

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9584667, 9551095

Month April, 2024				Day : Wednesday				Date : 10.04.24			
Probable Maximum Demand : 12800 MW				Probable Maximum Generation : 15548 MW							
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 78.38 ft		Today = 78.26 ft		Rule Curve = 86.20 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.04.24 (Yesterday)		10.04.24 (Today)		09.04.24 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	130	220	180	220		
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Awaiting for HGPI
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	5	5	5	103	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		
7	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	320	450	450	450		
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
9	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	400	293	332	350	330		
10	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
11	Siddhirgonj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	250	320	335	335		
12	Meghnaghat 335MW CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	309	309	330	330		
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	40	40		
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	91	91		
15	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0		
16	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	29	24	39	39		
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33		
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	12	13	33	33		
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	8	8	25		
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	17	100		
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	0	32	16	145		
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	0	17		
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	300	300		
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	60	149	149		
25	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	0	0	55		
26	Manikgonj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	0	55		
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	53	53		
28	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	0	0	54		
29	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	0	0	35	0		
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	0		
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	0	15	15		
32	Unique Meghnaghat 584MW CAPP	Gas	1x400+1x184	584	584	0	0	0	0	584	Gas Shortage
	Meghnaghat 589 MW CAPP(Summit)	Gas				130	130	130	130		Test run
<b>Dhaka Zone Total</b>				<b>5526</b>	<b>5332</b>	<b>1678</b>	<b>2125</b>	<b>2789</b>	<b>3184</b>	<b>1002</b>	<b>740</b>
33	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	60	30	60	170	Inadequate Water Level
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	6	85	85	174	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
35	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0		
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	3	25	8	25		
37	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0		
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	6	6	6		
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	17	34	34		
40	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
41	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	213	213	211	211		
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	0	32	16	32		
43	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	0	0	0		
44	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51		
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	74	60	80		
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	5	5	5	5		
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			27	42	25	40		
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	13	12	12		
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	17	0	17		
49	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	34	17	17		
50	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	11	11	12	12		
51	Juldah 100 MW Unit-1 (Acorn)	HFO (NENP)	8x13.45	100	100	0	80	60	80		
52	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	17	17	17		
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	0	0	54	145		
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	403	345	490	490		
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	529	732	730	730		
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	15	0	40	40		Test run
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				68	0	25	0		Test run
<b>Chattogram Zone Total</b>				<b>4464</b>	<b>4404</b>	<b>1333</b>	<b>1780</b>	<b>2013</b>	<b>2189</b>	<b>344</b>	<b>330</b>
57	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	36	37	36	36		
58	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	212	215	220	220		
59	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	305	250	300	300		
60	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	315	320	330	330		
61	Ashuganj 420 MW CAPP(East)	Gas (APSCL)	1x284+1x116	400	400	300	250	330	330		
62	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	55	55	187	Gas Shortage
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	51	51	51		
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	6	6		
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	33	33		
66	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	48	155	50	151		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	10	10		
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	30	30		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	25	52	25	52		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	17	20	20		
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	34	114	34	114		
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	38	58	38	58		
74	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	17	35		
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	18	36	36	36		
76	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	5	49	44	44		
**	Impoprt (Tripura)	India		160	160	94	104	152	160		
<b>Cumilla Zone Total</b>				<b>2937</b>	<b>2929</b>	<b>1498</b>	<b>1759</b>	<b>1817</b>	<b>2071</b>	<b>187</b>	<b>163</b>
77	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	187	198	200	200		
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	49	100	49	100		
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	58	107	56	105		
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
81	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	51	0	50	0		
82	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	24	22	22		
<b>Mymensingh Zone Total</b>				<b>600</b>	<b>592</b>	<b>347</b>	<b>429</b>	<b>379</b>	<b>427</b>	<b>0</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.04.24 (Yesterday)		10.04.24 (Today)		09.04.24 (Yesterday)		Status of Machines under shut-down/ Maintenance				
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date			
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)					
83	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	36	37	41	41		33	Under maint.			
84	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	28	28	30	30		62	GT-4 Under maint.			
85	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	0	53	53	53						
86	Kushnara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	80	112	110	110						
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0						
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	57	40	60						
89	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.			
90	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	200	203	210	210						
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	15	17	20	20						
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	25	25						
93	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	315	320	320						
94	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	339	415	400	400						
95	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	330	380	350	380						
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	99	100	100			Test run			
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	48	47	47	47						
<b>Sylhet Zone Total</b>				<b>2376</b>	<b>2331</b>	<b>1450</b>	<b>1787</b>	<b>1746</b>	<b>1796</b>	<b>0</b>	<b>425</b>				
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0						
99	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0	410		Gas Shortage			
100	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	16	42						
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	50						
102	Khulna 225 MW CCPP	HSD/ Gas (NWPGCL)	1 x 150+1x75	230	230	0	0	0	0						
103	Rupsha 105 MW PP (Orion rupsha)	Gas (IPP)	6x18.445	105	105	0	0	70	90						
104	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	0	0						
105	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	100	85	0	100	0						
106	Maitree Super Thermal 1320 MW PP	Coal (BIFPCL)	2x617	1234	1234	380	379	380	0						
107	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0						
**	Bheramara (HVDC)	India		1000	1000	918	786	947	947						
<b>Khulna Zone Total</b>				<b>3703</b>	<b>3699</b>	<b>1383</b>	<b>1165</b>	<b>1543</b>	<b>1129</b>	<b>410</b>	<b>0</b>				
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	48	110						
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	7	0	7	10						
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	80	126	130	130		68	ST under maint.			
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	560	920	1244	1244						
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	17	17						
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	150	150	150	150						
114	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	180	220	220	220						
<b>Barishal Zone Total</b>				<b>2265</b>	<b>2235</b>	<b>977</b>	<b>1416</b>	<b>1816</b>	<b>1881</b>	<b>0</b>	<b>68</b>				
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	50	55	40	50						
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.			
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	35	35						
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	30						
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	50	96						
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	44	40	50						
120	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	0	0	34	34						
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	30	30						
122	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	148	214	200	210						
123	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage			
124	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage			
125	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	355	414	380	400						
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8						
127	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	8	8						
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	35	35	70						
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	70	35	70						
130	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79	50	28	0	0	35	35						
131	Sirajgonj 6.55 MW Solar	Solar (NWPGCL)	1x6	6	6	2	0	6	0						
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	821	1060	1400	1400						
<b>Rajshahi Zone Total</b>				<b>3453</b>	<b>3431</b>	<b>1384</b>	<b>1930</b>	<b>2336</b>	<b>2526</b>	<b>440</b>	<b>100</b>				
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling			
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	200	200	74		Coal Shortage			
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	35	63	35	70						
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
137	Majipara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0						
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	36	75	35	75						
139	Lalmohit 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	33	0	30	0						
140	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	180	0	130	0						
<b>Rangpur Zone Total</b>				<b>1030</b>	<b>950</b>	<b>491</b>	<b>338</b>	<b>438</b>	<b>345</b>	<b>159</b>	<b>85</b>				
<b>Sub-total: Plants in operation</b>				<b>26354</b>	<b>25903</b>	<b>10541.0</b>	<b>12729</b>	<b>14877</b>	<b>15548</b>	<b>2542</b>	<b>1911</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>															
141	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired			
142	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired			
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired			
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired			
145	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired			
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>				<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>				<b>27054</b>	<b>25903</b>	<b>10541</b>	<b>12729</b>	<b>14877</b>	<b>15548</b>	<b>2542</b>	<b>1911</b>				
<b>(C) Actual data of 09.04.24 (Yesterday) Tuesday :</b>															
01.	Max. Demand at eve. peak (Generation end)	:	12729	MW,	at =	21:00	hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	12124	MW,	at =	21:00	hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	12729	MW,	at =	21:00	hrs	Dhaka	3338	3338	0	Mymensingh	1169	1169	0
04.	Minimum Generation (Generation end)	:	8851	MW,	at =	7:00	hrs	Chattogram	1181	1181	0	Sylhet	550	550	0
05.	Day-peak Generation (Generation end)	:	10541	MW,	at =	12:00	hrs	Khulna	1643	1643	0	Barishal	415	415	0
06.	Evening-peak Generation (Generation end)	:	12729	MW,	at =	21:00	hrs	Rajshahi	1542	1542	0	Rangpur	916	916	0
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW,	at =	21:00	hrs	Cumilla	1370	1370	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	8885	MW,	at =	5:00	hrs					Total	12124	12124	0
09.	Generation shortfall at evening peak due to :	:						13.	Fuel cost :	(a) Gas = 431756927 Taka	(c) Coal = 556594425 Taka				
	a) Gas/LF limitation	:	2213	MW						(b) Oil = 311596798 Taka	Total = 1299948150 Taka				
	d) Coal supply Limitation	:	159	MW											
	b) Low water level in Kaptai lake	:	170	MW											
	c) Plants under shut down/ maintenance	:	1911	MW											
10.	Total Energy (Generation + India Import)	:	268.02	MKWh				14.	Maximum Temperature in Dhaka was :	35.2°C					
	By Gas =	141.506	MKWh	By Oil =	16.862	MKWh		15.	Export through East-West interconnections :						
	By Coal =	82.772	MKWh	By Hydro =	0.946	MKWh			At evening peak-hour	10541	MW,	at	21:00	hrs	
	By Solar =	3.276	MKWh						Maximum	130	MW,	at	8:00	hrs	
11.	Total Gas Supplied	:	1113.81	MMCFD					Energy	0	MKWh				
<b>(D) Forecast of 10.04.24 (Today) Wednesday :</b>															
01.	Maximum Demand	:	12800	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)				
02.	Maximum Generation	:	15548	MW	(Generation end)	05.	Total Generation	:	269.51	MKWh					
03.	Reserve / Shortage	:	2748	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	35.2°C						

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 15648 MW on 19-04-2023 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation