					POWER GRID COMPAN	YY OF BANG	LADESH LTD.					
					NATIONAL LOAD DAILY	REPORT				orting Date :	6-May-2	4
Till now the maximum The Summary of Yest Day Peak Generation Evening Peak Generation	n generation is : - terday's		5-May-24	16477.0 Generation & Den 13207.0 MW 14353.0 MW	hand Hour:		12:00	Today's Actual M	in Gen. & Probable Ge	an. & Deman	d	9606
Evening Peak Generation E.P. Demand (at gen end	n : d) :			14353.0 MW 14400.0 MW	Hour : Hour : Hour :		19:00	Min. Gen. at Available Max Ger Max Demand (Eve	eration : ning) :	,		9606 16789 14000
Maximum Generation Total Gen. (MKWH)				14252.0 MW	Hour -	Factor :	10:00	Reserve(Generation Load Shed	on end)			2789 0
Export from East grid to	West grid > Maximum			EXPORT / IMPORT	System Load THROUGH EAST-WEST INTI	ERCONNECT -350	MW at MW at	23:00		Energy Energy		
Actual :	Water Level	of Kaptal Lake at 6:00 A M on 73.43	Ft(MSL).	6-May-24		Rule curve :		Ft(MSL)				
Gas Consumed :		Total =		1170.65 MMCFD.			Oil Consumed (PE	B):	HSD :			
									FO :			
Cost of the Consumed F	Fuel (PDB+Pvt) :			Gas : Coal :	Tk446,116,331 Tk539,387,686		OII	: Tk645,481,196		Total :	Tk1,630,985,212	
		Yesterday	Load Shedding & C	Other Information								
Area		MW			Estimated Demand (S/S end) MW			Today Estimated Sheddir	ig (S/S end) MW		Rates of Shedding On Estimated Dem	l hand)
Dhaka Chittagong Area Khulna Area		35 0 10	0:00 0:00 0:00		MW 5342 1473				0		0%	
Rajshahi Area Cumilla Area		0	0.00		2054 1796 1477 1099 615				0		0% 0% 0%	
Mymensingh Area Sylhet Area Barisal Area		0	0:00 0:00 0:00 0:00		1099 615 513				0 0 0		0% 0% 0%	
Rangpur Area Total		45	0:00		1004				0		0%	
		Information of the Gene	erating Units under s	ihut down.								
		Planned Shut- Down					Forced Shut-Do 1) Barapukuria ST 2) Ghorasal-3,4,7	vn Unit- 2				
							2) Ghorasal-3,4,7 3) Shajibazar 330 i 4) Baghabari-100 i 5) Raozan unit-2 6) Siddhirganj 210	nw nw				
Outare	Restore	Additional la	nformation of Mach	nines, lines, Interruption / Ford	ed Load shed etc.		1					Remark
	Time 08:22 08:45	Dohazari 132/33kV S/S Pow Hathazari-Kaptal 132kV Ckt-	er Transformer -T-2 -1 is restored.	LT is restored.	end Due to Removing tin foil fro							
08:56	11:05	line. Subw 122(22k)/ S/S 20 MW	PD is restored									
09:15	09:08 17:32	Madanganj 132/33kV S/S Ma Sreepur 230/132/33kV S/S S	adanganj -Shitalakhy reepur-Ashuganj Ck	a 132 kv Ckt is restored. t-1 Project Work S/D Due to A	R Modification 230kV end Due to Project Work :							
09:18	22:18											
10:02 10:05 10:05	02:01 10:45 10:45	Ghorasal-Ishwardi 230 kV C Pabna 132/33kV S/S T-1 HT Pabna 132/33kV S/S T-1 LT	at-1 Tripped from G Scheduled S/D Scheduled S/D	inorashal 230kV end showing I	Distance Protection Relay relays				40.0MW load in 40.0MW load in	term in		
10:05 10:06 10:06 10:37	10:46 10:46	Paboa 122/22// S/S T 2 HT	School and SID		S connect to new transformer a				40.0MW load in 20.0MW load in 20.0MW load in	terrup.		
	17:15	Bogura-Sirajgari 230 kV Ckt- end. and from Bogura 230/13	2 Scheduled S/D fro	om Sirajgonj 230 end Due to D sbar Stability Test &DS Conne	S connect to new transformer a ct With 230 kv Bus p relays Due to Anondha Bazar :	it Bogura						
11:00	11:06					aa KV			30.0MW load in	terrup.		
12:00 12:18	21:12	Day Peak Generation: 13207 Gopalganj 400/132kV S/S AT	MW. TR-02 HT Schedules	8/D from Gopalganj 400/132kV d S/D								
12:19 14:05 14:59	21:13				showing Distance Relay relays I	Due to Trino	bw					
14:50	15.23	fault Rashundhara Ramoura 122 k	Cit 1 Tripped for		owing Distance Protection 21/1:		by					
16:28		relays Due to Unknown 132 kv bus section-1 & bus se	ection 2 normalised	at Rohonpur 400/132 KV S/S.	132 kv bus coupler 1 & bus coup	pler 2						
16:40	17:07	shutdown at Rohonpur 400/12 Gulsan-Rampura 132kV Ckt- Chandrashona Kantai 132 kh	32 KV S/S. 2 Project Work S/D (Ckt 1 is restored	from Rampura 230/132kV en	d Due to Due to Y phase cable f	ault checking.						
17:33	17:15											
18:15	18:34	from Ghorashal 230kV end sl Niamatpur 132/33kV S/S Tra	howing Distance Pro nsformer-3(426T) L	otection Relay, F21.2 relays. T Tripped showing DIR O/C &	E/F Relay relays Due to Manda	33 kv			30.0MW load in	terrup.		
18:56	18:45 19:40	Bogura 230/132kV S/S 230K Kishoregani-Mymensingh 13	V Main 2 is restored 2kV Ckt-1 Tripped f	d. rom Kishoregani 132/33kV end	i showing Z1, v-phase Distance							
		Relay 4.4km relays Due to Z1 Siprotec7SA87(Distance Rel	1, y-phase Distance ay) relays Due to Di	Relay 4.4km and from Myme ue to Dist. (B,C),21 ,Line prote	I showing Z1, y-phase Distance nsingh 132/33kV end showing action E/F(50N/51N), 47.8KM							
19:00 19:27 19:28		132 ky bus coupler 1 syn Rob	W 1000ur 400/132 KV :	8/8								
19:35 20:31	20:29	Ashuganj-Brahmanbaria 132k Brahmanbaria-Shahjibazar 13	V Ckt-2 Tripped fro 32 kV Ckt-1 Tripped	m Brahmanbaria 132/33kV en from Brahmanbaria 132/33kV	showing Distance relays. end showing Distance relays. an	nd from						
20:51 20:51	21:08 21:08	Bhaluka-Mymensingh 132 kV	Ckt-2 Tripped from		g O/C.E/F Relay relays Due to T							
20:51		Thunderouing Ashugani CCPP 225 MW Tri	pped with remarks:-	GT								
21:10	23:09 21:30	received, DTT-1 send. relays Harinur-Narsinorli 132kV Ckt-	 Inpped from Kab Introped from Hat 	ripur 132/33kV end showing D	stance Relay(Distance Start-T), 1, BN relays Due to Heavy Thur	sorr, brit-	1					
21:23	21:38	& Rainfall at Narsindi end. Kohimur - Masikoasi - 1226/	Ckt 1 Tripped from	Kabimur, 122/23// and showle	a Distance relay. Zone 1 B sha							
21:23	22:12	relays. Kabirpur-Kaliakoir 132kV Ck relays.	1-2 Tripped from Ka	birpur 132/33kV end showing I	Distance relay (Distance start-T).							
21:32	22:48	Kabirpur -Tongi 132kV Ckt- Distance -22.5 relays Due to	2 Tripped from Ton; Stormy weather. an	gi 230/132/33kV end showing I id from Kabirpur 132/33kV end	Distance Relay, Y- Phase, showing Distance relay, Zone-1,							
21:45	01:34											
22:02	02:02	Ghorasal-Ishwardi 230 kV C relavs.	kt-1 Tripped from Is	and showing Distance Protecto shurdi 230/132KV end showing	in Relay relays Due to None siemens 7sa87 sott, 127-132 K	Gm						
22:17					33kV end Due to B-Baria end bre							
22:35 22:41	23:58 23:42	Operated. relays Due to Thur Keranigon 230/132/33kV S/5	 Assessed Tripped Assessed Tripped Lalbaph-3 Tripped 	showing SOTE trip. R-Y Phase	pick-up(Distance: 3.90km), Trip r e Pick-up,86.1 trip relay operates	d relays Due						
22:45	23:20	Siddhirgani 132/33kV S/S 12		ripped showing LBB Iniatation								
22:45	23:24	Siddhirganj-Siddhirganj (Orion)132kV Ckt-1 Tripped from Siddhirgani										
22:45	23:09	to Baishaki Rain storm	kt-1 Tripped from S	iddhirganji 132/33KV end showi	ng Lock Out,Distance relay trip z	tone :2			45.0MW load in	terrup.		
		relays Due to Baisaki Storm. Ilohtning erresror.							Siddhirganj 132	issky end		
22:46	23:17	Haripur-Siddirganj 132kV Ckt Thundering & Rainfall	-1 Tripped from Har	ripur 230/132KV end showing 2	3, AN, DEF relays Due to Heavy	y						
22:51	23:58	Aggreko-keraniganj 132kV Ckt-1 Tripped from Keraniconi 230/132/33kV										
22.59	23:09	trip, Trip Relay Operated.										
23:41	00:38	Rainfall Hasnabad 132/33kV S/S Fat	ulla (Pre-Brahmonga	aon) Tripped showing Master to	end relays Due to Heavy Thunde							
23:43	23:52	Nawabganj 132/33kV S/S TR	8-2 LT Tripped show	ving Over current protection rel	ay relays Due to Due to 33kV Ag	la Feeder						
00:14 06:00 06:02		Ashuganj CCPP 225 MW Syr Minimum generation 9606 MI Lalmonirhat-Rangpur 132 kV	W	inks:- GT rom Rangpur 132/33kV end Du	e to Maintenance Work				28.0MW load in	terrup		
06:42	07:36 07:36	Chowmuhani 132/33kV S/S 1	IR3-435T HT Force	d S/D Due to 33kv Datter Fee	der Red hot.				Rangpur 132/33 16.0MW load in	skV end terrup.		
06:42 07:25	07:36	Chowmuhani 132/33kV S/S T	R3-435T LT Forces	d S/D Due to 33kv Datterhat Fr	eeder Red hot. 3kV end. and from Rahanpur 400	1/132kV end D	lue to		16.0MW load in	terrup.		
07:33 21:12		Bogura 230/132kV S/S 132K Kishoreganj 132/33kV S/S Tr	V Main 2 Scheduled -2 (414T) HT Trippe	1 S/D Due to project work for to ed showing	ransformer T04 commissioning.							
		lockout relay relays Due to C	T of 33kV was dam	age								
05:02		Thakurgaon 132/33kV S/S T- 33 kV Bus coupler rearrange	-3(432T) LT Schedu	led S/D Due to								
06:03		Thakumann 122/226U S ** *	3(437T) HT Cob- +	ied S/D Due to								
50.03		Thakurgaon 132/33kV S/S T- 33 kV Bus coupler rearrange	-, war ji ti ourida									
07:00		Minimum generation 12387 N	nv									
07:02		Faridpur 132/33kV S/S Trans 33kV Underground Cable Re	former-3 LT Schedi place	uled S/D Due to								
07:11		Faridpur 132/33kV S/S Trans	former-3 HT Sched	uled S/D Due to								
07:17		33kV Underground Cable Re Farldpur 132/33kV S/S Trans		uted S/D Dure to								
		33kV Busbar Maintenance										
07:18		Farldpur 132/33kV S/S Trans	former-1 HT Sched	uled S/D Due to								
ĺ		33kV Busbar Maintenance										
07:40		Bogura 132/33kV S/S Transf Maintenance Work	ormer-3 LT Schedu	led S/D Due to								
07:40		Bogura 132/33kV S/S Transf	omer-3 HT Sched-	iled S/D Due to								
I	I	Maintenance Work							I			

Superintendent Engineer sion Load Despatch Circle