

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2023		Day : Tuesday		Date : 18.04.23							
Probable Maximum Demand :		16000 MW		Probable Maximum Generation : 15617 MW							
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 75.96 ft		Today = 75.89 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	17.04.23 (Yesterday)		18.04.23 (Today)		Rule Curve = 84.80 ft.		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	120	120	120	120	245	Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	70	70	75	76	38	Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	328	326	340	330		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	409	399	400	400		
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	95	84	95	95	126	Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	211	212	215	215		ST Under maint.
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	300	308	300	300		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	15	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	64	82	64	92		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	19	19	20		
17	Summit Power, Madhabdi+Ashulia	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	41	41	46	46		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	28	16	31	31		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	35	48	48	48		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	82	105	88	105		
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	82	48	32	149		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	17	54		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	244	263	300	300		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	132	131	149	149		
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	250	290	300	300		
27	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	50	65	50	65		
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	50	53	0	70		
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	35	55	35	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	35	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	72	89	54	90		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	90	162	108	162		
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	29	0	30	0		
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	34	54	35	54		
35	Siddhirgonj 100 MW PP (Dutch Bangla)	HFO (NENP)	12x8.9	100	100	62	85	90	90		
36	Meghnaghat 100 MW (EIL)	HFO (NENP)	12x8.9	100	100	66	96	80	97		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	94	63	90	85		
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>3803</b>	<b>4111</b>	<b>3924</b>	<b>4371</b>	<b>514</b>	<b>498</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	25	25	25	205	Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	90	90	90		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	25	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	16	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	26	39	26	40		
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	51	100	51	105		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	44	225	225	225		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	122	228	120	230		
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	62	100	50	100		
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	62	67	66	66		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	29	57	48	60		
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	14	14	14	14		
*	Malancha, Clq EPZ (United)	Gas	5x8.73+3x9.34			2	30	5	20		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	7	108	0	108		
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	54	17	54		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	72	86	68	105		
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	63	90	63	90		
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	55	80	55	77		
57	Chattogram 116 MW PP (Anilma Energy Ltd.)	HFO (IPP)	6x21.06	116	116	107	107	107	107		
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			145	36	0	0		on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>1060</b>	<b>1561</b>	<b>1080</b>	<b>1541</b>	<b>205</b>	<b>330</b>	
58	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	33	41	41	41		
59	Ashuganj 225 MW CCPP	Gas (APSCl)	1x142+175	221	221	204	207	200	210		
60	Ashuganj 450 MW CCPP(South)	Gas (APSCl)	1x360	360	360	340	345	345	345		
61	Ashuganj 450 MW CCPP(North)	Gas (APSCl)	1x361	360	360	0	0	0	0	360	Under maint.
62	Ashuganj 420 MW CCPP(East)	Gas (APSCl)	1x284+1x116	400	400	0	0	0	0	400	Under maint.
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0	55	Gas Shortage
64	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20'9.73+1'16	195	195	184	180	167	167		
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	42	133	50	150		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	32	43	40	43		
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under overhauling
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	180	182	195	195		
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	18	17	17		
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	9	9	9	9		
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	31	33	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	0	52		
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20		
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+40x1.515+15x1.056	200	200	125	128	130	130		
76	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	114	0	114		
77	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	9	115	9	113		
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35		
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	75	93	72	92		
**	limpoct (Tirpura)	India		160	160	132	152	135	153		
<b>Cumilla Zone Total</b>			<b>3159</b>	<b>3151</b>	<b>1519</b>	<b>1951</b>	<b>1549</b>	<b>1970</b>	<b>55</b>	<b>923</b>	
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	33	100	33	90	102	Gas Shortage
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	14	18	19	19		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	96	104	100	100		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	143	174	150	180		
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	45	0	50	0		
86	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	24	25	25	25		
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>357</b>	<b>421</b>	<b>379</b>	<b>414</b>	<b>102</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	17.04.23 (Yesterday)		18.04.23 (Today)		17.04.23 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/Oil/ Water Limitation MW	Machines shut down (MW)			
87	Fenchugon CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	34	32	34	34		38	GT-1 & ST-1 Under maint.	
88	Fenchugon CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	40	40	40	41		50	GT-4 Under maint.	
89	Fenchugon 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	50	51				
90	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	0	0	0		54	ST Under maint.	
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	50	60	60	60				
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	84	84	84	85				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	197	195	200	200				
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	17	17	18	18				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	8	10	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	0	16	16	25		Gas Shortage	
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	255	285	280	290				
100	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	375	402	400	400				
101	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	372	385	400	400				
102	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
103	Fenchugon 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	42	46	44	49				
<b>Sylhet Zone Total</b>					<b>2472</b>	<b>2427</b>	<b>1660</b>	<b>1617</b>	<b>1644</b>	<b>1662</b>	<b>25</b>	<b>572</b>	
104	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
105	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	195	230	215	215	180		Gas Shortage	
106	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	19	27	20	35				
107	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	35	73	52	60				
108	Khulna 225 MW CAPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	158	0	0				
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	0				
110	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	36	36	36	36				
111	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	105	0	0				
112	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	90	0	100	0				
113	Khulna 115 MW PP (KPL-2)	HFO (NENP)	7x17	115	115	72	98	98	98				
114	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	32	32	40	40				
115	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	0	0	0	0		617	Under maint.	
	Khulna 330 MW CAPP	Gas/HSD				0	175	0	0				
**	Bheramara (HVDC)	India		1000	1000	924	854	943	943				
<b>Khulna Zone Total</b>					<b>3005</b>	<b>3001</b>	<b>1403</b>	<b>1788</b>	<b>1504</b>	<b>1427</b>	<b>180</b>	<b>617</b>	
116	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	110	16	110				
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	25	36	24	37				
118	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	166	169	170	170				
119	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1244	1244	1244	1244				
120	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	150	17	150				
121	Bansal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	0	0				
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	0	0	0	0		220	Under maint.	
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2265</b>	<b>1468</b>	<b>1709</b>	<b>1471</b>	<b>1711</b>	<b>0</b>	<b>220</b>	
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	28	28	28	28				
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	4	40	0	45				
127	Chapanawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	83	71	80	80				
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	40	40	40	40				
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	25	42	42	42				
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	35	35	35	35				
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	177	197	160	160	13		Gas Shortage	
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	72	180	180	148		Gas Shortage	
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	414	414				
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	15	20	21	21				
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	8	8	8				
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	43	0	43				
138	Baigura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	95	35	95				
139	Baigura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	95	35	95				
140	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4	0	6	0				
	Adani Power Jharkhanda Ltd	Coal				756	753	755	755				
<b>Raishahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>1651</b>	<b>1953</b>	<b>1839</b>	<b>2041</b>	<b>552</b>	<b>0</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	204	250	250	250	24		Coal Shortage	
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	17	0	0				
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	35	93	34	95				
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
146	Majpara, Tazula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
147	Thekurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	112	0	114				
148	Lalmohini 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	30	0	30	0				
	Teesta Solar Limited	Solar (IPP)				176	0	130	0				
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>450</b>	<b>472</b>	<b>452</b>	<b>459</b>	<b>109</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>22928</b>	<b>22566</b>	<b>13371.0</b>	<b>15583</b>	<b>13842</b>	<b>15596</b>	<b>1742</b>	<b>3245</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
150	Kalpatoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
151	Bosila 108MW PP(CCL)	HFO (IPP)	12x8.775+1x3.5	119	0	0	0	0	0				
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				
153	Ambari 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	21	21	21	21				
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>404</b>	<b>0</b>	<b>21</b>	<b>21</b>	<b>21</b>	<b>21</b>	<b>21</b>	<b>21</b>	
<b>Gross Total</b>					<b>23332</b>	<b>22566</b>	<b>13392</b>	<b>15604</b>	<b>13863</b>	<b>15617</b>	<b>1742</b>	<b>3245</b>	
<b>(C) Actual data of 17.04.23 (Yesterday) Monday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 16221 MW, at = 21:00 hrs											
02.	Max. Demand at eve. peak (Sub-station end)	: 15499 MW, at = 21:00 hrs											
03.	Highest Generation (Generation end)	: 15604 MW, at = 21:00 hrs											
04.	Minimum Generation (Generation end)	: 11702 MW, at = 9:00 hrs											
05.	Day-peak Generation (Generation end)	: 13392 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	: 15604 MW, at = 21:00 hrs											
07.	Evening Peak Load-shed (Sub-station end)	: 589 MW, at = 21:00 hrs											
08.	Minimum Generation Forecast up to 8:00 hrs.	: 11656 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
	a) Gas/LF limitation	: 1428 MW											
	c) Coal supply Limitation	: 109 MW											
	b) Low water level in Kaptai lake	: 205 MW											
	c) Plants under shut down/ maintenance	: 3245 MW											
	Total Energy (Generation + India Import)	: 335.96 MWh											
		By Gas = 146.551 MKWH	By Oil = 106.836 MKWH										
		By Coal = 54.803 MKWH	By Hydro = 0.423 MKWH										
		By Solar= 2.832 MKWH											
11.	Total Gas Supplied	: 1143.54 MMCFD											
<b>(D) Forecast of 18.04.23 (Today) Tuesday :</b>													
01.	Maximum Demand	: 16000 MW (Generation end)											
02.	Maximum Generation	: 15617 MW (Generation end)											
03.	Reserve / Shortage	: -383 MW (Generation end)											
04.	Maximum Load-shed	: 360 MW At evening peak (Sub-station end)											
05.	Total Generation	: 344.48 MKWh											
06.	Probable Max. Temperature in Dhaka :	: 42.3° C											
<b>12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>													
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW					
	Dhaka	5312	5237	75	Mymensingh	1257	982	275					
	Chattogram	1431	1431	0	Sylhet	626	611	15					
	Khulna	2015	2005	10	Barishal	512	512	0					
	Rajshahi	1738	1738	0	Rangpur	1033	883	150					
	Cumilla	1576	1512	64									
					<b>Total</b>	<b>15499</b>	<b>14910</b>	<b>589</b>					
	13. Fuel cost :	(a) Gas = 168748114 Taka											