

**Bangladesh Power Generation Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2023		Day : Thursday				Date : 20.04.23						
Probable Maximum Demand :		15500 MW		Probable Maximum Generation :		16030 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 75.77 ft		Today = 75.69 ft		Rule Curve = 84.20 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.04.23 (Yesterday)		20.04.23 (Today)		19.04.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	100	100	100			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	120	165	175	175	89	126	Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	68	74	75	76	34		Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	328	333	300	300			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	397	394	400	400			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	39	27	0	0	78	105	Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	208	213	216	216		122	ST Under maint.
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	295	300	300	300			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	14	50	15	55			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	50	50	91	58	92		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	19	22			
17	Summit Power, Madhabdi+Ashulia	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	47	46	46	46			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	28	30	32	32			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	40	49	48	48			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	133	145	80	145			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	17	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	293	300	300	300			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	96	123	100	149			
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	84	20	300	300			
27	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	25	50	50	70			
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	50	0	80			
29	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	55	35	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	51	72	54	90			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	108	162	108	162			
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	31	0	30	0			
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	36	35	54			
35	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	65	85	65	70			
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	63	70	70	70			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	63	97	90	97			
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>3519</b>	<b>3836</b>	<b>3741</b>	<b>4201</b>	<b>306</b>	<b>728</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	70	25	25	160		Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	110	120	120	120			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	13	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	25	39	26	40			
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	51	105	105	105			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	220	226	225	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	124	277	120	277			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	50	100	50	100			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	62	66	66	66			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	42	60	45	60			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	13	11	11	11			
*	Malancha, Clq EPZ (United)	Gas	5x8.73+3x9.34			3	26	5	25			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	51	0	51			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	54	17	54			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	81	86	100	105			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	63	75	63	90			
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	44	68	55	68			
57	Chattogram 116 MW PP (Anilma Energy Ltd.)	HFO (IPP)	6x21.06	116	116	107	107	107	107			
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			0	54	0	0			on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>1078</b>	<b>1620</b>	<b>1190</b>	<b>1554</b>	<b>160</b>	<b>330</b>		
58	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	35	40	41	41			
59	Ashuganj 225 MW CCPP	Gas (APSCl)	1x142+175	221	221	194	210	200	210			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCl)	1x360	360	360	330	300	350	350			
61	Ashuganj 450 MW CCPP(North)	Gas (APSCl)	1x361	360	360	0	0	300	330	360		Under maint.
62	Ashuganj 420 MW CCPP(East)	Gas (APSCl)	1x284+1x116	400	400	0	0	0	0	400		Under maint.
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0	55		Gas Shortage
64	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20'9.73+1'16	195	195	155	135	40	40			
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	45	140	53	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	40	44			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163		Under overhauling
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	115	120	51	51			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	18	18			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	7	9	9			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	32	31	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	19	21	20	20			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+40x1.515+15x1.056	200	200	50	127	130	130			
76	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	70	0	114			
77	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	37	111	9	113			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35			
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	73	93	62	92			
**	limpoort (Tripura)	India		160	160	136	142	135	153			
<b>Cumilla Zone Total</b>			<b>3159</b>	<b>3151</b>	<b>1332</b>	<b>1650</b>	<b>1577</b>	<b>2036</b>	<b>55</b>	<b>923</b>		
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	34	81	33	90	121		Gas Shortage
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	15	18	18	18			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	92	115	100	100			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	143	175	140	165			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
85	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	51	0	50	0			
86	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	23	23	22	22			
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>360</b>	<b>412</b>	<b>365</b>	<b>395</b>	<b>121</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.04.23 (Yesterday)		20.04.23 (Today)		19.04.23 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/Oil/ Water Limitation MW	Machines shut down (MW)			
87	Fenchugon CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	33	32	33	33		38	GT-1 & ST-1 Under maint.	
88	Fenchugon CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	40	40	40	40		50	GT-4 Under maint.	
89	Fenchugon 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
90	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112		54	ST Under maint.	
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	57	61	60	60				
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	82	83	84	85				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	197	195	200	200				
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	17	17	17	17				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	8	10	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16	9		Gas Shortage	
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	275	270	280	290				
100	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	399	402	400	400				
101	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	380	388	400	400				
102	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
103	Fenchugon 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	46	47	44	44				
<b>Sylhet Zone Total</b>					<b>2472</b>	<b>2427</b>	<b>1720</b>	<b>1734</b>	<b>1755</b>	<b>1766</b>	<b>9</b>	<b>572</b>	
104	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
105	Bheramara 410 MW CAPP	Gas (NWP/CGCL)	1 x 278+1 x 132	410	410	180	165	165	165	245		Gas Shortage	
106	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	5	28	22	35				
107	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	53	75	55	75				
108	Khulna 225 MW CAPP	HSD/ Gas (NWP/CGCL)	1 x 150+1x75	230	230	0	160	0	0				
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	0				
110	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	35	55	55				
111	Madhumati 100 MW PP	HFO (NWP/CGCL)	6x18.415	105	105	67	105	0	105				
112	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	94	0	100	0				
113	Khulna 115 MW PP (KPLC-2)	HFO (NENP)	7x17	115	115	31	80	85	98				
114	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	16	40	16	40				
115	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIF/CL)	1x617	617	617	331	367	370	370				
	Khulna 330 MW CAPP	Gas/HSD				125	195	0	0				
**	Bheramara (HVDC)	India		1000	1000	923	923	933	933				
<b>Khulna Zone Total</b>					<b>3005</b>	<b>3001</b>	<b>1842</b>	<b>2173</b>	<b>1801</b>	<b>1876</b>	<b>245</b>	<b>0</b>	
116	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	110	16	110				
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	32	36	25	35				
118	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	159	155	170	170				
119	Payra 1320 MW TPP	Coal (BC/CL)	2x622	1244	1244	1170	1244	1244	1244				
120	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	150	17	150				
121	Bansal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	0	0				
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD	2x75+1x70	220	220	0	0	0	0		220	Under maint.	
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2265</b>	<b>1394</b>	<b>1695</b>	<b>1472</b>	<b>1709</b>	<b>0</b>	<b>220</b>	
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	26	26	26				
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	4	34	0	34				
127	Chapanawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	58	88	80	80				
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	7	40	24	42				
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	34	34	34	34				
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	32	35	35	35				
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/CGCL)	1x150+1x75	210	210	143	187	180	187	23		Gas Shortage	
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/CGCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/CGCL)	1x141+1x79	220	220	166	156	180	180	64		Gas Shortage	
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	358	310	300	310				
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	15	20	22	22				
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	44	0	44				
138	Baigura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	113	35	113				
139	Baigura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	113	35	95				
140	Sirajgonj 6.55 MW Solar	Solar (NWP/CGCL)	1x6	6	6	5	0	6	0				
	Adani Power Jharkhanda Ltd	Coal				743	744	755	755				
<b>Raishahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>1643</b>	<b>1952</b>	<b>1720</b>	<b>1965</b>	<b>478</b>	<b>0</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	67	63	75	75	22		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	250	230	230	24		Coal Shortage	
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	15	0	0				
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	43	92	42	95				
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	10	0	0				
146	Majpara, Tazula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
147	Thekugaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	3	114	0	114				
148	Lalmohini 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	29	0	30	0				
	Teesta Solar Limited	Solar (IPP)				161	0	130	0				
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>510</b>	<b>544</b>	<b>515</b>	<b>514</b>	<b>46</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>22928</b>	<b>22566</b>	<b>13398.0</b>	<b>15616</b>	<b>14136</b>	<b>16016</b>	<b>1420</b>	<b>2858</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
150	Kalpatthi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
151	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	109	0	0	0	0	0				
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	3	18	0	0				
153	Ambari 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	14	14	14	14				
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>404</b>	<b>0</b>	<b>17</b>	<b>32</b>	<b>14</b>	<b>14</b>			
<b>Gross Total</b>					<b>23332</b>	<b>22566</b>	<b>13415</b>	<b>15648</b>	<b>14150</b>	<b>16030</b>	<b>1420</b>	<b>2858</b>	
<b>(C) Actual data of 19.04.23 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 16096 MW, at = 21:00 hrs		12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 15370 MW, at = 21:00 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	: 15648 MW, at = 21:00 hrs		Dhaka	5107	5107	0	Mymensingh	1279	1081	198		
04.	Minimum Generation (Generation end)	: 12354 MW, at = 7:00 hrs		Chattogram	1434	1434	0	Sylhet	640	600	40		
05.	Day-peak Generation (Generation end)	: 13415 MW, at = 12:00 hrs		Khulna	2028	2018	10	Barishal	505	505	0		
06.	Evening-peak Generation (Generation end)	: 15648 MW, at = 21:00 hrs		Rajshahi	1763	1763	0	Rangpur	1047	987	60		
07.	Evening Peak Load-shed (Sub-station end)	: 428 MW, at = 21:00 hrs		Cumilla	1567	1447	120						
08.	Minimum Generation Forecast up to 8:00 hrs.	: 11566 MW, at = 5:00 hrs						Total	15370	14942	428		
09.	Generation shortfall at evening peak due to :												
	a) Gas/LF limitation	: 1214 MW		13.	Fuel cost :	(a) Gas = 171942456 Taka		(c) Coal = 315718493 Taka		Taka			
	d) Coal supply Limitation	: 46 MW				(b) Oil = 1148853209 Taka		Total = 1636514157 Taka		Taka			
	b) Low water level in Kaptai lake	: 160 MW		14.	Maximum Temperature in Dhaka was :	37.6° C							
	c) Plants under shut down/ maintenance	: 2858 MW		15.	Export through East-West interconnections :								
10.	Total Energy (Generation + India Import)	: 326.17 MMCFD			At evening peak-hour	: 13415 MW, at 21:00 hrs							
	By Gas = 150.415 MKWH	By Oil = 84.829 MKWH			Maximum	: 248 MW, at 20:00 hrs							
	By Coal = 62.897 MKWH	By Hydro = 0.336 MKWH			Energy	: 0.2475 MKWh							
	By Solar= 2.657 MKWH												
11.	Total Gas Supplied	: 1149.50 MMCFD											
<b>(D) Forecast of 20.04.23 (Today) Thursday :</b>													
01.	Maximum Demand	: 15500 MW (Generation end)		04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 16030 MW (Generation end)		05.	Total Generation	: 323.09 MMWh							
03.	Reserve / Shortage	: 530 MW (Generation end)		06.	Probable Max. Temperature in Dhaka :	42.2° C							