

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month March, 2024				Day : Wednesday				Date : 27.03.24				
Probable Maximum Demand : 12700 MW				Probable Maximum Generation : 13377 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 80.50 ft				Today = 80.38 ft				
				Rule Curve = 88.84 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26.03.24 (Yesterday)		27.03.24 (Today)		26.03.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/oil/ Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	130	130	130	130	110	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110	80	Gas Shortage	
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Awaiting for HGPI	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	5	5	5	103	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	350	450	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	300	345	350	350	55	Gas Shortage	
10	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	280	335	335	335			
12	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	148	150	150	150	185	Gas Shortage	
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	0	30			
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	32	8	83			
15	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x7.73	80	80	32	39	39	39			
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	17	17	17			
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	17	8	17			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	17	105			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	0	32	32	149			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	17	0	17			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	95	45	195			
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	6x18.415+1x8.97	149	149	0	54	17	54			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	0	0	17			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	17	0	17			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	51	54	54			
28	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	17	0	17			
29	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	32	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	17			
31	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	0	0	0	0			
32	Meghnaghat 100 MW(IEEL)	HFO (NENP)	12x8.9	100	100	0	0	0	0			
33	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0			
34	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	0	15	25			
35	Unique Meghnaghat 584MW CCGP	Gas	1x400+1x184	584	584	0	0	0	0	584	Gas Shortage	
	Meghnaghat 589 MW CCGP(Summit)	Gas				0	0	0	0		Test run	
<b>Dhaka Zone Total</b>				<b>5828</b>	<b>5634</b>	<b>1432</b>	<b>1978</b>	<b>1850</b>	<b>2416</b>	<b>1432</b>	<b>740</b>	
36	Karnaphuli Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200	Inadequate Water Level	
37	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
38	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0			
39	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	1	25	8	25			
40	Teknaf 20MW PP (SolarsTech)	Solar (IPP)	1x20	20	20	20	0	20	0			
41	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	6	6	6			
42	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	20	14	17	17			
43	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
44	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	212	211	210	211			
45	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	16	16	16	16			
46	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	12	12	12	12			
47	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	32	34	34	34			
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	8	75	32	75			
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	10	10	10	10			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	38	10	20			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	25	0	25			
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	17	0	17			
52	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	17	17	17			
53	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	12	12	12	12			
54	Juldah 100 MW Unit-1 (Acorn)	HFO (NENP)	8x13.45	100	100	0	25	25	25			
55	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	17	17	17	17			
56	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	40	125	54	125			
57	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	284	285	270	285			
58	Matarani 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	528	938	800	930			
	Cox's Bazar Wind PP	(Wind) (IPP)				0	0	40	40		Test run	
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				70	0	25	0		Test run	
<b>Chattogram Zone Total</b>				<b>4404</b>	<b>4344</b>	<b>1336</b>	<b>1932</b>	<b>1670</b>	<b>1949</b>	<b>380</b>	<b>330</b>	
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	37	37	30	40			
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	194	219	220	225			
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	270	275	275	275			
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360	Gas Shortage	
63	Ashuganj 420 MW CCGP(East)	Gas (APSCL)	1x284+1x116	400	400	285	250	340	340			
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas Shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	5	6	8			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	30	30	30			
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	80	0	0	0		Test run	
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	34	34	34	34			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8			
71	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	25			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	25	25	25	25			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	6	18	18	18			
74	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	98	98	98	98			
75	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	49	58	38	60			
76	Bhainob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
77	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x5.428	115	115	0	72	0	72			
78	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	10	5	5	5			
**	Impoprt (Tripura)	India		160	160	114	128	128	141			
<b>Cumilla Zone Total</b>				<b>2937</b>	<b>2929</b>	<b>1260</b>	<b>1390</b>	<b>1356</b>	<b>1507</b>	<b>547</b>	<b>0</b>	
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	100	179	180	180	23	Gas Shortage	
80	Jamalpur 115 MW PP (United)	HFO (IPP)	115	115	49	75	49	100	100			
81	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	16	55	56	100			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
83	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	55	0	50	0			
84	Tangail 22 MW PP(PGCL)	HFO (IPP)	4x6.7	22	22	0	6	0	6			
<b>Mymensingh Zone Total</b>				<b>600</b>	<b>592</b>	<b>222</b>	<b>315</b>	<b>337</b>	<b>386</b>	<b>23</b>	<b>0</b>	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26.03.24 (Yesterday)		27.03.24 (Today)		26.03.24 (Yesterday)		Status of Machines under shut-down/ Maintenance			
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
						Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)				
85	Fenchugonj CCGPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0	0	70	Under maint.			
86	Fenchugonj CCGPP Phase-2	Gas (PDB)	2x35+1x35	104	90	40	38	40	40	0	52	GT-4 Under maint.			
87	Fenchugonj 51 MW PP (Barakattullah)	Gas (RPP)	19x2.90	51	51	0	0	0	0	0	0				
88	Kushiana 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163	0	0				
89	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0	0	0				
90	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	40	65	65	0	0				
91	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	0	330	Under maint.			
92	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	0	0	0	0	0	0	Contact Expired			
93	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	137	136	135	135	0	0				
94	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	16	18	18	18	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	10	10	0	0				
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	24	16	24	0	0				
97	Bibiayana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	300	300	300	0	0				
98	Bibiayana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	366	365	360	360	0	0				
99	Bibiayana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	340	340	340	340	0	0				
100	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	0	0	Test run			
101	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	0	0	0	0	0	0				
<b>Sylhet Zone Total</b>						<b>2472</b>	<b>2427</b>	<b>1428</b>	<b>1424</b>	<b>1447</b>	<b>1455</b>	<b>0</b>	<b>452</b>		
102	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0	0	0				
103	Bheramara 410 MW CCGP	Gas (NWPGLCL)	1 x 278+1 x 132	410	410	0	0	0	0	0	410	Gas Shortage			
104	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	50	0	0				
105	Gopalnani 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	70	0	0				
106	Khulna 225 MW CCGP	HSD/ Gas (NWPGLCL)	1 x 150+1x75	230	230	0	0	0	0	0	0				
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	17	17	17	0	0				
108	Madhumati 100 MW PP	HFO (NWPGLCL)	6x18.415	105	105	0	0	0	0	0	0				
109	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	94	0	100	0	0	0				
110	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	0	0	0	0	0				
111	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	0	0	0	0	0				
112	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x817	617	617	373	372	370	370	0	0				
113	Khulna 330 MW CCGP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0	0	0				
**	Bheramara (HVDC)	India		1000	1000	923	779	940	940	0	0				
<b>Khulna Zone Total</b>						<b>3241</b>	<b>3237</b>	<b>1390</b>	<b>1168</b>	<b>1427</b>	<b>1447</b>	<b>410</b>	<b>0</b>		
114	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110	0	0				
115	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	6	9	7	9	0	0				
116	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	132	135	130	135	0	0	59	ST under maint.		
117	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	600	1244	1200	1200	0	0				
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	54	0	0				
119	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	150	307	150	150	0	0				
120	Bhola 220MW CCGP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	180	220	220	220	0	0				
<b>Barishal Zone Total</b>						<b>2265</b>	<b>2265</b>	<b>1068</b>	<b>1915</b>	<b>1817</b>	<b>1878</b>	<b>0</b>	<b>59</b>		
121	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	0	Gas Shortage			
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	0	100	Under maint.			
122	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	25	40	0	0				
123	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	24	0	0				
124	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	44	50	90	0	0				
125	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	50	0	0				
126	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	0	0	42	42	0	0				
127	Santalaha 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	16	38	0	0				
128	Sirajgonj 225MW CCGP Unit-1	Gas (NWPGLCL)	1x150+1x75	210	210	135	216	180	210	0	0				
129	Sirajgonj 225MW CCGP Unit-2	Gas (NWPGLCL)	1x150 + 1x75	220	220	0	0	0	0	220	0	Gas Shortage			
130	Sirajgonj 225MW CCGP Unit-3	Gas (NWPGLCL)	1x141+1x79	220	220	0	0	0	0	220	0	Gas Shortage			
131	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	348	350	414	414	64	0	Gas Shortage			
132	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	0	5	8	0	0				
133	Natore 52 MW PP (Rajkanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8	0	0				
134	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	0	35	0	0				
135	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	0	35	0	0				
136	Armura 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	50	0	0	28	28	0	0				
137	Sirajgonj 6.55 MW Solar	Solar (NWPGLCL)	1x6	6	6	5	0	6	0	0	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	909	1025	1000	1000	0	0				
<b>Rajshahi Zone Total</b>						<b>3453</b>	<b>3431</b>	<b>1397</b>	<b>1681</b>	<b>1814</b>	<b>2022</b>	<b>575</b>	<b>100</b>		
138	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	0	Coal Shortage			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	0	Under Overhauling			
139	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	200	200	74	0	Coal Shortage			
140	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0	0	0				
141	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	49	6	42	0	0				
142	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0	0	0				
143	Majpara, Tatula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0	0	0				
144	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	55	35	75	0	0				
145	Lalmoinhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	26	0	30	0	0	0				
146	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	35	0	130	0	0	0				
<b>Rangpur Zone Total</b>						<b>1030</b>	<b>950</b>	<b>268</b>	<b>304</b>	<b>409</b>	<b>317</b>	<b>159</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>						<b>26230</b>	<b>25809</b>	<b>9801.0</b>	<b>12107</b>	<b>12127</b>	<b>13377</b>	<b>3526</b>	<b>1766</b>		
<b>(B) Plants under long term maintenance/ contract expired</b>															
147	Katott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0	0	0	0	Contract Expired		
148	Hariapur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0	0	0	0	Contract Expired		
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0	0	0	0	Contract Expired		
150	Bosila 108MW PP(CLCL)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0	0	0	0	Contract Expired		
<b>Sub-total: Plants under long term maintenance/ contract expired</b>						<b>614</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Gross Total</b>						<b>26844</b>	<b>25809</b>	<b>9801</b>	<b>12107</b>	<b>12127</b>	<b>13377</b>	<b>3526</b>	<b>1766</b>		
<b>(C) Actual data of 26.03.24 (Yesterday) Tuesday :</b>															
01.	Max. Demand at eve. peak (Generation end)	:	12107	MW, at =	21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	:	11614	MW, at =	21:00 hrs	Zone	Demand MW	Supply MW	Load Shed	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	:	12107	MW, at =	21:00 hrs	Dhaka	4089	4089	0	Mymensingh	972	972	0		
04.	Minimum Generation (Generation end)	:	7965	MW, at =	7:00 hrs	Chattogram	1222	1222	0	Sylhet	409	409	0		
05.	Day-peak Generation (Generation end)	:	9801	MW, at =	12:00 hrs	Khulna	1532	1532	0	Barishal	379	379	0		
06.	Evening-peak Generation (Generation end)	:	12107	MW, at =	21:00 hrs	Rajshahi	1230	1230	0	Rangpur	616	616	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at =	21:00 hrs	Cumilla	1166	1166	0						
08.	Minimum Generation Forecast up to 8:00 hrs.	:	9037	MW, at =	5:00 hrs	<b>Total</b>							<b>11614</b>	<b>11614</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :	:				Fuel cost :		(a) Gas = 367944271 Taka	(c) Coal = 577258974 Taka						
a)	Gas/LF limitation	:	3167	MW				(b) Oil = 307819987 Taka	Total = 1253023232 Taka						
d)	Coal supply Limitation	:	159	MW											
b)	Low water level in Kaptai lake	:	200	MW											
c)	Plants under shut down/ maintenance	:	1766	MW											
10.	Total Energy (Generation + India Import)	:	249.96	MKWh		14. Maximum Temperature in Dhaka was : 32.2°C									
	By Gas = 119.498 MKWh			By Oil = 16.977 MKWh		15. Export through East-West interconnections :									
	By Coal = 86.551 MKWh			By Hydro = 0.721 MKWh		At evening peak-hour : 9801 MW, at 21:00 hrs									
	By Solar = 2.950 MKWh					Maximum : 792 MW, at 21:00 hrs									
11.	Total Gas Supplied	:	911.39	MMCFD		Energy : 0 MKWh									