Dury the result			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER									
						DAILY REPO	RT			F	Reporting Date :	26-Apr-24
	The Summary of Yesterd	jeneration is : - fay's		25-Apr-24	Generation	& Demand		21:0	Today's Actual M	22-Apr-24 in Gen. & Probat	le Gen. & Demand	
	Evening Peak Generation :				15784.0 MW	Hour :	19:30		Available Max Gen	eration :	8:00	12736 16878
	Maximum Generation :				15784.0 MW 346.461	Hour : System Load Factor	19:30 : 91.46		Reserve(Generatio	n end)		878
	Export from East grid to Wes	stgrid:- Maximum			EXPORT / IMP	ORT THROUGH EAST-WEST INTERCON	710 MW	at	21:00			
Barb     Barb </td <td></td> <td>si gna :- maximum</td> <td></td> <td></td> <td>26-Apr-24</td> <td>- Rule cu</td> <td></td> <td>83.00</td> <td>Ft.(MSL)</td> <td></td> <td>Energy</td> <td></td>		si gna :- maximum			26-Apr-24	- Rule cu		83.00	Ft.(MSL)		Energy	
					1349.55 MMCFD.			nsumed (PC				
Operation         Operation         Operation         Operation         Operation         Operation           Note												
	Cost of the Consumed Fuel (	(PDB+Pvt) :			Gas : Coal :	Tk512,882,668 Tk640,810,083		Oil	: Tk823,725,023		Total : Tk1,977,4	117,774
			Load Shedding	a & Other Inform	ation							
$\begin{array}{ c c c } \hline  c c  &$	Area		Yesterday			Estimated Demand (S/S end)				ng (S/S end)	Rates of	Shedding
	Dhaka		160	0:00		MW 5342				MW	0 (On Estin	-7%
Number of the second	Khulna Area		0	0:00		2064					0	-5% -4%
Name     1     100     101     101     1     101       1     100     100     1     1     1       1     100     1     1     1     1       1     100     1     1     1     1       1     100     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1     1       1     1     1     1     1     1     1       1     1     1     1     1     1     1       1     1     1     1     1     1     1     1       1     1     1     1     1     1     1     1       1     1     1     1     1     1     1     1     1       1     1     1     1     1     1     1     1     1        1 <td>Mymensingh Area</td> <td></td> <td>200</td> <td>0:00</td> <td></td> <td>1099</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>-5%</td>	Mymensingh Area		200	0:00		1099					0	-5%
Table         Internal relation of the sector of the	Barisal Area		0	0:00		513						0%
Product Bub Com         Product Bub Com         Product Bub Com           Image: Comparison of the second of the seco	Total			0.00							0	470
				own.								
Note         Approx         Approx <td></td> <td></td> <td>Planned Shut- Down</td> <td></td> <td></td> <td></td> <td>1) Bar</td> <td>apukuria ST:</td> <td>Vn Unit- 2</td> <td></td> <td></td> <td></td>			Planned Shut- Down				1) Bar	apukuria ST:	Vn Unit- 2			
Nume         Num         Nume         Nume							3) Sha	ajibazar 330 M				
Date         Date <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>5) Rad</td><td>ozan unit-2</td><td></td><td></td><td></td><td></td></th<>							5) Rad	ozan unit-2				
Date         Date <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>												
A.P.China Mathematical Sciences of APD APD Sciences of APD		Restore	Additional Information of Machine	s, lines, Interrup	tion / Forced Load shed e	etc.						Remark
Image: Provide the second s		10:34	Madunaghat 132/33kV S/S TR-2(517T) HT is restored.							6.0MW load	d interrup.	
Image: state s	-	8:25	Sylhet 132/33kV S/S T2 HT Scheduled S/D Due to work Khagrachori 132/33kV S/S TR-1 LT is restored.									
Bit of the second sec		8:27	Madunaghat 132/33kV S/S TR-2(517T) LT is restored.	Red Hot mainter	hance							
Image: style s	8:59 9:01	21:34	Gopalganj 400/132kV S/S ATR-01 HT Scheduled S/D									
Image: state s	9:31	13:06	Gopalganj(N)-Madaripur 132kV Ckt-1 Scheduled S/D f	rom Gopalganj 40	00/132kV end.							
IIIIndex Control of the material control of the material 	:	9:33	Faridpur 132/33kV S/S Transformer-2 LT is restored. Faridpur 132/33kV S/S Transformer-3 HT is restored.									
Image: Note of the second se	9:42	9:42	Faridpur 132/33kV S/S Transformer-3 LT is restored.	S/D Due to clean	ing bird's nest							
·         ·	-	9:45	Barishal 230/132kV S/S T-4 HT is restored.									
Image 1998(1977)(1972) 1000 VM 31 41 VT production gene base 1990 VM 1000 VM		9:56	Barishal 230/132kV S/S T-5 LT is restored.									
Integra         Integrational Section 2000         Integrational Section 2000         Integrational Section 2000           Integra         Integration 2000         Integration 2000         Integration 2000         Integration 2000           Integration 2000         Integration 2000         Integration 2000         Integration 2000         Integration 2000           Integration 2000         Integration 2000         Integration 2000         Integration 2000         Integration 2000           Integration 2000         Integration 2000         Integration 2000         Integration 2000         Integration 2000           Integration 2000         Integration 2000         Integration 2000         Integration 2000         Integration 2000           Integration 2000         Integration 2000         Integration 2000         Integration 2000         Integration 2000           Integration 2000         Integration 2000         Integration 2000         Integration 2000         Integration 2000           Integration 2000         Integration 2000         Integration 2000         Integration 2000         Integration 2000           Integration 2000         Integration 2000         Integration 2000         Integration 2000         Integration 2000           Integration 2000         Integration 2000         Integration 2000         Integration 2000         Integration 2000 <td>10:09</td> <td>10:47</td> <td colspan="9">Tongi 230/132/33kV S/S T-01 HT Tripped showing Earth fault LV Side. relays Due to None 190.0MW load interrup.</td> <td></td>	10:09	10:47	Tongi 230/132/33kV S/S T-01 HT Tripped showing Earth fault LV Side. relays Due to None 190.0MW load interrup.									
·         ·	10:09 10:09	10:34 12:45	Tongi 220132/33X V95 T-03 LT Tripped showing IE, Back uso protection relays. 190,00WV load interrup. Kabipur-Tongi 13XV CHz-Tipped show Kabipur-Tonge showing Distance relays. 00,00W load interrup. Kabipur-132/33XV and interrup. Kabipur-132/3XV and int									I3kV end
1995         1995         1995         1995         1995         1995         1995           1995         172         1995         1995         1995         1995         1995           1995         173         1995         1995         1995         1995         1995           1995         1995         1995         1995         1995         1995         1995           1995	10:09	10:57	Tongi 230/132/33K Visi T-02 HT Tipped showing Earth fault, relays. Haidshalar-Khuihi 132V (Ast. 2 is restored. 190 0MW load interrup.									
1103		19:28	Khulna (C) S/S TR-1 425T HT Forced S/D Due to Tr-1	33 kv Side cable PT V phase oil le	trench sand filling.							
·         ·	12:00		Day Peak Generation: 14197 MW.			o 21.Z1 relavs Due to Unknown						
1959         1959         1959         1959           1         1959         1959         1959         1959           1         1959         1959         1959         1959           1         1959         1959         1959         1959         1959           1         1959         1		14:49 15:36	Madunaghat 132/33kV S/S TR-1(507T) HT is restored. Madunaghat 132/33kV S/S TR-1(507T) LT is restored.									
·         1933         Multies ()5 Allergies (155 M M B, 000 V Prograd is national of the second is a second is second is a second is second is a second is second is a s		16:12	Hasnabad 132/33kV S/S 132/33kV 424 T-5 HT Forced									
·         1938         Notabe (1): 5 is 174.1 The interval.           90         -         Stage (2): 5 is 174.1 The interval.         The interval is 10 is 1		16:33	Khulna (S)-Rampal Ckt-2 is restored.	ed								
9.39          Brigging 1258W CCPE Huld Synchronics Hull marks: 0T           3.30          Brigging 1258W CCPE Huld Synchronics Hull marks: 0T           3.31          Brigging 1258W CCPE Huld Synchronics Hull marks: 0T           6.32          Madatager 117233W BT 344 ST 11 Freed 5D Da to BC hull marks marks: 0T           6.32          Madatager 117233W BT 344 ST 11 Freed 5D Da to BC hull hull hull by di hull hage           6.32          Madatager 117233W BT 344 ST 11 Freed 5D Da to BC hull hull hull by di hull hage           6.32          Madatager 11723W BT 344 ST 11 Freed 5D Da to BC hull hull hull hull by di hull hage           6.33          Madatager 1173 St 11 Freed 5D Da to BC hull hull hull hull hull hull hull hul			Khulna (C) S/S TR-1 425T LT is restored. Evening Peak Gen. 15784 MW									
612          Mature 1723334 SS 13-427 LT Food 3D Due to Rot In mathemace         Reserve 17 Food 3D Due to Rot In mathemace           613          Mature 17 Food 3D Due to Rot In mathemace         Reserve 17 Food 3D Due to Rot In mathemace           624          Mature 17 Food 3D Due to Rot In mathemace         Reserve 17 Food 3D Due to Rot In mathemace         Reserve 17 Food 3D Due to Rot In mathemace           624          Mature 17 Food 3D Due to Rot In mathemace         Reserve 20 Due to Rot In mathemace         Reserve 20 Due to Rot In mathemace           624          Mature 17 Food 3D Due to Rot In a Reserve 20 Due to Rot In mathemace         Reserve 20 Due to Rot In mathemace         Reserve 20 Due to Rot In mathemace           704          Mature 19 Due to Rot In mathemace 3D Nue to Rot In mathemace         Reserve 20 Due to Rot In mathemace         Reserve 20 Due to Rot In mathemace           705          Mature 19 Due to Rot In mathemace 3D Nue to Rot In mathemace         Reserve 20 Due to Rot In mathemace         Reserve 20 Due to Rot In mathemace           705          Mature 19 Due to Rot In mathemace 3D Nue to Rot In mathemace         Reserve 20 Due to Rot In mathemace         Reserve 20 Due to Rot In mathemace           706          Mature 19 Due to Rot In mathemace 20 Due to Rot Rot In mathemace         Reserve 20 Due to Rot Rot Rot Rot In mathemace         Reserve 20 Du	23:39 3:53	-	Sirajgonj 225MW CCPP Unit-2 Syncronized with rema Sirajgonj 225MW CCPP Unit-2 Syncronized with rema	rks:- ST								
651         -         Aparabine 2013/2014 S61 S1304 Transforme 2/1157 (115 footed als Bodage Aparabine 2013/2014 S61 S1304 Transforme 2/117 Footed als D10 to Main body al leadage P100         Internance P100         Internance P100           652         -         Pene 1323/2013/2014 S11 Transforme 2/117 Softed als D10 to Main body als Bodage P100         Internance P100         Internance P100           763         -         Pene 1323/2013/2014 S11 Transforme 2/117 Softed als D10 to Main body als Bodage P100         Internance P100         Internance P100           764         -         Pene 1323/2013/2014 S11 Transforme 2/117 Softed als D10 to Main body als Bodage P100         Internance P100         Internance P100           764         -         Softed parabine P100         Internance P100         Internance P100           764         -         Softed parabine P100         Internance P100         Internance P100           764         -         Softed parabine P100         Softed parabine P100         Internance P100           764         -         Softed parabine P100         Softed parabine P100         Softed parabine P100           764         -         Softed parabine P100         Softed parabine P100         Softed parabine P100         Softed parabine P1000           764         -         Softed parabine P1000         Softed parabine P1000         Softed parabine P10000         S	6:12	-	Madaripur 132/33kV S/S T3-426T LT Forced S/D Due to Red hot maintenance									
654         .         Basing that Requires 132 VG CH-1 Statebaled SD from Rungung 201 SU24 Ver Die De Terming By Guithan SS	6:51	-	Agargaon 230/132kV S/S 132kV Transformer-2 (415T)	2) LT Scheduled	S/D Due to Main body oil le	akage aakage						
7.68         -         Pathon 12/23/W GB T all YB scheduled SD Due to Maintenneo of 33 W D Boot Multicle T 13/04-B).         10.00W Lod Interrup.           7.69         -         Charabal Reported CUP (Intel S backled) SD Due to December maintenneo work.         10.00W Lod Interrup.           7.14         -         Charabal Reported CUP (Intel S backled) SD Due to December maintenneo work.         10.00W Lod Interrup.           7.28         -         Charabal Reported CUP (Intel S backled) SD Due to December maintenneo work.         10.00W Lod Interrup.           7.31         -         Charabal SD Due to C30 W Lod Da (D Carbo) Not Andru 2023 W Led Due to C30 W Lod Due to C30 W Led Due C30 W L	6:54	-	Bashundhara-Rampura 132 kV Ckt-1 Scheduled S/D f Minimum Generation = 13,095MW	rom Rampura 23	0/132kV end Due to Tree T	rimming By Gulshan SS						
7.14     -     Stiddiugri (32338/ 95 T-11 (Scheduled SD Due to Corrective maintenance work.     10.0MW load interrup.       7.25     -     Stiddiugri (32338/ 95 T-11 (Scheduled SD Due to Corrective maintenance work.     10.0MW load interrup.       7.28     -     -     Candpur - Kaluni 1220 (Dai 1 Standuled SD Due to Corrective maintenance work.     10.0MW load interrup.       7.28     -     -     Candpur - Kaluni 1220 (Dai 1 Standuled SD Due to Corrective maintenance work.     10.0MW load interrup.       7.49     -     -     Fenchugari 2001302338/ SB TAC 11 (Finduled SD Due to C20 Poiet Work.     Standule Corrective maintenance work.     10.0MW load interrup.       7.49     -     Fenchugari 2001302338/ SB TAC 11 (Finduled SD Due to C20 Poiet Work.     Standule Corrective maintenance work.     10.0MW load interrup.       7.40     -     Fenchugari 2001302338/ SB TAC 11 (Finduled SD Due to C20 Poiet Work.     Standule Corrective maintenance work.     10.0MW load interrup.       7.10     -     Takurgeon 13238/ SB TA 11 (Finduled SD Due to C30 Poiet Work.     10.0MW load interrup.     Standule Corrective maintenance work.       06.02     Takurgeon 13238/ SB Taried Standule SD Due to S3 W Bus corper marrupe     14.0MW     14.0MW       07.00     -     Takurgeon 13238/ SB Taried Standule SD Due to S3 W Bus corper marrupe     14.0MW       07.00     -     Takurgeon 13238/ SB Taried Standule SD Due to S3 W Bus corper marrupe     14.0MW<	7:06	-	Pabna 132/33kV S/S T-3 HT Scheduled S/D Due to M	aintenance of 33 I aintenance of 33	kv DS post insulator in T-3( kv DS post insulator in T-3)	A+B). A+B).				10.0MW los 10.0MW los	ad interrup. ad interrup.	
7.28	7:14	-	Siddhirganj 132/33kV S/S T-1 LT Scheduled S/D Due	ntenance work.								
7.49       -       Ferchaging 2013/233/W SS TR-21 (17 bjedt Wrick SD Due to C20 Prijedt Wrick.       5.0MW load Interrup.         21:12       -       Sold Window Interrup.       5.0MW load Interrup.         06:02       -       Ferchaging 2013/233/W SS TR-21 (411) HT Tripped Hows RD Due to C20 Prijedt Wrick.       5.0MW load Interrup.         06:02       -       Ferchaging 2013/233/W SS TR-21 (411) HT Tripped Hows RD Due to C30 Prijedt Wrick.       5.0MW load Interrup.         06:02       -       Ferchaging 2012/233/W SS TR-21 (411) HT Tripped Hows RD Due to C30 Prijedt Wrick.       5.0MW load Interrup.         06:03       -       Ferchaging 2012/233/W SS TR-21 (411) HT Tripped Hows RD Due to C30 Prijedt Wrick.       5.0MW load Interrup.         06:03       -       Thakurgeon 132/33/W SS T3 (427) HT Scheduled SID Due to C30 Prijedt Wrick.       5.0MW load Interrup.         06:03       -       Thakurgeon 132/33/W SS T3 (4327) HT Scheduled SID Due to C30 Prijedt Wrick.       14.0MW         07:00       Minitum generation 1237 MW       -       14.0MW         07:01       Sa V Jong compart rearrange       15.0meduled SID Due to C30 Prijedt Wrick SID	7:28	-	Candpur-Kachua 132kV Ckt-1 Scheduled S/D from Cl Kachua 132/33kV end Due to 230 kv kachua-Gazaria I	handpur 132/33k' ine charging	V end Due to Kachua grid 2					10.0000010	ad interrup.	
21:12     Kaboragani 132/33XV SB T-2 (417) HT Tripped showing boot resir stripped showing boot resir stripped showing index participation (2000)     70.00W       06:02     Thakungson 132/33XV SB T-3(327) LT Scheduled SID Due to 33 VV Buis coupler rearrange     14.00W       06:03     Thakungson 132/33VV SB T-3(427) LT Scheduled SID Due to 33 VV Buis coupler rearrange     14.00W       06:03     Thakungson 132/33VV SB T-3(427) LT Scheduled SID Due to 33 VV Buis coupler rearrange     14.00W       07:00     Minimum generation 1287 MV     14.00W       07:02     Minimum generation 1287 MV     15.00Hould SID Due to 33VV Diatoground Cable Replace       07:03     Stripped 132/33VV SIS Transformer-3 LT Scheduled SID Due to 33VV Diatoground Cable Replace     20.00W       07:14     Stripped 132/33VV SIS Transformer-1 LT Scheduled SID Due to 33VV Buister Maintenance     20.00W       07:17     Fardigur 132/33VV SIS Transformer-1 LT Scheduled SID Due to 33VV Buister Maintenance     20.00W       07:18     Guigur 132/33VV SIS Transformer-1 LT Scheduled SID Due to 33VV Buister Maintenance     20.00W       07:40     Bogur 132/33V SIS Transformer-1 LT Scheduled SID Due to 33VV Buister Maintenance     20.00WV       07:40     Bogur 132/33V SIS Transformer-1 LT Scheduled SID Due to 1000     20.00WV       07:40     Bogur 132/33V SIS Transformer-3 LT Scheduled SID Due to 1000     20.00WV       07:40     Bogur 132/33V SIS Transformer-3 LT Scheduled SID Due to 1000     20.00WV <td>7:49</td> <td>-</td> <td>Candpur- Kachua 132kV Ckt-2 Project Work S/D from Fenchuganj 230/132/33kV S/S TR-02 LT Project Work</td> <td>Kachua 132/33k</td> <td>Project Work.</td> <td>a-Gazaria line charging</td> <td></td> <td></td> <td></td> <td>5.0MW load</td> <td>d interrup.</td> <td></td>	7:49	-	Candpur- Kachua 132kV Ckt-2 Project Work S/D from Fenchuganj 230/132/33kV S/S TR-02 LT Project Work	Kachua 132/33k	Project Work.	a-Gazaria line charging				5.0MW load	d interrup.	
