Martin M	The part of manufacture generation 1		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									
The Security Company Control Company Control Company Control Company Control	The Security Company Control Company Control Company Control Company Control				40477.0				00 11		eporting Date :	20-Jun-24
Tay Plan Commercial	Tay Plan Commercial	Till now the maximum ge	eneration is : -	10.	lun-24 Generation & I	Demand		21:	Today's Actual I	n 30-Apr-24 Vin Gon & Probabl	e Gen & Demand	
10 Demonstrating part and 10	10 Demonstrating part and 10	Day Peak Generation :	., .	10	8846.0 MW			9:00	Min. Gen. at	8		
Martin 1950	Martin 1950											
Table Can Monthly	Table Can Monthly	E.P. Demand (at gen end) :			10636.0 MW				Max Demand (Ev	ening) :		
Part	Part	Maximum Generation :					d Footor			ion end)		
Part	Part	TOTAL GELL (MICVVII)			EXPORT / IMPOR	System Load	ERCONNECT	OR	Load Siled			- 0
Column C	Column C	Export from East grid to West import from West grid to East	t grid :- Maximum		-) MW at	21:00			
Count of the Consumed Fuel (PDB-PA); Cost Table	Count of the Consumed Fuel (PDB-PA); Cost Table	Actual :	Water	Level of Raptal Lake at 6:00 A M on 82.87 Ft.(MSL),	20-Jun-24		Rule curve	81.03	Ft.(MSL)			
Total Tota	Total Tota	Gas Consumed :		Total =	1055.39 MMCFD.			Oil Consumed (PI	DB):			
Vesterday	Vesterday	Cost of the Consumed Fuel (F	PDB+Pvt):			Tk416,178,544 Tk391,686,139		Oil	: Tk130,827,511		Total : Tks	938,692,195
Estimated Demand (SiS end)	Estimated Demand (SiS end)			Load Sheddin	g & Other Information							
MW	MW	Area		Yesterday		Estimated Demand (S/S end)				ng (S/S end)	R	ates of Shedding
Design Company Compa	Design Company Compa					MW			_ounidiod offeddi	MW	nO)	n Estimated Demand)
Chains Area	Chains Area			0		5310					0	0%
Page	Page	Chittagong Area										
Debugs	Debugs					2052 1784						0%
Spirited Annies 0 0 0.00 1512	Spirited Annies 0 0 0.00 1512											
Barrian Free 0	Barrian Free 0	Mymensingh Area										
Planned Shut	Planned Shut	Sylhet Area			0:00	612						0%
Information of the Generating Units under shut down.	Information of the Generating Units under shut down.										0	
Planned Shut- Down	Planned Shut- Down	Total				15289					Ö	0.00
1	1			Information of the Generating Units under	er shut down.							
2 Shorinasi-3,7 3 Shighigazar 300 MW 4 Baghabatar 71,100 MW 5 Razzar unit.2 6 Sodimpsel 210 MW 4 Baghabatar 71,100 MW 5 Razzar unit.2 6 Sodimpsel 210 MW 5 Sodim	2 Shorinasi-3,7 3 Shighigazar 300 MW 4 Baghabatar 71,100 MW 5 Razzar unit.2 6 Sodimpsel 210 MW 4 Baghabatar 71,100 MW 5 Razzar unit.2 6 Sodimpsel 210 MW 5 Sodim			Planned Shut- Down				Forced Shut- Do	wn			
Time	Time							3) Shajibazar 330 4) Baghabari-71,1 5) Raozan unit-2	00 MW			
08:33	08:33			Additional Information of M	lachines, lines, Interruption / Fo	rced Load shed etc.						Remark
08:34	08:34											
15:38 Bogura-Sirajamj 230 W CNL-2 Forced SID from Bogura 230/132kV end Due to Forced Shutdown and from Sirajagnj 230 end Due to Emergency Maintenance Work.	15:38 Bogura-Sirajamj 230 W CNL-2 Forced SID from Bogura 230/132kV end Due to Forced Shutdown and from Sirajagnj 230 end Due to Emergency Maintenance Work.						1.					
end Due to Emergency Maintenance Work.	end Due to Emergency Maintenance Work.			Bogura-Siraigani 230 kV Ckt-2 Forced S/D fro	n Bogura 230/132kV end Due to F	orced Shutdown and from Siraigon	i 230					
99.44 11.43 BIPTC SIS 20DF41 Tripped showing 20DF41 Filter, relays. 99.38 11.32 Jalichaka 132/33KV SIS 3 MF Date Forced SID Due to Red Hot at 33kV Bus Coupler D/S-2. 19.38 11.31 Jalichaka 132/33KV SIS 3 MF Date Forced SID Due to Red Hot at 33kV Bus Coupler D/S-2. 19.38 11.31 Jalichaka 132/33KV SIS 4 MF12-LT Forced SID Due to Red Hot at 33kV Bus Coupler D/S-2. 19.38 11.31 Shuhina (C) SIS TR-1 425T IT is restored. 11.18 11.37 Khuhina (C) SIS TR-1 425T IT is restored. 11.19 Use to Remove bird seator of Halishahar 132/33KV end Due to sid and from Halishahar 132/33KV end 11.25 12.12 Ashugan 220/13/23SIV SIS SHLNT REACTOR-2 Tripped showing EF relays Due to TRIPPED. 11.32 12.31 Ashugan 220/13/23SIV SIS SHLNT REACTOR-2 Tripped showing EF relays Due to TRIPPED. 11.32 12.31 Ashugan 220/13/23SIV SIS SHLNT REACTOR-2 Tripped showing EF relays Due to Distance trip Phase B 11.34 12.32 Ashugan 220/13/23SIV SIS SHLNT REACTOR-2 Tripped showing REF630 relays Due to Distance trip Phase B 15.36 Makunaghal-Melghaghari 400V CAL Tripped from Baginahari 400V CAL Tripped showing REF630 relays Due to 33 KV Feeder Fallt 15.51 15.52 Chandraghorna 132/23SIV SIS TRIP (1907) LT Tripped showing REF630 relays Due to 33 KV feeder Fallt 15.52 Chandraghorna 132/23SIV SIS TRIP (1907) LT Tripped showing REF630 relays Due to 33 KV feeder Fallt 15.53 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV bus section 1907 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV bus section 1907 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV bus section 1907 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV feeder fault 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV feeder fault 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV feeder fault 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 10 SIV Restored SID Due to COB clamp R phase red hot maintenance work. 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to COB clamp R phase red hot maintenance work. 15.55 Chandraghorna 132	99.44 11.43 BIPTC SIS 20DF41 Tripped showing 20DF41 Filter, relays. 99.38 11.32 Jalichaka 132/33KV SIS 3 MF Date Forced SID Due to Red Hot at 33kV Bus Coupler D/S-2. 19.38 11.31 Jalichaka 132/33KV SIS 3 MF Date Forced SID Due to Red Hot at 33kV Bus Coupler D/S-2. 19.38 11.31 Jalichaka 132/33KV SIS 4 MF12-LT Forced SID Due to Red Hot at 33kV Bus Coupler D/S-2. 19.38 11.31 Shuhina (C) SIS TR-1 425T IT is restored. 11.18 11.37 Khuhina (C) SIS TR-1 425T IT is restored. 11.19 Use to Remove bird seator of Halishahar 132/33KV end Due to sid and from Halishahar 132/33KV end 11.25 12.12 Ashugan 220/13/23SIV SIS SHLNT REACTOR-2 Tripped showing EF relays Due to TRIPPED. 11.32 12.31 Ashugan 220/13/23SIV SIS SHLNT REACTOR-2 Tripped showing EF relays Due to TRIPPED. 11.32 12.31 Ashugan 220/13/23SIV SIS SHLNT REACTOR-2 Tripped showing EF relays Due to Distance trip Phase B 11.34 12.32 Ashugan 220/13/23SIV SIS SHLNT REACTOR-2 Tripped showing REF630 relays Due to Distance trip Phase B 15.36 Makunaghal-Melghaghari 400V CAL Tripped from Baginahari 400V CAL Tripped showing REF630 relays Due to 33 KV Feeder Fallt 15.51 15.52 Chandraghorna 132/23SIV SIS TRIP (1907) LT Tripped showing REF630 relays Due to 33 KV feeder Fallt 15.52 Chandraghorna 132/23SIV SIS TRIP (1907) LT Tripped showing REF630 relays Due to 33 KV feeder Fallt 15.53 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV bus section 1907 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV bus section 1907 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV bus section 1907 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV feeder fault 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV feeder fault 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 33 kV feeder fault 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to 10 SIV Restored SID Due to COB clamp R phase red hot maintenance work. 15.55 Chandraghorna 132/23SIV SIS TRIP Forced SID Due to COB clamp R phase red hot maintenance work. 15.55 Chandraghorna 132			end Due to Emergency Maintenance Work.		,5						
9.38 11:31 Jalichaka 13/2/33K yS 4 167-2 LT Forced SID Due to Red Hot at 33kV Bus Coupler D/S-2 Jalichaka 13/2/33KV Ped Hot Due to Red Hot at 33kV Bus Coupler D/S-2 Jalichaka 13/2/34KV Ped Hot Due to Red Hot at 33kV Bus Coupler D/S-2 Jalichaka 13/2/34KV Ped Hot Due to Red Hot at 33kV Bus Coupler D/S-2 Jalichaka 13/2/34KV Ped Hot Due to Remove bit you section SiD for redot maintenance. Shuhar Col SiS TR-1 425T LT is restored. Shuhar Col SiD Trend Jalichaka 13/2/34KV Ped Hot Due to Remove bit in Section Synthesis and Sid Sid Sid Sid Sid Sid Sid Sid Sid Si	9.38 11:31 Jalichaka 13/2/33K yS 4 167-2 LT Forced SID Due to Red Hot at 33kV Bus Coupler D/S-2 Jalichaka 13/2/33KV Ped Hot Due to Red Hot at 33kV Bus Coupler D/S-2 Jalichaka 13/2/34KV Ped Hot Due to Red Hot at 33kV Bus Coupler D/S-2 Jalichaka 13/2/34KV Ped Hot Due to Red Hot at 33kV Bus Coupler D/S-2 Jalichaka 13/2/34KV Ped Hot Due to Remove bit you section SiD for redot maintenance. Shuhar Col SiS TR-1 425T LT is restored. Shuhar Col SiD Trend Jalichaka 13/2/34KV Ped Hot Due to Remove bit in Section Synthesis and Sid Sid Sid Sid Sid Sid Sid Sid Sid Si			BIPTC S/S 20DF41 Tripped showing 20DF41	Filter. relays.							
				Jaldhaka 132/33kV S/S 33 KV BUS Forced S/	D Due to Red Hot at 33kv Bus Cou	oler D/S-2.					10	MW load interrup.
11:16	11:16		11:31			ler D/S-2.						
11:18	11:18	J9:38	11:15	Khulna (C) S/S TP 1 425T HT is restored	5/D for rednot maintenance.							
11:18 1:37 Halishañar-Julda 132/X Ck-1 Forced SID from Juldah 132/38/V end Due to s d and from Halishaĥar 132/38/V end Due to Review birds nest from gandry structure 11:25 12:12 Ashuganj 230/13/23/38/ VSS SHUNT REACTOR-2 Tripped showing EF relays Due to TRIPPED. 12:15 12:37 Barcinka-Feni 132 kV Ck-2 Tripped from Barcinka 132/38/V end showing Pelays Due to Distance trip Phase B 13:36 12:37 Barcinka-Feni 132 kV Ck-2 Tripped from Barcinka 132/38/V end showing REDF07SIPROTEC &SJ85 15:36 Madunaghah-Melphanghat 400VC Xk-2 Tripped from Barcinka 132/38/V end showing REDF07SIPROTEC &SJ85 15:31 15:24 Chandraghona 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 33 KV Feeder Failt 16:09 16:12 Chandraghona 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 33 KV Feeder Failt 17:11 20:19 Gogalganj 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 33 KV feeder fault 18:17:17 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 23 KV feeder fault 19:17:17 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 23 KV feeder fault 19:18 Halishahar 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 23 KV feeder fault 19:18 Halishahar 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST)	11:18 1:37 Halishañar-Julda 132/X Ck-1 Forced SID from Juldah 132/38/V end Due to s d and from Halishaĥar 132/38/V end Due to Review birds nest from gandry structure 11:25 12:12 Ashuganj 230/13/23/38/ VSS SHUNT REACTOR-2 Tripped showing EF relays Due to TRIPPED. 12:15 12:37 Barcinka-Feni 132 kV Ck-2 Tripped from Barcinka 132/38/V end showing Pelays Due to Distance trip Phase B 13:36 12:37 Barcinka-Feni 132 kV Ck-2 Tripped from Barcinka 132/38/V end showing REDF07SIPROTEC &SJ85 15:36 Madunaghah-Melphanghat 400VC Xk-2 Tripped from Barcinka 132/38/V end showing REDF07SIPROTEC &SJ85 15:31 15:24 Chandraghona 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 33 KV Feeder Failt 16:09 16:12 Chandraghona 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 33 KV Feeder Failt 17:11 20:19 Gogalganj 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 33 KV feeder fault 18:17:17 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 23 KV feeder fault 19:17:17 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 23 KV feeder fault 19:18 Halishahar 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 23 KV feeder fault 19:18 Halishahar 132/38/V SST R-014(HOST) LT Tripped showing REF630 relays Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST) LT Tripped showing Due to 23 KV feeder fault 19:19 Copalganj 132/38/V SST R-014(HOST)			Khulna (C) S/S TR-1 425T LT is restored.								
11:25	11:25	11:18	11:37			and from Halishahar 132/33kV en	d					
11:32	11:32			Due to Remove bird's nest from gantry structu	re							
12:15	12:15		12:12			ie to TRIPPED.						
15:36	15:36	17:32	12:37	Baroirbat Eeni 132 kV Ckt 2 Tripped from Baro	igη. highest 132/33kV and chowing Dietor	nos relav relave Due to Dietance tri	n Phase B					
relays Due to Heavy Rain Fail with Storm	relays Due to Heavy Rain Fail with Storm	13:46		Madunaghat-Meghnaghat 400kV Ckt-2 Tripped	from Meghnaghat 400/230kV end	showing RED670SIPROTEC JSD	5SIPROTEC 8	&SJ85			50	MW load interrup in
15:13	15:13				3 3	•					Me	ghnaghat 400/132 kV end.
17.11 21.09 Gopalagni 132/33kV SS-T1 LT Tripped showing Oir relays Due to OiC. 14 MW load interrup. 17.55 21.07 Gopalagni 132/33kV SS-T1 HT Forced SID Due to 33 by bus section -1 19 globage in 19 gl	17.11 21.09 Gopalagni 132/33kV SS-T1 LT Tripped showing Oir relays Due to OiC. 14 MW load interrup. 17.55 21.07 Gopalagni 132/33kV SS-T1 HT Forced SID Due to 33 by bus section -1 19 globage in 19 gl			Chandraghona 132/33kV S/S TR-01(406T) LT	Tripped showing REF630 relays D	ue to 33 KV Feeder Failt					29	MW load interrup.
17.56 21.07 Gopalgani 132/33kV SS T1 IT Forced SID Due to 3 kV bus section 1- std	17.56 21.07 Gopalgani 132/33kV SS T1 IT Forced SID Due to 3 kV bus section 1- std					ue to 33 KV feeder fault					24	MW load interrup.
				Gopalgani 132/33kV S/S 11 L1 Impped showii	ng O/c relays Due to O/C.						14	MVV load interrup.
23.25 Bagerhat-Bhandaria 132 kV Ckt-1 Forced SID from Bagerhat 132/33kV end Due to OCB clamp R phase red hot maintenance work. 40 MW load interrup in Bagerhat 132/33 kV end.	23.25 Bagerhat-Bhandaria 132 kV Ckt-1 Forced SID from Bagerhat 132/33kV end Due to OCB clamp R phase red hot maintenance work. 40 MW load interrup in Bagerhat 132/33 kV end.			Halishahar 132/33kV S/S Halishahar-Khulshi-	Ckt -3 Trinned showing Distance re	av relays Due to Zone-1 R-nhase	general trin					
Bagerhat 132/33 kV end.	Bagerhat 132/33 kV end.			Bagerhat-Bhandaria 132 kV Ckt-1 Forced S/D	from Bagerhat 132/33kV end Due	o OCB clamp R phase red hot ma	intenance work	c .			40	MW load interrup in
13.21 06:18 Purbasadjur-Thakurgaon-EPV 132/X (Xst.1 Tripped from Purbasadjur 132/33kV end showing QUADRAMHO relays. 15.55 15	13.21 06:18 Purbasadjur-Thakurgaon-EPV 132/X (Xst.1 Tripped from Purbasadjur 132/33kV end showing QUADRAMHO relays. 15.55 15	·		·							Bag	gerhat 132/33 kV end.
Ashugan 450 MW CCPP(South) Tripped with remarks- GT	Ashugan 450 MW CCPP(South) Tripped with remarks- GT			Purbasadipur-Thakurgaon-EPV 132kV Ckt-1	Fripped from Purbasadipur 132/33k	V end showing QUADRAMHO SH	PM101 relays.					
06:58 Ashugani 450 MW CCPP(South) Synchronizad with remarks- CT C Gogalgani 1523/38/34 VS ET LT Schedulded S/D Due to 33 kV REB-3 wire change. 35 Mw load interrup.	06:58 Ashugani 450 MW CCPP(South) Synchronizad with remarks- CT C Gogalgani 1523/38/34 VS ET LT 15-koluded S/D Due to 33 kV REB-3 wire change. 35 Mw load interrup.		06:18	Purbasadipur-Thakurgaon-EPV 132kV Ckt-1	Tripped from Purbasadipur 132/33k	V end showing QUADRAMHO rela	ays.					
37:04 Gopalganj 132/33kV S/S T2 LT Scheduled S/D Due to 33 kV REB-3 wire change. 35 Mw load interrup.	37:04 Gopalganj 132/33kV S/S T2 LT Scheduled S/D Due to 33 kV REB-3 wire change. 35 Mw load interrup.	05:56	00.50	Ashuganj 450 MW CCPP(South) Tripped with	remarks:- GT							
			UO:08	Gonglani 132/33kV S/S T2 LT Sebadulad S/F	With remarks:- G I						25	Mw load interrup
1 1-F-g-g-1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										33	mm rodu interrup.
				Lookerdail 105/00KA 0/0 15 111 Octioning 0/1	, Dao to do KV INED-o wild Clidinge							

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division