

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month May, 2024				Day : Thursday				Date : 02.05.24				
Probable Maximum Demand : 17000 MW				Probable Maximum Generation : 17442 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 73.87 ft				Today = 73.73 ft				
				Rule Curve = 81.81 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.05.24 (Yesterday)		02.05.24 (Today)		01.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
(A) Plants in operation:												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Awaiting for HGPI
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	70	76	75	75	32		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	354	401	400	400			
10	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	306	317	335	335			
12	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	300	305	310	310			
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	40	40	40			
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	48	90	48	90			
15	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x7.73	80	80	35	35	35	36			
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	29	30	33	33			
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	27	28	33	33			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	16	16	16			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	105	35	105			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	48	147	32	150			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	17	54			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	70	195	210	300			
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	6x18.415+1x8.97	149	149	50	149	52	149			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	55	35	55			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	35	55			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	16	52	17	53			
28	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	90	162	90	162			
29	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	19	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	0			
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	0	0	0			
32	Unique Meghnaghat 584MW CCGP	Gas	1x400+1x184	584	584	350	450	500	500			
	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	0	0	0	0	60	80			
	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	0	0	17	0	50	100			
	Meghnaghat 100 MW(HEL)	HFO (NENP)	12x8.9	0	0	0	0	50	100			
	Meghnaghat 589 MW CCGP(Summit)	Gas				320	450	360	450			Test run
Dhaka Zone Total				5526	5332	2913	3842	3533	4311	422	845	
33	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	25	30	200		Inadequate Water Level
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	108	107	115	115			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
35	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	3	0	5	0	0			
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	6	25	8	25			
37	Teknaf 20MW PP (Solaritech)	Solar (IPP)	1x20	20	20	18	0	20	0			
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	6	6	6			
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	17	17	17			
40	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
41	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	212	211	211	211			
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	16	16	16	16			
43	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	36	60	36	60			
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	17	51	35	51			
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	32	49	40	64			
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	6	5	5			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			30	42	15	30			
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	36	90	20	90			
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	54	17	54			
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	17	17	34			
50	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	39	58	40	70			
51	Juldah 100 MW Unit-1 (Acom)	HFO (NENP)	8x13.45	100	100	0	0	0	0			
52	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	35	72	35	52			
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	0	163	54	163			
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	271	275	270	270			
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	371	372	450	800			
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	27	17	40	40			
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				47	0	33	0			
Chattogram Zone Total				4464	4404	1410	1738	1530	2203	200	330	
57	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	27	28	34	34			
58	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1*75	221	221	195	135	220	220			
59	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	275	290	300	335			
60	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	290	0	345	345			
61	Ashuganj 420 MW CCGP(East)	Gas (APSCCL)	1x284+1x116	400	400	280	315	280	330			
62	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187		Gas Shortage
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	5	6	6	6			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	7	35	36	41			
66	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		163	Under maint.
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	156	180	165	180			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0			
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	32	32	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	25	51	25	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	16	16	20	20			
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	52	105	52	114			
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	35	73	36	75			
74	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	32	33	17	35			
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x5.428	115	115	53	108	54	95			
76	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	39	5	50	50			
**	Impoport (Tripura)	India		160	160	64	124	146	151			
Cumilla Zone Total				2937	2929	1642	1595	1878	2175	187	163	
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	146	193	100	100			
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	47	97	50	97			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	58	107	56	108			
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	45	0	50	0			
82	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	18	18	12	22			
Mymensingh Zone Total				600	592	316	415	270	327	0	0	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.05.24 (Yesterday)		02.05.24 (Today)		01.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)			
83	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	41	39	43	43		31	Under maint.	
84	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	28	28	28	28		62	GT-4 Under maint.	
85	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	50	50				
86	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	80	112	112	112				
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	8	5	5				
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	55	60	60				
89	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
90	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	204	201	210	210				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	16	17	17	17				
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	16	25	25				
93	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	300	300	300				
94	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	316	365	400	400				
95	Bibiyana South 363 MW CCPP	Gas (PDB)	1x252+1x131	383	383	370	340	380	380				
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	30	39	44	44				
Sylhet Zone Total					2376	2331	1503	1573	1674	1674	0	423	
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
99	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	355	345	400	410				
100	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	34	25	42				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	48	44	62				
102	Khulna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	82	90	90				
104	Machumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0				
105	Monoria Orion 100 MW Solar PP	Solar (IPP)	100	100	100	93	0	100	0				
106	Maitree Super Thermal 1320 MW PP	Coal (BIF/PCL)	2x617	1234	1234	307	306	375	375				
107	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0				
**	Bheramara (HVDC)	India		1000	1000	921	645	940	651				
Khulna Zone Total					3703	3699	1676	1460	1974	1630	0	0	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	48	110				
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	7	10	10	10				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	80	130	130	130		64	ST under maint.	
