OWER GRID COMPANY OF BANGLADESH LTD NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date 6-Jun-24 16477.0 Generation & Demand 15612.0 Generation & Demand 15612.0 MW Hour: 16250.0 MW Hour: 15714.0 MW Hour: 340.094 Factor Street Manual Factor Manual Fac 21:00 Hrs on 30-Apr-24 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at Available Max Generation Max Demand (Evening): Reserve(Generation end) Till now the maximum generation is : The Summary of Yesterday's Day Peak Ceneration 5-Jun-24 11044 Day Peak Generation Evening Peak Generation E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH) Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptal Lake at 6:00 A M on 81:50 FL(MSL). 574 MW MW 20:00 Energy Energy Rule curve : 77.30 Ft.(MSL) Gas Consumed : Total = 978.08 MMCFD Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (PDB+Pvt) Gas : Coal : Tk411,649,818 Tk773,351,223 Oil : Tk1,139,633,127 Total : Tk2,324,634,168 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) 5278 1455 2039 1773 1458 1085 608 507 Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Area 0:00 0:00 0:00 0:00 0:00 0% 0% 0% 0% 0% 0% 0% 0:00 Information of the Generating Units under shut down Forced Shut-Down 1) Barapukuria ST: Unit- 2 2) Ghorasal-3,4,7 3) Shajibazar 330 MW 4) Baghabari-100 MW 5) Raozan unit-2 6) Siddhiroani 210 MW. Planned Shut- Down Additional Information of Machines, lines, Interruption / Forced Load shed etc. Remark 8:32 Hasnabad-Sitalakhya 132kV Ckt-1 Forced S/D from Shitalakhya 132/33kV end. 9:12 Jhenaidah 230/132kV S/S Transformer- 2 HT is restored. 9:16 huganj-Kishoreganj 132kV Ckt-2 Project Work S/D from Kishoreganj 132/33kV end Due to A Crain moving at Ashuganj Substat 9:25 9:31 Ashuganj-Kishoreganj 132kV Ckt-1 Project Work S/D from Kishoreganj 132/33kV end Due to A Crain moving at Ashuganj Substation 9:27 9:34 Jhenaidah 230/132kV S/S Jhenaidah2-Jashore Ckt-1 is restored. 9:34 .lhenaidah 230/132kV S/S .lhenaidah2-Jashore Ckt-2 is restored 9:36 lashore 132/33kV S/S JH-1(L2) is restored Jashore 132/33kV S/S JH-2(L1) is restored 9:52 Niamatpur 132/33kV S/S Transformer-1(407T) HT is restored. 9:56 Namatpur 132/33kV S/S Transformer-1(407T) LT is restored. 10:12 17:42 Niamatpur 132/33kV S/S Transformer-2 (417T) LT Scheduled S/D Due to Project work 30.0MW load interrup. 10:12 17:42 matour 132/33kV S/S Transformer-2 (417T) LT Scheduled S/D Due to Project work 10:13 17:41 matpur 132/33kV S/S Transformer-2 (417T) HT Scheduled S/D Due to Project work. 17:42 Niamatpur 132/33kV S/S Transformer-2 (417T) LT Project Work S/D Due to 132kv Basbar scheme change 10:13 12:00 Day peak generation 13612 MW 14:36 Rangamati 132/33kV S/S Main Bus 01 Forced S/D Due to Bus-1 shutdown due to bird nest cleaning. 14:55 17:51 epur 230/132/33kV S/S Sreepur-Ashugani Ckt-1 Forced S/D Due to To clear object from line. Shutdown taken by joydeypur s/s. 15:44 15:50 nuganj-Kishoreganj 132kV Ckt-1 Project Work S/D from Kishoreganj 132/33kV end Due to A Crain moving at Ashuganj Substation 15:50 15:53 shuganj-Kishoregani 132kV Ckt-2 Project Work S/D from Kishoregani 132/33kV end Due to A Crain moving at Ashugani Substa 17:12 Dohazari-Sikalbaha 132 kV Ckt-1 is restored. 21:00 Evening Peak Generation: 15714 MW. 21:51 23:47 abirour 132/33kV S/S XFR. T-3 HT Forced S/D Due to Red hot 33kv bus DS maintenance 75.0MW load interrup 21:51 23:47 Kabirpur 132/33kV S/S XFR, T-3 LT Forced S/D Due to 33 kv bus DS (R-phase) lower point red hot maintenance 75.0MW load interrup. 1:29 urbasadipur-Thakurgaon-EPV 132kV Ckt-2 Tripped from Purbasadipur 132/33kV end showing alstom epac3000 relays 50.0MW load interrup. Due to thundering Purbasadipur 132/33kV end 1:29 1:57 urbasadipur-Thakurgaon-EPV 132kV Ckt-1 Tripped from Purbasadipur 132/33kV end showing quadromho relays 50.0MW load interrup. Due to thundering Purbasadipur 132/33kV end 1:29 orashal 230kV end showing CB Q0(803B) relays Due to Thundering and Storm weather 1:43 Natore 132/33kV S/S TR-2 (415 T) LT Tripped showing E/F IDMT relays Due to For singra 33kV foult 1:34 35.0MW load interrup. 1:34 1:43 Natore 132/33kV S/S TR-1 (405 T) LT Tripped showing E/F IDMT relays Due to For Singra 33 kVfeeder foult 35.0MW load interrup. 6:08 7:54 Baroirhat 132/33kV S/S TR-1, 406T LT Forced S/D Due to Red hot maintenance work 25.0MW load interrup. 6:08 opalgani(N)-Madaripur 132kV Ckt-1 Scheduled S/D from Gopalgani 400/132kV end. and from Madaripur 132/33kV end Due to 6:09 Baroirhat 132/33kV S/S TR-2, 416T HT Forced S/D Due to Red hot maintenance work 25.0MW load interrup Min. Gen. 11070 MW 7:00 7:02 7:55 Shahilbazar 132/33kV S/S TR-04 LT Scheduled S/D Due to BPDB 33 KV Feeder D/S Red hot maintenece Work 35.0MW load interrup. 7:02 Chandpur 132/33kV S/S 402T HT Scheduled S/D Due to Shutdown taken by AE PDB distribution 7:02 Chandpur 132/33kV S/S 402T LT Scheduled S/D Due to Shutdown taken by AE PDB Distribution 7:02 35.0MW load interrup idpur 132/33kV S/S TR-5 (434T) LT Scheduled S/D Due to QF- GMD-39 and As the instruction of ALDC Bogura 7:49 7:50 Dohazari-Sikalbaha 132 kV Ckt-1 Project Work S/D from Dohazari 132/33kV end Due to SD taken by Shikalbaha Grid and from Shikalhaha 230/132kVend

Saidpur 132/33kV S/S TR-5 (434T) HT Scheduled S/D Due to QF- GMD- 39 As the instruction of ALDC Bogura

7:50