06:02     Indurgoon 132/33/V SIS T3(4327) LT Scheduled SID Due to 33 V Puis coupler rearrange     Indurgoon 132/33/V SIS T3(4327) LT Scheduled SID Due to 33 V Puis coupler rearrange     Indurgoon 132/33/V SIS T3(4327) LT Scheduled SID Due to 33 V Puis coupler rearrange     Indurgoon 132/33/V SIS T3(4327) LT Scheduled SID Due to 33 V Puis coupler rearrange     Indurgoon 132/33/V SIS T3(4327) LT Scheduled SID Due to 33 V Puis coupler rearrange     Indurgoon 132/33/V SIS T3(4327) LT Scheduled SID Due to 33 V Puis coupler rearrange     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 33 V Puis priority     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 33 V Puis priority     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 33 V Puis priority     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 33 V Puis priority     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 33 V Puis priority     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 33 V Puis priority     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 33 V Puis priority     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 33 V Puis priority     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 107/40     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 102 DMW     Indurgoon 132/33/V SIS Tandformer3 LT Scheduled SID Due to 102 DMW     Indurgoon 122/33/V SIS Tandformer3 LT Scheduled SID Due to 102 DMW     Indurgoon 122/33/V SIS Tandformer3 LT Scheduled SID Due to 102 DMW     Indurgoon 122/33/V SIS Tandformer3 LT Scheduled SID Due to 102 DMW     Indurgoon 122/33/V SIS Tandformer3 LT Scheduled SID Due to 102 DMW     Indurgoon 122/33/V SIS Tandformer3 LT Scheduled SID Due to 102 DMW     Indurgoon 122/33/V SIS Tandformer3 LT Scheduled SID Due to 10		-	Kishoreganj 132/33kV S/S Tr-2 (414T) HT Tripped sho	S/D Due to G2G wing	S Project Work.					70.0MW	d interrup.	
33 VV Bus coupler rearrange     index       06.03     Thakurgaon 132/33V, SIS T-3(432T) HT Scheduled SID Due to     14.0MW       07.00     Minimum generation 1238 TWW     14.0MW       07.00     Minimum generation 1238 TWW     14.0MW       07.01     SiX V Diagrammer 3, LT Scheduled SID Due to     14.0MW       07.02     SiX V Diagrammer 3, LT Scheduled SID Due to     14.0MW       07.11     Faridput 132/33V, SIS Transformer 3, LT Scheduled SID Due to     20.0MW       07.17     Faridput 132/33V, SIS Transformer 1, LT Scheduled SID Due to     20.0MW       07.18     Faridput 132/33V, SIS Transformer 1, LT Scheduled SID Due to     20.0MW       07.19     Faridput 132/33V, SIS Transformer 1, LT Scheduled SID Due to     20.0MW       07.18     Faridput 132/33V, SIS Transformer 1, LT Scheduled SID Due to     20.0MW       07.19     Save Busker Maintenance     20.0MW       107.10     Bogura 132/33V, SIS Transformer 3, LT Scheduled SID Due to     20.0MW       107.40     Bogura 132/33V, SIS Transformer 3, LT Scheduled SID Due to     20.0MW       107.40     Bogura 132/33V, SIS Transformer 3, LT Scheduled SID Due to     20.0MW       108     Stattmenance     20.0MW       108     Stattmenance     20.0MW       108     Stattmenance     20.0MW       108     Stattwateanau Victor     20.0MW			lockout relay relays Due to CT of 33kV was damage									
06.03     Interrup.       06.03     Interrup.       07.00     Minimum generation 123/51/V SiS T-31(32T) HT Scheduled SiD Due to 33 V Dias coupler rearrange       07.00     Minimum generation 123/51 MV       07.02     Minimum generation 123/51 MV       07.02     Faridge 132/33/V SiS Transformer-3 LT Scheduled SiD Due to 33 V Underground Cable Replace       07.11     Faridge 132/33/V SiS Transformer-3 LT Scheduled SiD Due to 33 V Underground Cable Replace       07.17     Faridge 132/33/V SiS Transformer-1 LT Scheduled SiD Due to 33 V Bubbar Maintenance       07.18     Faridge 132/33/V SiS Transformer-1 LT Scheduled SiD Due to 33 V Bubbar Maintenance       07.19     Faridge 132/33/V SiS Transformer-1 LT Scheduled SiD Due to 33 V Bubbar Maintenance       07.19     Faridge 132/33/V SiS Transformer-1 LT Scheduled SiD Due to 33 V Bubbar Maintenance       07.19     Soury Busbar Maintenance       07.40     Bogun 132/33/V SiS Transformer-1 LT Scheduled SiD Due to 33 V Bubbar Maintenance	06:02		Thakurgaon 132/33kV S/S T-3(432T) LT Scheduled S/ 33 kV Bus coupler rearrance	D Due to								
07.00     Minimum generation 12387 MW     Impercipation 12387 MW       07.02     Pardyor 13233K V/SS Transformer-3 LT Scheduled S/D Due to 33K Underground Cable Replace     Impercipation       07.11     Pardyor 13223KV SS Transformer-3 LT Scheduled S/D Due to 33KV Underground Cable Replace     20.0MW       07.17     Pardyor 13223KV SS Transformer-1 LT Scheduled S/D Due to 33KV Underground Cable Replace     20.0MW       07.18     Fardyor 13223KV SS Transformer-1 LT Scheduled S/D Due to 33KV Underground Cable Replace     20.0MW       07.18     Fardyor 13223KV SS Transformer-1 LT Scheduled S/D Due to 33KV Buster Maintenance     20.0MW       07.40     Bogura 13233KV S/S Transformer-3 LT Scheduled S/D Due to 33KV Buster Maintenance     20.0MW       07.40     Bogura 13233KV S/S Transformer-3 LT Scheduled S/D Due to     20.0MW       07.40     Bogura 13233KV S/S Transformer-3 LT Scheduled S/D Due to     20.0MW												
07.00     Minimum generation 12387 MW     Faidpur 13233KV SIS Transformer-3 LT Scheduled SID Due to SIX Underground Cable Replace     Faidpur 13233KV SIS Transformer-3 LT Scheduled SID Due to SIX Underground Cable Replace     Common Stransformer-1 LT Scheduled SID Due to SIX Underground Cable Replace       07.11     Faidpur 13233KV SIS Transformer-1 LT Scheduled SID Due to SIX Underground Cable Replace     Common Stransformer-1 LT Scheduled SID Due to SIX Underground Cable Replace       07.17     Faidpur 13233KV SIS Transformer-1 LT Scheduled SID Due to SIX V Bubbar Maintenance     Common Stransformer-1 LT Scheduled SID Due to SIX V Bubbar Maintenance       07.18     Faidpur 13233KV SIS Transformer-1 LT Scheduled SID Due to Maintenance Work     20 MW Idead Interrup.       07.40     Bogur 13233KV SIS Transformer-3 LT Scheduled SID Due to Maintenance Work     20 MW	06:03		Thakurgaon 132/33kV S/S T-3(432T) HT Scheduled S 33 kV Bus coupler rearrange	/D Due to						load		
07.02     Fairdpur 13/23/V S/S Transformer-3 LT Scheduled S/D Due to 33/V Underground Cable Replace     Fairdpur 13/23/V S/S Transformer-3 HT Scheduled S/D Due to 33/V Underground Cable Replace       07.11     Fairdpur 13/23/V S/S Transformer-1 LT Scheduled S/D Due to 33/V Busbar Maintenance     20.0WV iod interrup.       07.12     Fairdpur 13/23/V S/S Transformer-1 LT Scheduled S/D Due to 33/V Busbar Maintenance     20.0WV iod interrup.       07.13     Fairdpur 13/23/V S/S Transformer-1 LT Scheduled S/D Due to 33/V Busbar Maintenance     20.0WV iod interrup.       07.40     Bogun 13/23/V S/S Transformer-3 LT Scheduled S/D Due to Maintenance Work     20.0WV iod interrup.       07.40     Bogun 13/23/V S/S Transformer-3 LT Scheduled S/D Due to Maintenance Work     20.0WV iod interrup.	07:00		Minimum generation 12387 MW							interrup.		
07:11     33KU Underground Cable Replace       07:11     Saly Underground Cable Replace       07:17     Saly Underground Cable Replace       07:17     Saly Underground Cable Replace       07:18     Fardger 132/33KU SIS Transformer-1 LT Scheduled SID Due to 33KV Bubber Maintenance       07:18     Fardger 132/33KU SIS Transformer-1 LT Scheduled SID Due to 33KV Bubber Maintenance       07:19     Fardger 132/33KU SIS Transformer-1 LT Scheduled SID Due to Maintenance       07:40     Bogun 132/33KU SIS Transformer-3 LT Scheduled SID Due to Maintenance Work				/D Due to								
07.17     33X Underground Cable Replace     20 MW       07.17     Say Usbs Transformer 1 LT Scheduled SID Due to     20 MW       07.18     Faridpur 132/33W Sis Transformer 1 HT Scheduled SID Due to     20 MW       07.18     Faridpur 132/33W Sis Transformer 2 LT Scheduled SiD Due to     20 MW       07.40     Bogura 132/33W Sis Transformer 3 LT Scheduled SiD Due to     20 MW       07.40     Bogura 132/33W Sis Transformer 3 LT Scheduled SiD Due to     20 MW       07.40     Bogura 132/33W Sis Transformer 3 HT Scheduled SiD Due to     20 MW			33kV Underground Cable Replace									
07:18     SaXe Dubbare Maintenance     load interrup.       07:19     Fatigur 132/33AV SIS Transformer-1 LTS Scheduled SID Due to 33KV Bubbar Maintenance     20.0MW interrup.       07:40     Bogura 132/33AV SIS Transformer-3 LTS Scheduled SID Due to Maintenance Wrote     20.0MW interrup.       07:40     Bogura 132/33AV SIS Transformer-3 LTS Scheduled SID Due to to ad interrup.     20.0MW	07:11		Faridpur 132/33kV S/S Transformer-3 HT Scheduled S 33kV Underground Cable Replace	/D Due to								
07:18     Faridpur 132/33/V S/S Transformer-1 HT Scheduled S/D Due to     20 MW       07:40     Bogun 132/33/V S/S Transformer-3 LT Scheduled S/D Due to     20 MW       07:40     Bogun 132/33/V S/S Transformer-3 LT Scheduled S/D Due to     20 MW       07:40     Bogun 132/33/V S/S Transformer-3 LT Scheduled S/D Due to     20 MW	07:17			/D Due to								
07.40     Bogura 132/33KV SUS bar Maintenance     load interup.       07.40     Bogura 132/33KV SIS Transformer-3 LT Scheduled SID Due to Maintenance Work     20.0MW load interup.       07.40     Bogura 132/33KV SIS Transformer-3 HT Scheduled SID Due to     20.0MW			Jok v pospar wälltertättoe									
07-40     Bogura 132/33KV SIS Transformer-3 LT Scheduled SID Due to     20 0MW       07-40     Bogura 132/33KV SIS Transformer-3 LT Scheduled SID Due to     20 0MW	07:18		Faridpur 132/33kV S/S Transformer-1 HT Scheduled S 33kV Busbar Maintenance	/D Due to						load		
07.40         Bogura 132/334V S/5 Transformer-3 HT Scheduled S/D Due to         20 MW										interrup.		
07-40 Bogura 132/334V S/S Transformer3 HT Scheduled S/D Due to 20MW	07:40			uue to						load		
	07:40		Bogura 132/33kV S/S Transformer-3 HT Scheduled S/	D Due to								
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Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle