

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

| Month June, 2024 | | Day : Saturday | | | | Date : 29.06.24 | | | | | | | |
|--|--|------------------------------|-------------------------|--------------------------------|-----------------------------|-----------------------|-------------------------------|-------------|---|--|---|----------------------|------------------------|
| Probable Maximum Demand : | | 14000 MW | | Probable Maximum Generation : | | 14614 MW | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = 82.34 ft | | Today = 82.24 ft | | Rule Curve = 83.46 ft | | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 29.06.24 (Yesterday) | | 29.06.24 (Today) | | 29.06.24 (Yesterday) Gen. shortfall for : | 29.06.24 (Yesterday) Machines shut down (MW) | Status of Machines under shut-down/ Maintenance | Description/ Remarks | Probable start-up date |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | | | | | |
| | | | | | Day | Evening | Day | Evening | | | | | |
| (A) Plants in operation: | | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CAPP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 0 | 0 | 0 | 0 | | 260 | Under Repowering project | | |
| 2 | a) Ghorasal Repowered CAPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 0 | 0 | 0 | 0 | 240 | | Gas Shortage | | |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 110 | 110 | 110 | 110 | 80 | | Gas Shortage | | |
| 3 | Ghorasal 365 MW CAPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 0 | 0 | 0 | 0 | 365 | Awaiting for HGPI | | |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 0 | 0 | 0 | 0 | | | | |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | | | | |
| 6 | Haripur GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | | | | |
| 7 | Meghnaghat 450 MW CAPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 370 | 450 | 450 | 450 | | | | |
| 8 | 210 MW Siddhirgonj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Under Overhauling | | |
| 9 | Haripur 412 MW CAPP | Gas (EGCB) | 1x273+1x139 | 412 | 400 | 378 | 404 | 0 | 400 | | | | |
| 10 | Siddhirgonj 2'120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 210 | 79 | 0 | 0 | 0 | 210 | Gas Shortage | | |
| 11 | Siddhirgonj 335 MW CAPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 0 | 322 | 324 | 324 | | | | |
| 12 | Meghnaghat 335MW CAPP(Summit) | Gas (IPP) | 2x110+1x110 | 335 | 335 | 141 | 148 | 280 | 300 | 187 | Gas Shortage | | |
| 13 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 20 | 55 | 55 | 55 | | | | |
| 14 | Gagnagar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 24 | 82 | 24 | 85 | | | | |
| 15 | Narshingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 0 | 0 | 0 | 0 | | | | |
| 16 | Summit Power, (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x8.73 | 80 | 80 | 30 | 32 | 31 | 31 | | | | |
| 17 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 16 | 15 | 15 | 15 | | | | |
| 18 | Rupganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 12 | 15 | 14 | 16 | | | | |
| 19 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 8 | 8 | 16 | 16 | | | | |
| 20 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 53 | 52 | 52 | 90 | | | | |
| 21 | Kodda 150MW PP | HFO (BRPgen) | 9x17.06 | 149 | 149 | 16 | 129 | 48 | 149 | | | | |
| 22 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 17 | 19 | 54 | 54 | | | | |
| 23 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 225 | 220 | 263 | 270 | | | | |
| 24 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 123 | 50 | 115 | 120 | | | | |
| 25 | Nabaganj 55 MW PP (Southern power) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | | |
| 26 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | | |
| 27 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 17 | 53 | 17 | 52 | | | | |
| 28 | Manikganj 162MW PP(MPL) | HFO (IPP) | 9x18 | 162 | 162 | 162 | 162 | 162 | 162 | | | | |
| 29 | Manikganj 35MW Solar PP (Inspectra Solar Ltd.) | Solar (IPP) | 1x35 | 35 | 35 | 33 | 0 | 35 | 0 | | | | |
| 30 | Kanchan Purbachal Power Generation Ltd. | HFO (IPP) | 3x19.404 | 55 | 55 | 35 | 35 | 35 | 35 | | | | |
| 31 | Keraniganj 100 MW PP (Powerpac) | HFO (NENP) | 8x13.45 | 100 | 75 | 0 | 13 | 0 | 13 | | | | |
| 32 | Unique Meghnaghat 584MW CAPP | Gas | 1x400+1x184 | 584 | 584 | 0 | 0 | 0 | 0 | 584 | Gas Shortage | | |
| 33 | Siddhirgonj 100 MW PP(Dutch Bangla) | HFO (NENP) | 12x8.9 | 100 | 100 | 46 | 55 | 40 | 60 | | | | |
| 34 | Madanganj 102 PP(Summit) | HFO (NENP) | 6x17 | 102 | 102 | 22 | 51 | 100 | 100 | | | | |
| 35 | Meghnaghat 100 MW(IEL) | HFO (NENP) | 12x8.9 | 100 | 100 | 17 | 33 | 16 | 34 | | | | |
| | Meghnaghat 589 MW CAPP(Summit) | Gas | | | | 0 | 0 | 0 | 0 | 589 | Gas Shortage | | |
| Dhaka Zone Total | | | | 5828 | 5634 | 2064 | 2623 | 2366 | 3051 | 1890 | 740 | | |
| 36 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 143 | 138 | 144 | 140 | 92 | Inadequate Water Level | | |
| 37 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Under maint. | | |
| 38 | Kaptai 7 MW Solar PP | Solar (PDB) | | 7 | 7 | 0 | 0 | 5 | 0 | | | | |
| 39 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 17 | 8 | 17 | | | | |
| 40 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 10 | 0 | 20 | 0 | | | | |
| 41 | Patenga 50MW PP (Baraka) | HFO (IPP) | 6x6.89 | 50 | 50 | 6 | 6 | 6 | 6 | | | | |
| 42 | Sikalbaha 105 MW PP (Baraka Sikalbaha) | HFO (IPP) | 6x18.415 | 105 | 105 | 0 | 71 | 87 | 87 | | | | |
| 43 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | 150 | Under maint. | | |
| 44 | Sikalbaha 225 MW CAPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 216 | 220 | 220 | 220 | | | | |
| 45 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 52 | 52 | 52 | 52 | | | | |
| 46 | Juldah 100 MW PP Unit-3 (Acorn) | HFO (IPP) | 8x13.45 | 100 | 100 | 50 | 62 | 49 | 62 | | | | |
| 47 | Dohazari-Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 55 | 51 | 68 | 68 | | | | |
| 48 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 40 | 39 | 54 | 72 | | | | |
| * | Malancha, Ctg EPZ (United) | Gas | 5x8.73+3x9.34 | | | 16 | 36 | 30 | 30 | | | | |
| 49 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 19 | 19 | 19 | 19 | | | | |
| 50 | Sikalbaha 54 MW PP(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 35 | 17 | 54 | 54 | | | | |
| 51 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 34 | 95 | 110 | 110 | | | | |
| 52 | Juldah unit-2 (Acorn) | HFO (IPP) | 8x13.6 | 100 | 100 | 50 | 50 | 50 | 50 | | | | |
| 53 | Juldah 100 MW Unit-1 (Acorn) | HFO (NENP) | 8x13.45 | 100 | 100 | 35 | 12 | 35 | 35 | | | | |
| 54 | Chattogram 116 MW PP (Anilma Energy Ltd.) | HFO (IPP) | 6x21.06 | 116 | 116 | 17 | 17 | 17 | 17 | | | | |
| 55 | Mirsharai 150 MW | HFO (BRPgen) | 9x18.5 | 163 | 163 | 60 | 163 | 54 | 163 | | | | |
| 56 | Chattogram 2'612MW Coal Based PP (SS Power) | Coal (IPP) | 2x612 | 1224 | 1224 | 402 | 605 | 612 | 612 | | | | |
| 57 | Matarbari 2'600 MW (CPGCL) | Coal (CPGCL) | 1x575 | 575 | 575 | 518 | 517 | 570 | 570 | | | | |
| 58 | Cox's Bazar Wind PP | (Wind) (IPP) | | 60 | 60 | 53 | 26 | 44 | 59 | | | | |
| 59 | Sonagazi 75 MW Solar Plant | (Solar) (EGCB) | | 75 | 75 | 43 | 0 | 70 | 0 | | | | |
| Chattogram Zone Total | | | | 4517 | 4457 | 1854 | 2213 | 2378 | 2443 | 272 | 330 | | |
| 60 | Ashuganj 50 MW PP | Gas (APSCCL) | 14x3.968 | 53 | 45 | 10 | 35 | 37 | 37 | 10 | Gas Shortage | | |
| 61 | Ashuganj 225 MW CAPP | Gas (APSCCL) | 1x142+1'75 | 221 | 221 | 190 | 215 | 210 | 210 | | | | |
| 62 | Ashuganj 450 MW CAPP(South) | Gas (APSCCL) | 1x360 | 360 | 360 | 260 | 260 | 240 | 240 | 100 | Gas Shortage | | |
| 63 | Ashuganj 450 MW CAPP(North) | Gas (APSCCL) | 1x361 | 360 | 360 | 285 | 290 | 280 | 300 | 70 | Gas Shortage | | |
| 64 | Ashuganj 420 MW CAPP(East) | Gas (APSCCL) | 1x284+1x116 | 400 | 400 | 230 | 230 | 230 | 230 | 170 | Gas Shortage | | |
| 65 | Ashuganj 195MW PP (APSCCL-United) | Gas (IPP) | 20'9.73+1'116 | 195 | 195 | 0 | 0 | 0 | 0 | 195 | Gas Shortage | | |
| 66 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 43 | 43 | 43 | 43 | | | | |
| 67 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 89 | 128 | 70 | 130 | | | | |
| 68 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 35 | 35 | 36 | 36 | | | | |
| 69 | Chandpur 150 MW CAPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 45 | 45 | 50 | 50 | | | | |
| 70 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 17 | 17 | 17 | 17 | | | | |
| 71 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 0 | 0 | 0 | | | | |
| 72 | Jangalia 33 MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 0 | 0 | 0 | 0 | | | | |
| 73 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 25 | 52 | 25 | 52 | | | | |
| 74 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 12 | 4 | 12 | 12 | | | | |
| 75 | Feni 114 MW (Lakdanavi) | HFO (IPP) | 7'18.415+1'9.78 | 114 | 114 | 52 | 114 | 114 | 114 | | | | |
| 76 | Chowmuhani 113 MW | HFO (IPP) | 12'9.78+2'3.1 | 113 | 113 | 0 | 99 | 36 | 101 | | | | |
| 77 | Chandpur 115MW PP (Doreen) | HFO (IPP) | 4x18.516+2x25.428 | 115 | 115 | 50 | 107 | 90 | 115 | | | | |
| 78 | Ashuganj 55 MW PP (Precision) | Gas (NENP) | 15'4 | 55 | 55 | 0 | 0 | 0 | 0 | 55 | Gas Shortage | | |
| ** | Impoport (Tripura) | India | | 160 | 160 | 62 | 64 | 146 | 142 | | | | |
| Cumilla Zone Total | | | | 2883 | 2875 | 1405 | 1738 | 1636 | 1829 | 600 | 0 | | |
| 79 | RPCL 210MW CAPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 10 | 23 | 24 | 24 | 179 | Gas Shortage | | |
| 80 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 67 | 86 | 85 | 85 | | | | |
| 81 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 110 | 143 | 116 | 145 | | | | |
| 82 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 2 | 0 | 1.6 | 0 | | | | |
| 83 | Sutakhal 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 22 | 0 | 50 | 0 | | | | |
| 84 | Bhairab 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 17 | 36 | 35 | 35 | | | | |
| 85 | Tangail 22 MW PP(PPLG) | HFO (IPP) | 4x6.7 | 22 | 22 | 12 | 12 | 12 | 1 | | | | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 29.06.24 (Yesterday) | | 29.06.24 (Today) | | 29.06.24 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
|--|---|------------------------------|-------------------------|--|-----------------------------|--------------|-------------------------------|-----------------|------------------------------|-------------------------|---|----------------------------|--|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | |
| | | | | | Day | Evening | Day | Evening | Gas/Coal/Water Limitation MW | Machines shut down (MW) | | | |
| 86 | Fenchugonj CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 28 | 28 | 28 | 28 | | 42 | Under maint. | |
| 87 | Fenchugonj CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 68 | 68 | 68 | 68 | | 22 | Under maint. | |
| 88 | Fenchugonj 51 MW PP (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 50 | 53 | 50 | 52 | | | | |
| 89 | Kushiana 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 120 | 163 | 163 | 163 | | | | |
| 90 | Hobiganj 11 MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 5 | 2 | 2 | | | | |
| 91 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 60 | 60 | 60 | 60 | | | | |
| 92 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 0 | 0 | 0 | 0 | | 330 | Under maint. | |
| 93 | Sylhet 225 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 209 | 208 | 205 | 210 | | | | |
| 94 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | |
| 95 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 11 | 11 | 11 | 11 | | | | |
| 96 | Bibiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 280 | 300 | 300 | 300 | | | | |
| 97 | Bibiyana-II 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 352 | 340 | 365 | 365 | | | | |
| 98 | Bibiyana South 383 MW CAPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 340 | 340 | 350 | 350 | | | | |
| 99 | Shahjibazar 100 MW GTPP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | | Under Construction Project | |
| 100 | Fenchugonj 44MW (Energyprima) | Gas (NENP) | 12*3.3+5*2 | 50 | 50 | 35 | 36 | 36 | 36 | | | | |
| Sylhet Zone Total | | | | | 2376 | 2331 | 1558 | 1612 | 1638 | 1645 | 0 | 394 | |
| 101 | Bheramara GTTP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | | |
| 102 | Bheramara 410 MW CAPP | Gas (NWP/GCL) | 1 x 278+1 x 132 | 410 | 410 | 315 | 310 | 285 | 300 | 100 | | Gas Shortage | |
| 103 | Fairpur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 42 | 30 | 45 | | | | |
| 104 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 42 | 50 | 60 | | | | |
| 105 | Khulna 225 MW CAPP | HSD/ Gas (NWP/GCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | |
| 106 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 72 | 54 | 45 | 55 | | | | |
| 107 | Madhumati 100 MW PP | HFO (NWP/GCL) | 6x18.415 | 105 | 105 | 0 | 0 | 0 | 0 | | | | |
| 108 | Mongla Orion 100 MW Solar PP | Solar (IPP) | 2x617 | 100 | 100 | 76 | 0 | 100 | 0 | | | | |
| 109 | Maitree Super Thermal 1320 MW PP | Coal (BIF/PCL) | 1234 | 1234 | 909 | 912 | 850 | 900 | 900 | | | | |
| 110 | Khulna 330 MW CAPP | Gas/HSD (RPP) | 1x220+1x116 | 336 | 336 | 0 | 0 | 0 | 0 | | | | |
| 111 | Nasipara 40 MW PP (Khanjahan Ali) | HFO NENP | 5x8.5 | 40 | 40 | 0 | 24 | 24 | 24 | | | | |
| 112 | Khulna 115 PP MW (KPCL-2) | HFO NENP | 7x17 | 115 | 115 | 0 | 16 | 16 | 16 | | | | |
| ** | Bheramara (H/DC) | India | | 1000 | 1000 | 916 | 915 | 927 | 927 | 100 | 0 | | |
| Khulna Zone Total | | | | | 3858 | 3854 | 2238 | 2315 | 2327 | 2327 | 100 | 0 | |
| 113 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 64 | 32 | 110 | 110 | | | | |
| 114 | Bhola 33 MW PP (Venture) | Gas (NENP) | 1x34.50 | 40 | 10 | 7 | 10 | 10 | 10 | | | | |
| 115 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 80 | 126 | 130 | 130 | 68 | | ST under maint. | |
| 116 | Payra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 390 | 620 | 622 | 622 | 622 | | Unit-1 under maint. | |
| 117 | Potukhali 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 35 | 35 | 35 | 35 | | | | |
| 118 | Barisal Electric 307 MW | Coal (IPP) | 1x307 | 307 | 307 | 217 | 282 | 220 | 307 | | | | |
| 119 | Barisal 1 MW Solar PP | Solar (PDB) | 1 x 1 | 1 | 1 | 0 | 0 | 0 | 0 | | | | |
| 120 | Bhola 220MW CAPP (Nutan Bidyut BD Ltd) | Gas/HSD (IPP) | 2x75+1x70 | 220 | 220 | 180 | 220 | 220 | 220 | | | | |
| Barishal Zone Total | | | | | 2266 | 2236 | 973 | 1325 | 1347 | 1434 | 0 | 690 | |
| 121 | a) Baghabari 71 MW GTTP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| 121 | b) Baghabari 100 MW GTTP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under maint. | |
| 122 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 32 | 32 | 40 | | | | |
| 123 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 5 | 0 | 10 | | | | |
| 124 | Chapaiawabganj 100 MW Peaking PP | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 88 | 50 | 90 | | | | |
| 125 | Katakhal 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 14 | 43 | 36 | 43 | | | | |
| 126 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 16 | 36 | 0 | 30 | | | | |
| 127 | Sirajgonj 225MW CAPP Unit-1 | Gas (NWP/GCL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Gas Shortage | |
| 128 | Sirajgonj 225MW CAPP Unit-2 | Gas (NWP/GCL) | 1x150 + 1x75 | 220 | 220 | 158 | 196 | 200 | 200 | | | | |
| 129 | Sirajgonj 225MW CAPP Unit-3 | Gas (NWP/GCL) | 1x141+1x79 | 220 | 220 | 0 | 0 | 0 | 0 | 220 | | Gas Shortage | |
| 130 | Sirajgonj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 349 | 414 | 400 | 414 | | | | |
| 131 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 2 | 5 | 5 | | | | |
| 132 | Natore 52 MW PP (Rajjanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 0 | | | | |
| 133 | Bagura 113 MW (Confidence) U-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 113 | 50 | 113 | 113 | | | | |
| 134 | Bagura 113 MW PP (Confidence) U-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 113 | 35 | 113 | 113 | | | | |
| 135 | Amnura 50 MW PP (Sinha) | HFO (NENP) | 7x7.79 | 50 | 28 | 14 | 0 | 35 | 35 | | | | |
| 136 | Sirajgonj 6.55 MW Solar | Solar (NWP/GCL) | 1x6 | 6 | 6 | 1 | 0 | 6 | 0 | | | | |
| ** | Adani Power Jharkhanda Ltd | (Import) | 2x748 | 1496 | 1496 | 0 | 0 | 0 | 0 | | 1496 | Unit 1 & 2 UM | |
| Raidhahi Zone Total | | | | | 3403 | 3381 | 778 | 901 | 990 | 1093 | 501 | 1596 | |
| 137 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 62 | 62 | 64 | 64 | | | | |
| 137 | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Under Overhauling | |
| 138 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 220 | 200 | 200 | 220 | | | | |
| 139 | Rangpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | |
| 140 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16.2*3 | 113 | 113 | 100 | 113 | 113 | 113 | | | | |
| 141 | Sardpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | |
| 142 | Majpara Tabula 8 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 3 | 0 | 8 | 0 | | | | |
| 143 | Thakurgaon 115MW PP (Energypac) | HFO (IPP) | 6*20 | 115 | 115 | 74 | 94 | 90 | 94 | | | | |
| 144 | Lalmoinhat 30 MW Solar (Intraco) | Solar (IPP) | 1*30 | 30 | 30 | 16 | 0 | 30 | 0 | | | | |
| 145 | Teesa Solar Limited | Solar (IPP) | 1 x 200 | 200 | 200 | 152 | 0 | 130 | 0 | | | | |
| Rangpur Zone Total | | | | | 1030 | 950 | 627 | 469 | 635 | 491 | 0 | 85 | |
| Sub-total: Plants in operation | | | | | 26815 | 26364 | 11737.0 | 13496 | 13624 | 14614 | 3542 | 3835 | |
| (B) Plants under long term maintenance/ contract expired | | | | | | | | | | | | | |
| 146 | Katobdi 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired | |
| 147 | Haripur 360MW CAPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired | |
| 148 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired | |
| 149 | Shahjibazar 86MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired | |
| 150 | Bosila 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired | |
| Sub-Total: Plants under long term maintenance/ contract expired | | | | | 700 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Gross Total | | | | | 27515 | 26364 | 11737 | 13496 | 13624 | 14614 | 3542 | 3835 | |
| (C) Actual data of 29.06.24 (Yesterday) Saturday : | | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : 14800 MW, at = 21:00 hrs | 12. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : 13885 MW, at = 21:00 hrs | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | | | |
| 03. | Highest Generation (Generation end) | : 13594 MW, at = 22:00 hrs | | | | | | | | | | | |
| 04. | Minimum Generation (Generation end) | : 10954 MW, at = 9:00 hrs | Dhaka | 4951 | 4933 | 18 | Mymensingh | 1143 | 1013 | 130 | | | |
| 05. | Day-peak Generation (Generation end) | : 11737 MW, at = 12:00 hrs | Chattogram | 1337 | 1337 | 0 | Sylhet | 569 | 569 | 0 | | | |
| 06. | Evening-peak Generation (Generation end) | : 13496 MW, at = 21:00 hrs | Khulna | 1758 | 1758 | 0 | Barishal | 446 | 428 | 18 | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 214 MW, at = 21:00 hrs | Rajshahi | 1466 | 1466 | 0 | Rangpur | 1000 | 952 | 48 | | | |
| 08. | Minimum Generation Forecast up to 8.00 hrs. | : 11627 MW, at = 5:00 hrs | Cumilla | 1215 | 1215 | 0 | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | : | 13. | Fuel cost : | | | Total | 13885 | 13671 | 214 | | | |
| | a) Gas/LF limitation | : 3450 MW | | a) Gas = | 398999834 Taka | | (c) Coal = | 529390573 Taka | | | | | |
| | d) Coal supply Limitation | : 0 MW | | b) Oil = | 1141880999 Taka | | Total = | 2070271406 Taka | | | | | |
| | b) Low water level in Kaptai lake | : 92 MW | | | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : 3835 MW | 14. | Maximum Temperature in Dhaka was : 33°C | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 298.23 MCKWh | 15. | Export through East-West interconnections : | | | | | | | | | |
| | By Gas = 130.055 MCKWh | By Oil = 62.036 MCKWh | | At evening peak-hour | : 11737 MW, at 21:00 hrs | | | | | | | | |
| | By Coal = 75.876 MCKWh | By Hydro = 3.289 MCKWh | | Maximum | : 86 MW, at 21:00 hrs | | | | | | | | |
| | By Solar = 2.171 MCKWh | | | Energy | : 3182.85 MCKWh | | | | | | | | |
| 11. | Total Gas Supplied | : 968.95 MCMCFD | | | | | | | | | | | |
| (D) Forecast of 29.06.24 (Today) Saturday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | : 14000 MW (Generation end) | 04. | Maximum Load-shed : 0 MW At evening peak (Sub-station end) | | | | | | | | | |
| 02. | Maximum Generation | : 14614 MW (Generation end) | 05. | Total Generation : 307.13 MCKWh | | | | | | | | | |
| 03. | Reserve / Shortage | : 614 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : 33°C | | | | | | | | | |

#Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation