## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

					Reporting Date :	7-Jun-24
Till now the maximum generation is : -	16477.0			21:00 Hrs on 3	80-Apr-24	
The Summary of Yesterday's	6-Jun-24 Generation & Demand			Today's Actual Min Gen.	. & Probable Gen. & Demand	
Day Peak Generation :	13503.0 MW	Hour:	12:00	Min. Gen. at	8:00	11850
Evening Peak Generation :	15340.0 MW	Hour:	19:30	Available Max Generation	:	16114
E.P. Demand (at gen end) :	15725.0 MW	Hour:	19:30	Max Demand (Evening) :		15000
Maximum Generation :	15340.0 MW	Hour:	19:30	Reserve(Generation end)		1114
Total Gen. (MKWH) :	327.587	System Load Factor	: 88.98%	Load Shed :		0
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR						
Export from East grid to West grid :- Maximum			574 MW at	22:00	Energy	
Import from West grid to East grid :- Maximum	-		MW at	-	Energy	

Import from East grid to West grid :- Maximum

Water Level of Kaptai Lake at 6:00 A M on 81.28 Ft.(MSL) , Rule curve: 77.56 Ft.( MSL ) Actual:

979.59 MMCFD. Oil Consumed (PDB):

Cost of the Consumed Fuel (PDB+Pvt) : Gas : Coal : Oil : Tk942,663,915 Total : Tk2,120,225,929

## Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding	
	MW		MW	MW	(On Estimated Dem	
Dhaka	83	0:00	5278	0	0%	
Chittagong Area	0	0:00	1455	0	0%	
Khulna Area	0	0:00	2039	0	0%	
Rajshahi Area	0	0:00	1773	0	0%	
Cumilla Area	125	0:00	1458	0	0%	
Mymensingh Area	160	0:00	1085	0	0%	
Sylhet Area	0	0:00	608	0	0%	
Barisal Area	0	0:00	507	0	0%	
Rangpur Area	0	0:00	992	0	0%	
Total	368		15195	0		

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut-Down
	1) Barapukuria ST: Unit- 2
	2) Ghorasal-3,4,7
	3) Shajibazar 330 MW
	4) Baghabari-100 MW
	5) Raozan unit-2
	6) Siddhirganj 210 MW .

Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Remark
Time	Time		
8:21	9:37	Feni 132/33kV S/S T-1(405T) HT Scheduled S/D Due to For Transformer Bay Maintenance	
8:21	9:37	Feni 132/33kV S/S T-1(405T) LT Scheduled S/D Due to For Transformer Bay Maintenance	
8:25	12:59	Niamatpur 132/33kV S/S Transformer-3(426T) LT Project Work S/D Due to P/W	
8:26	12:58	Niamatpur 132/33kV S/S Transformer-3(426T) HT Project Work S/D Due to P/W	
8:34	11:36	Mahasthangarh 132/33kV S/S 416T MTR 2 LT Scheduled S/D Due to Kalai Feder Maintenance	15.0MW load interrup.
8:35	11:36	Mahasthangarh 132/33kV S/S 416T MTR 2 HT Scheduled S/D	15.0MW load interrup.
			15.UWW load interrup.
8:36	9:58	Daudkandi 132/33kV S/S Transformer-3 LT Forced S/D Due to Taken by pbs-3 for Red Hot maintanence	
8:37	9:56	Daudkandi 132/33kV S/S Transformer-3 HT Forced S/D Due to Taken by pbs-3 for Red Hot maintanence	
9:09	17:26	Patuakhali-Payra 132kV Ckt-1 Project Work S/D from Payra 400/132/33kV end Due to Project work and from Patuakhali 132/33kV	
		end Due to Payra Grid working.	
9:32	21:28	Khulna(S) 230/132kV S/S 230 KV Main Bus 2 Project Work S/D	
9:32			
	10:02	Gopalganj(N)-Madaripur 132kV Ckt-1 is restored.	
10:21	11:19	Shikalbaha 230/132kV S/S Intermediate-2 Tripped showing FN1&FN relays.	
	10:30	Saidpur 132/33kV S/S TR-5 (434T) HT is restored.	
	10:36	Saidpur 132/33kV S/S TR-5 (434T) LT is restored.	
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-	10:56	Chandpur 132/33kV S/S 402T HT is restored.	
-	10:58	Chandpur 132/33kV S/S 402T LT is restored.	
12:00	1 -	Day peak gen. 13503 MW.	
-	13:35	Dohazari-Sikalbaha 132 kV Ckt-1 is restored.	
40.00			
13:36	14:27	Dohazari-Sikalbaha 132 kV Ckt-2 Project Work S/D from Dohazari 132/33kV end Due to SD taken by Shikalbaha Grid and from	
	1	Shikalbaha 230/132kV end.	
_	17:27	Patuakhali-Payra 132kV Ckt-1 is restored.	
17:32	17:49	Bogura 230/132kV S/S 230KV Main 2 Project Work S/D Due to Bogura(W) ckt1&2 commissioning .	
	17.40		
18:40	-	Charged 230 KV Line bay (Bogura West ckt -1 and ckt-2) at Bogura South 230/132 KV sub station. [ckt-2 charged at 18:29 hrs	
		and ckt-1 at 18:31 hrs].	
19:21	19:43	Dohazari 132/33kV S/S Power Transformer -T-2 LT Tripped showing Lock realy k862 Trip relays Due to Special O/C Protection	75.0MW load interrup.
		Operated from hathazari Grid.	
19:30	-	Evening Peak Generation :15340 MW	
20:04	20:18	Hasnabad 132/33kV S/S 132/33kV 404 T-1 LT Tripped showing Earth Fault Relay relays Due to due to 33 kv Zinzira ckt-3 feeder	28.0MW load interrup.
		of DPBS-4 fault.	
20:04	20:18	Hasnabad 132/33kV S/S 132/33kV 424 T-5 LT Tripped showing Earth fault relay relays Due to due to 33 ky Zinzira ckt-3 feeder of	28.0MW load interrup.
20.01	20.10	DPBS-4 fault.	120.0WW load interrup.
-	21:12	Madanganj 132/33kV S/S Madanganj-Fatullah 132KV Ckt is restored.	
3:27	-	Savar 132/33kV S/S Bus-B Scheduled S/D Due to For T-4 Transformer installation work by CCCE.	
3:27	-	Savar 132/33kV S/S Bus-A Scheduled S/D Due to For T-4 Transformer installation work by CCCE.	
3:30	l .	Savar 132/33kV S/S 132kV Manikgani PS-Savar Ckt-2 Scheduled S/D Due to For T-4 Transformer installation work by CCCE.	75.0MW load interrup.
3:30			
	-	Savar 132/33kV S/S 132kV Manikganj PS-Savar Ckt-1 Scheduled S/D Due to For T-4 Transformer installation work by CCCE.	75.0MW load interrup.
3:30	-	Savar 132/33kV S/S Transfer Bus Scheduled S/D Due to For T-4 Transformer installation work by CCCE.	
3:30	-	Savar 132/33kV S/S Main Bus Scheduled S/D Due to For T-4 Transformer installation work by CCCE.	
5:34	l .	Cumilla(S)-Kachua 132 kV Ckt-1 Project Work S/D from Cumilla(N) 230/132/33kV end Due to 132KV Kachua-Laksham	
0.04		Transmission line Conductor Stringing.	
5:35	-	Cumilla(N)-Kachua 132 kV Ckt-2 Scheduled S/D from Kachua 132/33kV end.	
5:44	-	Baghabari-Sirajganj 230 kV Ckt-2 Project Work S/D from Baghabari 230/132kV end Due to Rooppur Project work. and from	
	1	Sirajgonj 230 end Due to Ruppur project work.	
5:44	1 .	Baghabari-Sirajqani 230 kV Ckt-1 Project Work S/D from Baghabari 230/132kV end Due to Rooppur Project work, and from	
3.44	1 -	Siralgoni 230 end Due to Ruppur Project Work.	
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5:51	1 -	Cumilla(S)-Kachua 132 kV Ckt-1 Project Work S/D from Cumilla(S) 132/33kV end. and from Kachua 132/33kVend.	
6:05	-	Rangpur 132/33kV S/S T-1(414T) HT Scheduled S/D	50.0MW load interrup.
6:06	1 -	Rangpur 132/33kV S/S T-1(414T) LT Scheduled S/D	50.0MW load interrup.
6:07	1	Rangour 132/33kV S/S T-2 (404T) HT Scheduled S/D	50.0MW load interrup.
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6:08	1 -	Rangpur 132/33kV S/S T-2 (404T) LT Scheduled S/D	50.0MW load interrup.
6:08	-	Kodda 132/33kV S/S Tr-3 (426T) LT Scheduled S/D Due to Redhot maintenance	
6:09	1 -	Kodda 132/33kV S/S Tr-3 (426T) HT Scheduled S/D	
6:36		Shahmirpur-Sikalbaha 132kV Ckt-1 Scheduled S/D from Shikalbaha 230/132kV end.	
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6:42	1 -	Kabirpur 132/33kV S/S XFR, T-2 HT Scheduled S/D Due to High temperature maintenance work 33 KV TR-2 bus DS R phase.	70.0MW load interrup.
6:43	-	Kurigram-Rangpur 132kV Ckt-1 Project Work S/D from Rangpur 132/33kV end. and from Kurigram 132/33kV end Due to	50.0MW load interrup. Rangpur 132/33kV
	1	Rangpur-Kurigram 132kV ckt-1 development work.	end and 35.0MW load interrup, at
	1	, ·	Kurigram 132/33kV end
6:52	1	Chahmiraux Cikalhaha 129ld/ Okt 2 Sahadulad S/D from Chikalhaha 220/129ld/ and	Transplain Toziooki Gild
	1 -	Shahmirpur-Sikalbaha 132kV Ckt-2 Scheduled S/D from Shikalbaha 230/132kV end.	
7:00	1 -	Minimum generation 12331 MW	
7:03	1 -	Feni 132/33kV S/S T-1(405T) LT Scheduled S/D Due to 33KV Bus-01 s/D taken by BPDB for 33/11 KV new GIS Substation	10.0MW load interrup.
	1	Incomer work.	· 1
7:02	1	Feni 132/33kV S/S T-1(405T) HT Scheduled S/D Due to 33KV Bus -01 S/D taken by BPDB for 33/11KV New GIS Substation	10.0MW load interrup.
7:03 -			ro.owww load interrup.
	1	Inconer work.	
7:13	-	Dohazari-Sikalbaha 132 kV Ckt-2 Project Work S/D from Shikalbaha 230/132kV end.	
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