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	600	1190	1244	1244				
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	17	27				
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	150	250	200	307				
114	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	180	220	220	220				
Barishal Zone Total					2265	2235	1017	1833	1869	2048	0	64	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	40	45	50	50	26		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	40	38	38				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	15	0	25				
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	85	50	95				
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	39	40	50				
120	Katakali 50 MW PP (Northem)	HFO (NENP)	6x8.9	50	50	0	16	42	42				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	24	30	23	33				
122	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	140	172	185	200				
123	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	162	192	185	200				
124	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage	
125	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	369	383	414	414				
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
127	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8				
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	70	95	35	95				
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	56	113	35	113				
130	Ammura 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	28	0	0	0	0				
131	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5	0	6	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	1019	1357	1200	1200				
Rajshahi Zone Total					3453	3431	1896	2601	2322	2574	246	100	
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	67	72	70	75				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	230	230	230	230				
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	56	85	56	80				
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Majpara, Tahila 8 MW Solar PP (Sypsa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	55	115	35	115				
139	Lalmoinhat 30 MW Solar (Intraac)	Solar (IPP)	1*30	30	30	34	0	30	0				
140	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	185	0	130	0				
Rangpur Zone Total					1030	950	634	502	559	500	0	85	
Sub-total: Plants in operation					26354	25903	13007.0	15559	15609	17442	1055	2010	
(B) Plants under long term maintenance/ contract expired													
141	Katobdi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired	
142	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired	
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired	
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired	
145	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired	
Sub-Total: Plants under long term maintenance/ contract expired					700	0	0	0	0	0	0	0	
Gross Total					27054	25903	13007	15559	15609	17442	1055	2010	
(C) Actual data of 01.05.24 (Yesterday) Wednesday :													
01.	Max. Demand at eve. peak (Generation end)	: 15850 MW, at = 21:00 hrs											
02.	Max. Demand at eve. peak (Sub-station end)	: 15191 MW, at = 21:00 hrs											
03.	Highest Generation (Generation end)	: 15559 MW, at = 21:00 hrs											
04.	Minimum Generation (Generation end)	: 12686 MW, at = 9:00 hrs											
05.	Day-peak Generation (Generation end)	: 13007 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	: 15559 MW, at = 21:00 hrs											
07.	Evening Peak Load-shed (Sub-station end)	: 278 MW, at = 21:00 hrs											
08.	Minimum Generation Forecast up to 8:00 hrs.	: 13298 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas/LF limitation	: 855 MW											
d)	Coal supply Limitation	: 0 MW											
b)	Low water level in Kaptai lake	: 200 MW											
c)	Plants under shut down/ maintenance	: 2010 MW											
10.	Total Energy (Generation + India Import)	: 337.18 MCKWh											
	By Gas = 174.711 MCKWh	By Oil = 44.790 MCKWh											
	By Coal = 90.390 MCKWh	By Hydro = 0.684 MCKWh											
	By Solar = 3.476 MCKWh												
11.	Total Gas Supplied	: 1293.60 MCMCFD											
(D) Forecast of 02.05.24 (Today) Thursday :													
01.	Maximum Demand	: 17000 MW (Generation end)											
02.	Maximum Generation	: 17442 MW (Generation end)											
03.	Reserve / Shortage	: 442 MW (Generation end)											
12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :												
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW					
	Dhaka	4938	4868	70	Mymensingh	1359	1244	115					
	Chattogram	1413	1413	0	Sylhet	603	603	0					
	Khulna	1943	1934	9	Barishal	512	512	0					
	Rajshahi	1840	1840	0	Rangpur	1024	970	54					
	Cumilla	1559	1529	30									
					Total	15191	14913	278					
					(a) Gas = 487578920 Taka	(c) Coal = 616306483 Taka							
					(b) Oil = 819285390 Taka	Total = 1923170793 Taka							
14.	Maximum Temperature in Dhaka = 39.5°C												
15.	Export through East-West interconnections :												
	At evening peak-hour	: 13007 MW, at 21:00 hrs											
	Maximum Energy	: 500 MW, at 24:00											
		: 0 MCKWh											
04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)											
05.	Total Generation	: 368.40 MCKWh											
06.	Probable Max. Temperature in Dhaka :	39.5°C											

#Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation