		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER								
					DAILY REPORT			Repor	ting Date :	24-May-24
Till now the maximum ge The Summary of Yesterda	eneration is : -	23-May	-24	16477.0 Generation & Demand		21:00	Hrs on Today's Actual Min	30-Apr-24 Gen. & Probable Ge	en. & Demand	
Day Peak Generation : Evening Peak Generation :	-,-		14166.0 16067.0	MW	Hour : Hour :	12:00 21:00	Min. Gen. at Available Max Genera	8:00		11969 16376
E.P. Demand (at gen end) :			16400.0	MW	Hour :	21:00	Max Demand (Evening	g) :		15500
Maximum Generation : Total Gen. (MKWH) :			16067.0 343.464	MW	Hour : System Load Factor :	21:00 89.07%	Reserve(Generation e Load Shed	nd)		876 0
Export from East grid to West	t orid : Maximum			EXPORT / IMPORT THROUGH E	AST-WEST INTERCONNECTO	OR I MW at	23:00		Energy	
Import from West grid to East	t grid :- Maximum				230	MW at	-		Energy	
Actual :	Water Leve	el of Kaptai Lake at 6:00 A M on 71.99 Ft.(MSL),		24-May-24	Rule curve :	77.60	Ft.(MSL)			
Gas Consumed :		Total =	1242.27	MMCFD.		Oil Consumed (PDB)):	HSD : FO :		
Cost of the Consumed Fuel (PDB+Pvt) : :			Gas :	Tk471,8		Oil :	Tk1,181,738,852	PO .	Total : Tk2,22	5,657,294
Load Shedding & Other Information										
Area		Yesterday		Estimated Der			Today Estimated Shedding (of Shedding
Dhaka		MW 100 0:00		MV 534	12			MW 0	(On Es	timated Demand) 0%
Chittagong Area Khulna Area		0 0:00 0 0:00		147 200				0		0% 0%
Rajshahi Area		0 0:00 35 0:00		179 147	96			0		0% 0%
Cumilla Area Mymensingh Area		150 0:00		109	99			0		0%
Sylhet Area Barisal Area		0 0:00 0 0:00		61 51				0		0% 0%
Rangpur Area		33 0:00		100	04			0		0%
Total 318 15384 0										
		Planned Shut- Down				Forced Shut-Down	-14.0			
						Barapukuria ST: Ur Ghorasal-3,4,7 Shajibazar 330 MW Baghabari-100 MW Raozan unit-2 Siddhirganj 210 MW	V V			
Outage	Restore	Additional Information of Mach	ines, lines, In	terruption / Forced Load shed et	c.					Remark
Time 08:16	Time	Aminbazar 400/230/132kV S/S 132 kv Bus 01 Sch						_		
23:45 22:38 22:38 22:38 22:38 25:29 25:29 25:29 25:29 25:34 25:45 25:57 25:58 26:24 26:25 26:25 26:28 26:48 27:70 27:741 26:41	08:37 20:08 17:26 22:07 12:26 12:24 12:24 12:24 16:23 16:23 16:59 16:59 17:35 17:35 17:35 17:35 17:35 23:38 22:25 23:38 00:28 23:37 00:27 07:35	Ramgan i 132/33kV SIS Transformer -02 L1 is rests Sikaliaha a25kW CCPP Tripped. SIddhirgan i 132/33kV SIS 120kW EGCB GT2 For SKrepur 230/13/23kV SIS 5120kW EGCB GT2 For Srepur 230/13/24kV GT2 For Standard St	ced S/D Due to 2 Scheduled Signature	I/O Due to Project Work. 1/13/2/34KV and Due to Corrective ry NLDC. 1/13/2/34KV and Due to Corrective ry NLDC. I/13/2/34KV and Due to Corrective ry NLDC. I/13/2/3/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/	p Relay(MVAJ-2). Relays. ckout relays. 7/UT86 - a) General Trip , ransformer fault. y transformer fault. ulshi S/S demand. chulshi s/s demand. chulshi s/s demand. chulshi s/s demand. for JS KV main bus. te to GB Tripped by down at Khulshi Grid SS. td S/D. TG project work. oject work. oject work. oject work. n 132/33kV end Due to Project.				100 MV 1 MW I AKS 12	V load interrup. W load interrup. oad interrup in 12/33 kV end.
06:47 06:48		Aminbazar-Kaliakoir 230kV Ckt-1 Scheduled S/D fr Kaliakoir 400/230/132kV end Due to BY NLDC Aminbazar-Kaliakoir 230kV Ckt-2 Scheduled S/D fr								
		Kaliakoir 400/230/132kV end Due to By NLDC								