

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month May, 2024				Day : Sunday				Date : 05.05.24				
Probable Maximum Demand : 15000 MW				Probable Maximum Generation : 16704 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 0.00 ft				Today = 73.53 ft				
				Rule Curve = 81.24 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.05.24 (Yesterday)		05.05.24 (Today)		04.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Awaiting for HGPI
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	75	81	75	80	27		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	400	401	402	400	400			
10	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
11	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	309	317	335	335			
12	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	305	310	310	310			
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	40	40	40			
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	49	90	48	90			
15	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x7.73	80	80	43	39	40	40			
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	25	33	33			
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	32	32	33	33			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	25	16	16	16			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	105	35	105			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	98	146	32	150			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	17	54			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	35	276	210	300			
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	6x18.415+1x8.97	149	149	132	132	52	149			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	35	55	35	55			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	35	55			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	52	17	53			
28	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	90	162	90	162			
29	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	26	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	0			
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	13	0	15			
32	Unique Meghnaghat 584MW CCPP	Gas	1x400+1x184	584	400	500	500	500	500			
	Siddhirgonj 100 MW PP (Dutch Bangla)	HFO (NENP)	12x8.9	0	0	16	70	60	80			
	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	0	0	20	80	80	80			
	Meghnaghat 100 MW(HEL)	HFO (NENP)	12x8.9	0	0	24	75	90	100			
	Meghnaghat 589 MW CCPP(Summit)	Gas				300	450	360	450			Test run
<b>Dhaka Zone Total</b>				<b>5526</b>	<b>5332</b>	<b>3224</b>	<b>4207</b>	<b>3608</b>	<b>4315</b>	<b>417</b>	<b>845</b>	
33	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200		Inadequate Water Level
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	115	100	118	118			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
35	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0	0			
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	3	25	8	25			
37	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0			
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	19	6	19			
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	34	17	34			
40	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
41	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	210	210	211	211			
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	16	16	16	16			
43	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	49	62	36	60			
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	50	50	51			
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	25	65	40	64			
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	10	10	5	10			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			4	12	5	10			
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	31	65	20	90			
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	54	17	54			
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	34	17	34			
50	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	50	60	40	70			
51	Juldah 100 MW Unit-1 (Acorn)	HFO (NENP)	8x13.45	100	100	0	0	0	0			
52	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	35	72	35	72			
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	54	163	54	163			
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	270	270	270	270			
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	638	373	360	760			
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	0	1	40	40			
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				44	0	33	0			
<b>Chattogram Zone Total</b>				<b>4464</b>	<b>4404</b>	<b>1657</b>	<b>1725</b>	<b>1453</b>	<b>2201</b>	<b>200</b>	<b>330</b>	
57	Ashugani 50 MW PP	Gas (APSCL)	14x3.968	53	45	28	32	34	34			
58	Ashugani 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	210	209	205	205			
59	Ashugani 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	180	225	240	240			
60	Ashugani 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	200	150	280	300			
61	Ashugani 420 MW CCPP(East)	Gas (APSCL)	1x284+1x116	400	400	315	315	350	350			
62	Ashugani 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	90	90	195		Gas Shortage
63	Ashugani 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
64	Ashugani 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	6	6	6	6			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	30	29	36	41			
66	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		163	Under maint.
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	188	103	100	136			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0			
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	32	32	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	15	50	25	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	11	16	20	20			
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	52	97	70	114			
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	37	65	36	75			
74	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	4	35	17	42			
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x5.428	115	115	52	95	54	95			
76	Ashugani 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	42	48	50	50			
**	Impoprt (Tripura)	India		160	160	110	114	146	151			
<b>Cumilla Zone Total</b>				<b>2937</b>	<b>2929</b>	<b>1563</b>	<b>1672</b>	<b>1843</b>	<b>2085</b>	<b>195</b>	<b>163</b>	
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	97	107	100	100			
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	48	45	50	97			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	58	62	56	108			
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	43	0	50	0			
82	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	18	18	12	22			
<b>Mymensingh Zone Total</b>				<b>600</b>	<b>592</b>	<b>265</b>	<b>232</b>	<b>270</b>	<b>327</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.05.24 (Yesterday)		05.05.24 (Today)		04.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)			
83	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	40	40	43	43			Under maint.	
84	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	29	28	28	28			GT-4 Under maint.	
85	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	47	53	50	50				
86	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112				
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	5	5	5				
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	58	58	60	60				
89	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
90	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	163	160	162	162				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	17	17	17				
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	20	16	25	25				
93	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	305	300	300				
94	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	402	365	400	400				
95	Bibiyana South 363 MW CCPP	Gas (PDB)	1x252+1x131	383	383	360	350	340	340				
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	39	39	44	44				
<b>Sylhet Zone Total</b>					<b>2376</b>	<b>2331</b>	<b>1605</b>	<b>1548</b>	<b>1586</b>	<b>1586</b>	<b>0</b>	<b>422</b>	
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
99	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	380	345	400	410				
100	Farpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	7	0	42				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	10	44	62				
102	Khulna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	55	90	90				
104	Machumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0				
105	Monoria Orion 100 MW Solar PP	Solar (IPP)	100	100	93	0	100	0	0				
106	Maitree Super Thermal 1320 MW PP	Coal (BIFPCL)	2x617	1234	1234	306	305	375	375				
107	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0				
**	Bheramara (HVDC)	India		1000	1000	926	929	945	655				
<b>Khulna Zone Total</b>					<b>3703</b>	<b>3699</b>	<b>1722</b>	<b>1651</b>	<b>1954</b>	<b>1634</b>	<b>0</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	64	48	110				
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	8	10	10	10				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	120	130	130	130		64	ST under maint.	
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	870	1070	1244	1244				
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	17	27				
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	200	307	200	307				
114	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220				
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2235</b>	<b>1450</b>	<b>1818</b>	<b>1869</b>	<b>2048</b>	<b>0</b>	<b>64</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	0				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	10	0	25				
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	85	0	85				
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	30	36	42	42				
120	Katakali 50 MW PP (Northem)	HFO (NENP)	6x8.9	50	50	0	25	34	34				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	22	0	0	28				
122	Siraigonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0				
123	Siraigonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	203	188	200	200				
124	Siraigonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	198	187	180	200				
125	Siraigonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	404	414	414				
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
127	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	8	0	8	8				
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	55	75	35	95				
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	30	94	35	113				
130	Ammura 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	28	0	0	0	0				
131	Siraigonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4	0	6	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	756	761	748	748				
<b>Rajshahi Zone Total</b>					<b>3453</b>	<b>3431</b>	<b>1731</b>	<b>1876</b>	<b>1713</b>	<b>2003</b>	<b>71</b>	<b>100</b>	
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	70	70	70	75				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	230	230	230	230				
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	62	85	56	85				
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Majpara, Tahila 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	55	115	35	115				
139	Lalmoinhat 30 MW Solar (Intraac)	Solar (IPP)	1*30	30	30	30	0	30	0				
140	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	131	0	130	0				
<b>Rangpur Zone Total</b>					<b>1030</b>	<b>950</b>	<b>583</b>	<b>500</b>	<b>559</b>	<b>505</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>26354</b>	<b>25903</b>	<b>13800.0</b>	<b>15229</b>	<b>14855</b>	<b>16704</b>	<b>883</b>	<b>2009</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
141	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired	
142	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired	
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired	
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired	
145	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>27054</b>	<b>25903</b>	<b>13800</b>	<b>15229</b>	<b>14855</b>	<b>16704</b>	<b>883</b>	<b>2009</b>	
<b>(C) Actual data of 04.05.24 (Yesterday) Saturday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 15600 MW, at = 19:30 hrs											
02.	Max. Demand at eve. peak (Sub-station end)	: 14885 MW, at = 19:30 hrs											
03.	Highest Generation (Generation end)	: 15229 MW, at = 19:30 hrs											
04.	Minimum Generation (Generation end)	: 12323 MW, at = 7:00 hrs											
05.	Day-peak Generation (Generation end)	: 13800 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	: 15229 MW, at = 19:30 hrs											
07.	Evening Peak Load-shed (Sub-station end)	: 354 MW, at = 19:30 hrs											
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10874 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
	a) Gas/LF limitation	: 683 MW											
	d) Coal supply Limitation	: 0 MW											
	b) Low water level in Kaptai lake	: 200 MW											
	c) Plants under shut down/ maintenance	: 2009 MW											
10.	Total Energy (Generation + India Import)	: 328.40 MMkWh											
	By Gas = 167.694 MKWh	By Oil = 50.314 MKWh											
	By Coal = 84.007 MKWh	By Hydro = 0.728 MKWh											
	By Solar = 2.827 MKWh												
11.	Total Gas Supplied	: 1252.27 MMCFD											
<b>(D) Forecast of 05.05.24 (Today) Sunday :</b>													
01.	Maximum Demand	: 15000 MW (Generation end)											
02.	Maximum Generation	: 16704 MW (Generation end)											
03.	Reserve / Shortage	: 1704 MW (Generation end)											
12.	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>												
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW					
	Dhaka	5505	5477	28	Mymensingh	958	868	90					
	Chattogram	1324	1279	45	Sylhet	606	606	0					
	Khulna	1919	1908	11	Barishal	481	481	0					
	Rajshahi	1603	1603	0	Rangpur	1014	961	53					
	Cumilla	1476	1349	127					Total	14885	14531	354	
	13.	Fuel cost :	(a) Gas = 465597411 Taka	(c) Coal = 572795492 Taka									
			(b) Oil = 924680750 Taka	Total = 1963073653 Taka									
	14.	Maximum Temperature in Dhaka : 36.9°C											
	15.	Export through East-West interconnections :											
		At evening peak-hour	: 13800 MW, at 19:30 hrs										
		Maximum	: 185 MW, at 6:00 hrs										
		Energy	: 0.033 MKWh										
	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)										
	05.	Total Generation	: 323.46 MMkWh										
	06.	Probable Max. Temperature in Dhaka :	36.9°C										

#Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation