

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month May, 2024				Day : Tuesday				Date : 28.05.24				
Probable Maximum Demand : 12000 MW				Probable Maximum Generation : 13704 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 71.64 ft				Today = 71.75 ft				
				Rule Curve = 76.80 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.05.24 (Yesterday)		28.05.24 (Today)		27.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
(A) Plants in operation:												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	110	180	180			
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Awaiting for HGPI
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	330	420	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	308	340	400	400			
10	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0			
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	100	330			
12	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	150	150	150	300			
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55			
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	90	90			
15	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	0	0	43	43			
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	0	33	33			
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	0	33	33			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	8	8			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	17	50			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	0	0	48	150			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	300	300			
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	6x18.415+1x8.97	149	149	0	0	115	149			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	0	55	55			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	53	72			
28	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	0	162	162			
29	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	0	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	17	35			
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	0	0	15			
32	Unique Meghnaghat 584MW CCGP	Gas	1x400+1x184	584	584	0	0	0	0			
	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	0	0	0	0	85	90			
	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	0	0	0	0	80	80			
	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	0	0	0	0	90	90			
	Meghnaghat 589 MW CCGP(Summit)	Gas		0	0	0	0	0	0			
Dhaka Zone Total				5526	5332	968	1020	2708	3279	180	845	
33	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	0	30	30	230		Inadequate Water Level
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
35	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	0	0	5	0			
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	8	25			
37	Teknaf 20MW PP (Solaritech)	Solar (IPP)	1x20	20	20	0	0	20	0			
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	6	20			
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	0	51	51			
40	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
41	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	100	150			
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.94	300	300	0	0	52	52			
43	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	0	49	62			
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	51	85			
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	55	78			
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			0	0	10	15			
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	45	60			
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	35	35			
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	51	110			
50	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	0	0	48	60			
51	Juldah 100 MW Unit-1 (Acorn)	HFO (NENP)	8x13.45	100	100	0	0	70	70			
52	Chattogram 116 MW PP (Anilma Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	0	35	53			
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	0	0	54	152			
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	245	270	270	490			
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	1254	575	164	162	250	250			
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	53	51	40	40			
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				27	0	70	0			
Chattogram Zone Total				4464	4404	514	483	1405	1888	230	330	
57	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	0	0	35	36			
58	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1*75	221	221	201	109	200	220			
59	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	0	0	300	310			
60	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	0	0	0	0			
61	Ashuganj 420 MW CCGP(East)	Gas (APSCCL)	1x284+1x116	400	400	230	315	330	330			
62	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	0	0			
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	12	50			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	39	40			
66	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	50	0	50	80			
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	100	155			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0			
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	0	32	32			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	25	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	0	0	20	20			
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	52	114			
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	36	75			
74	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	50	50			
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x5.428	115	115	0	0	115	115			
76	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	0	0	50	50			
**	Impoport (Tripura)	India		160	160	16	18	146	151			
Cumilla Zone Total				2937	2929	497	442	1592	1880	0	0	
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	34	32	45	70	170		Gas Shortage
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	0	57	100			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	0	58	105			
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0			
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	5	0	50	0			
82	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	0	12	12			
Mymensingh Zone Total				600	592	39	32	224	287	170	0	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.05.24 (Yesterday)		28.05.24 (Today)		27.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	38	0	42	42	70	Under maint.	
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	20	0	60	60	90	Under maint.	
85	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	0	0	50	50			
86	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	80	112			
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	0	5	5			
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	10	0	60	60			
89	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
90	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	145	177	204	204			
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0			
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	0	24	24			
93	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	180	310	310	310			
94	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	400			
95	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	370	370	360	360			
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		Test run	
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	0	0	42	42			
Sylhet Zone Total					2376	2331	763	857	1237	1669	0	490
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
99	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0			
100	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	30	42			
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	60			
102	Khulna 225 MW CAPP	HSD/ Gas (NWPGL)	1 x 150+1x75	230	230	0	0	0	0			
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	53	90			
104	Machumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	15	100			
105	Monira Orion 100 MW Solar PP	Solar (IPP)		100	100	8	0	100	0			
106	Maitree Super Thermal 1320 MW PP	Coal (BIFCL)	2x617	1234	1234	0	0	100	350			
107	Khulna 330 MW CAPP	Gas/HSD (BIFCL)	1x220+1x116	336	336	0	0	0	0			
108	Nopara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5x8.5	0	0	0	0	32	32			
109	Khulna 115 PP MW (KPCL-2)	HFO (NENP)	7x17	0	0	0	0	20	85			
**	Bheramara (HVDC)	India		1000	1000	350	209	355	452			
Khulna Zone Total					3703	3699	358	209	755	1211	0	0
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	110			
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	0	0	10	10			
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	50	56	130	130	138	ST under maint.	
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	520	380	620	620			
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	17	17			
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	140	0	200	307			
114	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	110	110	200	200			
Barishal Zone Total					2265	2235	820	546	1177	1394	0	138
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0			
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40			
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	25			
118	Chapanawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	90			
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	42			
120	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	0	0	0	0			
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	30			
122	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0			
123	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0			
124	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0			
125	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	330	336	414	414			
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	0	11	11			
127	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	0	0			
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	50	113			
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	50	113			
130	Ammura 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	28	0	0	14	28			
131	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	0	0	6	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	816	479	748	748			
Raishahi Zone Total					3453	3431	1146	815	1333	1654	0	100
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	220	220			
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	0	0	70	107			
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
137	Majpara Taki 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4	0	8	0			
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	0	115	115			
139	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	7	0	30	0			
140	Teesa Solar Limited	Solar (IPP)	1 x 200	200	200	57	0	130	0			
Rangpur Zone Total					1030	950	218	150	573	442	0	85
Sub-total: Plants in operation					26354	25903	5323.0	4554	11004	13704	580	1988
(B) Plants under long term maintenance/ contract expired												
141	Katobdi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0		Contract Expired	
142	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0		Contract Expired	
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0		Contract Expired	
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0		Contract Expired	
145	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0		Contract Expired	
Sub-Total: Plants under long term maintenance/ contract expired					700	0	0	0	0	0	0	0
Gross Total					27054	25903	5323	4554	11004	13704	580	1988
(C) Actual data of 27.05.24 (Yesterday) Monday :												
01.	Max. Demand at eve. peak (Generation end)	: 4554 MW, at = 21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 4253 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	: 11828 MW, at = 1:00 hrs	Dhaka	2278	2278	0	Mymensingh	56	56	0		
04.	Minimum Generation (Generation end)	: 5271 MW, at = 9:00 hrs	Chattogram	639	639	0	Sylhet	160	160	0		
05.	Day-peak Generation (Generation end)	: 5323 MW, at = 12:00 hrs	Khulna	279	279	0	Barishal	21	21	0		
06.	Evening-peak Generation (Generation end)	: 4554 MW, at = 21:00 hrs	Rajshahi	314	314	0	Rangpur	408	408	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs	Cumilla	98	98	0	Total		4253		0	
08.	Minimum Generation Forecast up to 8:00 hrs.	: 3651 MW, at = 5:00 hrs	13. Fuel cost : (a) Gas = 230687905 Taka (c) Coal = 360947212 Taka (b) Oil = 113742605 Taka Total = 705377722 Taka									
09.	Generation shortfall at evening peak due to :		14. Maximum Temperature in Dhaka was : 27.1°C									
a)	Gas/LF limitation	: 350 MW	15. Export through East-West interconnections :									
d)	Coal supply Limitation	: 0 MW	At evening peak-hour : 5323 MW, at 21:00 hrs									
b)	Low water level in Kaptai lake	: 230 MW	Maximum : 260 MW, at 24:00									
c)	Plants under shut down/ maintenance	: 1988 MW	Energy : 7693.95 MKWh									
10.	Total Energy (Generation + India Import)	: 150.91 MKWh	By Gas = 75.397 MKWh By Oil = 6.305 MKWh									
			By Coal = 53.247 MKWh By Hydro = 0.294 MKWh									
			By Solar = 0.667 MKWh									
11.	Total Gas Supplied	: 469.42 MMCFD										
(D) Forecast of 28.05.24 (Today) Tuesday :												
01.	Maximum Demand	: 12000 MW (Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation	: 13704 MW (Generation end)	05. Total Generation : 153.10 MKWh									
03.	Reserve / Shortage	: 1704 MW (Generation end)	06. Probable Max. Temperature in Dhaka : 34.8°C									

#Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation