POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 17-Mar-24 Till now the maximum generation is : The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : 21:00 Hrs on 19-Apr-23 Today's Actual Min Gen. 8. Probable Gen. 8. Demand Min. Gen. 10 Available Max Ceneration Max Demand (Evening): Reserve(Generation end) Loud Sheet 16-Mar-24 Total Gen. (MKWH) Export from East grid to West grid - Maximum Import from West grid to East grid - Maximum West grid to East grid - Maximum Water Level of Kaptai Lake at 6:00 A M on 81:09 950 MW MW 20:00 Energy Energy 17-Mar-24 Ft.(MSL), Rule curve : 90.44 Ft.(MSL) ost of the Consumed Fuel (PDB+Pvt) Gas : Coal : Oil : Tk493,915,467 Total : Tk1,460,257,271 Load Shedding & Other Information Today Estimated Shedding (S/S end) Rates of Shedding (On Estimated Demand) Estimated Demand (S/S end) Dhaka Chittagong Area Khulna Area Rajshahi Area Rajshahi Area Mymensingh Area Sylhet Area Barisal Area Rangpur Area MW 4373 1200 1681 1461 1202 894 501 418 817 12546 0% 0% 0% 0% 0% 0% 0% 0% 0 0 0 25 0 Information of the Generating Units under shut down. Forced Shut- Down 1) Barapukuria ST: Unit-1,2 2) Ghorasal-3,5,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 6) Siddhirganj 210 MW . 7) Ashuganj North Planned Shut- Down Additional Information of Machines, lines, Interruption / Forced Load shed etc. Time 11:45 09:28 09:30 12:01 12:03 12:05 Achtugani-Brahmanbaria 132/V Ckt-2 Scheduled SiD from Brahmanbaria 132/33kV end Due to SiD taken by NLDC Sakhira 132/33kV SS Transformer (1*) HT is restored. Sakhira 132/33kV SS Transformer (1*) LT is restored. Rampur 230/132/33 SS ATR-02 (7167) HT Scheduled SiD Due to For GD meter replacement. Rampur 230/132/33 SSFATR-02 (7167) LT Scheduled SiD Due to For GD meter replacement. Rampur 230/132/33 SSFATR-01 (7067) LT Scheduled SiD Due to For GD meter replacement. Rampur 230/132/33 SSFATR-01 (7067) LT Scheduled SiD Due to For GD meter replacement. 10:06 10:06 10:07

10:07	12:05	Rampur 230/132/33 S/S ATR-01 (706T) HT Scheduled S/D Due to For GD meter replacement.	
10:24	14:40	Patuakhali 132/33kV S/S 425T (T-3) HT Forced S/D Due to 33kv incoming side C.T Y Phase oil leakage.	
10:24	14:41	Patuakhali 132/33kV S/S 425T (T-3) LT Forced S/D Due to 33kv incoming side C.T Y Phase oil leakage.	
10:34	15:08	Haripur 230/132kV S/S Ullon (Maniknagar-2) Scheduled S/D Due to Another side side by NLDC. (Work at another side)	
10:45	15:29	Halishahar 132/33kV S/S 423T(TR-3) HT Forced S/D Due to Due to BPDB incomer R phase cable red hot work, no L/S	
		occurred, New moring load shifted to Agrabad S/S	
10:48	17:10	Gopalgani(N)-Rampal Ckt-1 Scheduled S/D from Rampal 400/230kV end Due to For Gopalgoni side maintenance purpose	
10:49	17:10	Gopalgani 400/132kV S/S 400kV Rampal Ckt-1 Scheduled S/D Due to 230 kV pre commissioning work	
10:51		Maniknagar 132/33kV S/S Haripur Ckt-2 Scheduled S/D Due to Operation done according to instruction NLDC	
11:09		Shahjibazar 100 MW GTPP Syncronized	
	11:10	Purbasadiour 132/33kV S/S T-1 Transformer (403T) LT is restored.	
11:21	14:33	Hathazari-Madunaghat 132kV Ckt-2 Tripped from Madunaghat 132/33kV end showing REI 670 relays, and from	
		Hathazari 230/132/33kV end showing Quardmo relays Due to b phase, E/F, Distance	
11-22	14:33	Hathazari-Madunaghat 132kV Ckt-1 Tripped from Hathazari 230/132/33kV end showing Main quadramo.	
		relays Due to Over current.	
	11:44	Chhatak 132/33kV S/S T-1 LT is restored.	
11:59	15:12	Tongi 230/132/33kV S/S Tongi-Uttara Ckt Scheduled S/D	
12:00		Day peak generation is 11257 MW	
	12:41	Chhatak 132/33kV S/S T-1 HT is restored.	
12:45	15:32	Chhatak 132/33kV S/S T-3 LT Scheduled S/D Due to For TAN DELTA Testing Purpose	
12:47	15:25	Chhatak 132/33kV S/S T-3 HT Scheduled S/D Due to For TAN Delta Testing Purpose	
12:50		Rampal 1320 MW (BIFPCL) Syncronized with remarks:- U2	
13:07		Shahijibazar 100 MW GTPP Shutdown	
	14:32	Baroaulia-Hathazari 132 kV Ckt-1 is restored.	
	14:33	Baroaulia-Hathazari 132 kV Ckt-2 is restored.	
	14:49	Keranigonj 230/132/33kV S/S TR-2 LT is restored.	
15:25		Sylhet 225 MW CCPP Syncronized with remarks:- ST	
16:28		Sirajganj Unit-1 GT was sync.	
	16:54	Jashore 132/33kV S/S T-2 LT is restored.	
	16:54	Jashore 132/33kV S/S T-2 HT is restored.	
	17:46	Gopalganj 400/132kV S/S 400kV Bus-01 is restored.	
18:20	20:12	BIPTC S/S 10CF16 Tripped showing 60/61 relays Due to Capacitor unbalance.	
19:42		Ashuganj 420 MW CCPP(East) Syncronized with remarks:- GT	
20:00		Bhola Nutan Bidyut GT-12 was shut down for offline water wash.	
20:05		Sirajganj #1 CCPP ST was synch.	
21:00		Evening Peak Gen. 12774 MW Ashuganj 420 MW CCPP(East) Syncronized with remarks:- ST	
21:57	00.07	ASNUganj 420 MW CUPY(EAS) Syncronized win remarks:- S1 Chandpur 132/33k VS/5 422T HT is restored. Chandpur 132/33k VS/5 422T HT is restored.	
	22:07 22:09	Chandpur 132/334V SS 4221 LT is restored. Chandpur 132/334V SS 4221 LT is restored.	
22:10	04:54	Chandpur 132/33KV S/S 42Z L L Is restored. Benapole-Jashore 132 KV Ckt-1 Tripped from Jashore 132/33kV end showing 67.67N.21L.Zone-2 relays Due to Tripped	
22.10	04.54	Desirables-basinate 152 kV CAC 1 https://doi.org/10.1009/10.10	
22:17	23:10	Dute to manufact source and menapole 1,32/35XV end shrowing MCGG relays. Purbasadipur 132/33XV S/S T-1 Transformer (403T) LT Tripped showing MCGG relays.	40.0MW load interruption.
22-17		Purhasadinur 132/33W/S/S T-2 Transformer (413T) LT Tripped showing SIPROTEC 7S IR2 relays	
22:17	23:10	Purbasadipur 132/33/W S/S T-2 Transformer (4137) LT Tripped showing SIPROTEC 7SJ82 relays. Purbasadipur 132/33/W S/S T-1 Transformer (40137) LT Tripped showing No relative places.	
22:17	23:10	Purbasadipur 132/33kV S/S T-1 Transformer (403T) HT Tripped showing No relay relays.	15 0MW load interruption
22:17 22:47	00:06	Purbasadipur 132/33kV S/S T-1 Transformer (403T) HT Tripped showing No relay relays. Jamaipur 132/33kV S/S T-3 LT Scheduled S/D Due to 33kv bus coupler red hot maintenance work	15.0MW load interruption.
22:17 22:47 00:06		Purbasadipur 132/33k/ S/S T-1 Transformer (403T) HT Tripped showing No relay relays. Jamajpur 132/33k/ S/S T-3 LT Scheduled S/D Due to 38k/ bus coupler red hot maintenance work Jamajpur 132/33k/ S/S T-3 HT Scheduled S/D Due to 58k/ T-4 bus coupler red hot maintenance	
22:17 22:47	00:06 00:06	Purbasadipur 132/33kV S/S T-1 Transformer (403T) HT Tripped showing No relay relays. Jamaipur 132/33kV S/S T-3 LT Scheduled S/D Due to 33kv bus coupler red hot maintenance work	15.0MW load interruption. 11.0MW load interruption.
22:17 22:47 00:06 00:17	00:06 00:06	Purbasadipur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 LT Scheduled SIO Due to SiX vue scuepier red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SIO Due to SIX v Ta bus coupier red hot maintenance Haipur 203/133W SIS US IOM (Ministragar-2) Trippod aboving MICOOM P44H: PH Y, ZZ, relays.	
22:17 22:47 00:06 00:17 02:35	00:06 00:06	Purbasadipur 132/334V SIS T-1 Transformer (403T) HT Tripped showing No relay relaye. Jamalpur 132/334V SIS T-3 LT Scheduled SID Due to 33kv bus coupler red hot maintenance work Jamalpur 132/334V SIS T-3 HT Scheduled SID Due to 53kv 74 bus coupler red hot maintenance Haripur 230/132kv SIS Ulion (Maniknagar-2) Tripped showing MiCOM P441: PH Y, Z2. relays. Chandpur 150 MV CCPP Tripped Sehir Peak Generation = 10,384MW Minimum Generation = 10,384MW	
22:17 22:47 00:06 00:17 02:35 04:00	00:06 00:06	Purbasadipur 132/334V SIS T-1 Transformer (403T) HT Trippod showing No relay relays. Jamaipur 132/334V SIS T-3 LT Scheduled SI/D but so 33kV bus coupler red hot maintenance work Jamaipur 132/334V SIS T-3 HT Scheduled SI/D but so 33kV T-4 bus coupler red hot maintenance Haipur 2901/334V SIS USI bull (mikmikangar-2) trippod showing MiCOM P441: PH Y, ZZ. relays. Chandpur 150 MW CCPP Trippod Sheff Peak Generation = 10,384MW Minimum Generation = 90,28 Aminbazar-Meshapath 230kV Ck42 Scheduled SID from	
22:17 22:47 00:06 00:17 02:35 04:00 06:00	00:06 00:06	Purbasadipur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing N or lety relays. Jamaipur 132/33W SIS T-3 LT Scheduled SIO Due 10 33% vue scueiper red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SIO Due 10 33% v La routier red hot maintenance work Jamaipur 132/33W SIS USI Mort Maintenager-2) Trippod showing MiCOM P441: PH Y, ZZ. relays. Chandpur 150 MW CCPP Trippod Sehri Peak Centraction = 10,384MW	
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22-17 22-47 00:06 00:17 02:35 04:00 06:00 07:03	00:06 00:06	Purbasadjur 132/334/ SIS T-1 Transformer (A03T) HT Trippod showing N or lealy relays. Jamaipur 132/334/ SIS T-3 1 Tscheduled S/D but is 38% but so coupler red hot maintenance work Jamaipur 132/334/ SIS T-3 HT Scheduled S/D but is 38% but so coupler red hot maintenance Haripur 230/134/ SIS USI LIMI (Maintagar-2) Trippod showing MiCOM P441: PH Y, Z2. relays. Chandpur 150 MW CCPP Tripped Shirl Peak Generation = 10,384M/W Minimum Generation = 9,028 Aminbazar-Magnaphat 220W CA2- Scheduled S/D from Aminbazar-Magnaphat 220W CA2- Scheduled S/D from Aminbazar-Magnay SIS Transformer T-1(405T) LT Scheduled S/D Due to General cleaning	
22-17 22-47 00:06 00:17 02-35 04:00 06:00 07:03 07:26	00:06 00:06 04:01	Purbasadipur 132/334V SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Janaipur 132/334V SIS T-3 LT Scheduled SI Due to 33kV to scupier red hot maintenance work Janaipur 132/334V SIS T-3 HT Scheduled SI Due to 33kV T-4 bus coupier red hot maintenance Haipur 29/01/32/4V SIS UID (mikmikangar-2) trippod showing MiCOM P441: PH Y, Z2. relays. Chandpur 150 MW CCPP Trippod Sehri Peak Generation = 10,384MV Minimum Generation = 9,028 Aminbazar-Heighaphat 236kV Ckt-2 Scheduled SID from Aminbazar-40/02/301/32kV end. Rajshahi 132/33kV SIS Transformer T-1(405T) LT Scheduled SID Due to General cleaning Rajshahi 132/33kV SIS Transformer T-1(405T) HT Scheduled SID	11.0MW load interruption.
22-17 22-47 00:06 00:17 02:35 04:00 06:00 07:03	00:06 00:06	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 1 TS cheduled SID Due to 33% v bus coupler red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33% v bus coupler red hot maintenance Haripur 230/133W SIS T-3 HT Scheduled SID Due to 33% v T4 bus coupler red hot maintenance Haripur 230/133W SIS HID INTERMINATION SID SIMPLY SID SIMPLY SID	11.0MW load interruption.
22-17 22-47 00:06 00:17 02-35 04:00 06:00 07:03 07:26	00:06 00:06 04:01	Purbasadipur 132/334V SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Janaipur 132/334V SIS T-3 LT Scheduled SI Due to 33kV to scupier red hot maintenance work Janaipur 132/334V SIS T-3 HT Scheduled SI Due to 33kV T-4 bus coupier red hot maintenance Haipur 29/01/32/4V SIS UID (mikmikangar-2) trippod showing MiCOM P441: PH Y, Z2. relays. Chandpur 150 MW CCPP Trippod Sehri Peak Generation = 10,384MV Minimum Generation = 9,028 Aminbazar-Heighaphat 236kV Ckt-2 Scheduled SID from Aminbazar-40/02/301/32kV end. Rajshahi 132/33kV SIS Transformer T-1(405T) LT Scheduled SID Due to General cleaning Rajshahi 132/33kV SIS Transformer T-1(405T) HT Scheduled SID	11.0MW load interruption. 18.0MW load interruption.
22-17 22-47 00:06 00:17 02-35 04:00 06:00 07:03 07:26	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 1 TS cheduled SID Due to 33% v bus coupler red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33% v bus coupler red hot maintenance Haripur 230/133W SIS T-3 HT Scheduled SID Due to 33% v T4 bus coupler red hot maintenance Haripur 230/133W SIS HID INTERMINATION SID SIMPLY SID SIMPLY SID	11.0MW load interruption. 18.0MW load interruption.
22-17 22-47 00:06 00:17 02-35 04:00 06:00 07:03 07:26	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 1 TS cheduled SID Due to 33% v bus coupler red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33% v bus coupler red hot maintenance Haripur 230/133W SIS T-3 HT Scheduled SID Due to 33% v T4 bus coupler red hot maintenance Haripur 230/133W SIS HID INTERMINATION SID SIMPLY SID SIMPLY SID	11.0MW load interruption. 18.0MW load interruption.
22:17 22:47 00:06 00:17 02:35 04:00 06:00 07:03 07:26	00:06 00:06 04:01	Purbasadipur 132/334V SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/334V SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/334V SIS T-3 HT Scheduled SID Due to 33kV to scoupler red hot maintenance work Jamaipur 132/334V SIS USI LION (Maintagar-2) Trippod showing MiCOM P441: PH Y, Z2. relays. Schrif Peak, Generation = 10,384MV Minimum Generation = 9,026 Arnibazar-Mejnaphat 230kV CR-2 Scheduled SID from Arnibazar-Mejnaphat 230kV CR-2 Scheduled SID from Arnibazar-Mejnaphat 230kV CR-2 Scheduled SID from Arnibazar-Mejnaphat 230kV SIS Transformer T-1(405T) LT Scheduled SID Due to General cleaning Rajshahi 132/334V SIS Transformer T-1(405T) HT Scheduled SID Fenil 132/334V SIS Transformer T-1(405T) LT Scheduled SID Fenil 132/334V SIS Transformer T-1(405T) LT Scheduled SID Bue to 33 kv Bus Coupler DS open from PDB (33 kv side)	11.0MW load interruption. 18.0MW load interruption.
22-17 22-47 00:06 00:17 02-35 04:00 06:00 07:03 07:26	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing N or lety relays. Jamaipur 132/33W SIS T-3 T Scheduled SID Due to 33k v to scupier red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33k v to scupier red hot maintenance Haripur 203/134W SIS USI LIMI (Maintagar-2) Trippod showing MiCOM P441: PH Y, Z2. relays. Scherl Peak Generation = 10,384MW Minimum Generation = 9,028 Maintagar-2 (Part Side Side Side Side Side Side Side Side	11.0MW load interruption. 18.0MW load interruption. 18.0MW load load load load load load load load
22:17 22:47 00:06 00:17 02:35 04:00 06:00 07:03 07:26	00:06 00:06 04:01	Purbasadipur 132/334V SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/334V SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/334V SIS T-3 HT Scheduled SID Due to 33kV to scoupler red hot maintenance work Jamaipur 132/334V SIS USI LION (Maintagar-2) Trippod showing MiCOM P441: PH Y, Z2. relays. Schrif Peak, Generation = 10,384MV Minimum Generation = 9,026 Arnibazar-Mejnaphat 230kV CR-2 Scheduled SID from Arnibazar-Mejnaphat 230kV CR-2 Scheduled SID from Arnibazar-Mejnaphat 230kV CR-2 Scheduled SID from Arnibazar-Mejnaphat 230kV SIS Transformer T-1(405T) LT Scheduled SID Due to General cleaning Rajshahi 132/334V SIS Transformer T-1(405T) HT Scheduled SID Fenil 132/334V SIS Transformer T-1(405T) LT Scheduled SID Fenil 132/334V SIS Transformer T-1(405T) LT Scheduled SID Bue to 33 kv Bus Coupler DS open from PDB (33 kv side)	11.0MW load interruption. 18.0MW load interruption
22:17 22:47 00:06 00:17 02:35 04:00 06:00 07:03 07:26	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing N or lety relays. Jamaipur 132/33W SIS T-3 T Scheduled SID Due to 33k v to scupier red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33k v to scupier red hot maintenance Haripur 203/134W SIS USI LIMI (Maintagar-2) Trippod showing MiCOM P441: PH Y, Z2. relays. Scherl Peak Generation = 10,384MW Minimum Generation = 9,028 Maintagar-2 (Part Side Side Side Side Side Side Side Side	11.0MW load interruption. 18.0MW load interruption. 18.0MW load load load load load load load load
22-17 22-47 00:06 00:17 02:25 04:00 00:07 07:26 07:26	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Tripped showing N or lety relays. Jamaipur 132/33W SIS T-3 TS Abduled SID Due to 33k v bus coupler red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33k v bus coupler red hot maintenance Hatipur 230/133W SIS USI Dut Minimangar-2) Tripped showing MiCOM P441: PH Y, Z2. relays. Chardpur 150 MW CCPP Tripped Miniman Generation = 9.028. Miniman Generation = 9.028. Miniman Generation = 9.028. Miniman Generation = 9.028. Miniman Survey (A030/133W et al. 2) Miniman Generation = 9.028. Miniman Survey (Most Sid	11.0MW load interruption. 18.0MW load interruption
22:17 22:47 00:06 00:17 02:35 04:00 06:00 07:03 07:26	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 T Scheduled SID Due to 33kv to scoupler red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 23kv T4 bus coupler red hot maintenance Haripur 230/134W SIS USI LIMI (Maintagar-2) Trippod showing MiCOM P441: PH Y, Z2. relays. Chandpur 150 MW CCPP Tripped Short Peak Generation = 10,384MW Minimum Generation = 9,026 Armibazar-Mapraghat 230W CAt-2 Scheduled SID from Armibazar-Mapraghat 230W CAt-2 Scheduled SID from Armibazar-Mapraghat 230W SIS Transformer T-1(405T) LT Scheduled SID Due to General cleaning Rajshahi 132/33W SIS Transformer T-1(405T) HT Scheduled SID Due to General cleaning Feni 132/33kV SIS T-2(415T) LT Scheduled SID Due to 33 kv Bus Coupler DS open from PDB (33 kv side) Chandpur 132/33kV SIS 42ZT LT Scheduled SID Due to 33 kv Bus coupler TS maintenance. work Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled SID Due form Naogaon	11.0MW load interruption. 18.0MW load interruption
22-17 22-47 00:06 00:17 02:25 04:00 00:07 07:26 07:26	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Tripped showing N or lety relays. Jamaipur 132/33W SIS T-3 TS Abduled SID Due to 33k v bus coupler red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33k v bus coupler red hot maintenance Hatipur 230/133W SIS USI Dut Minimangar-2) Tripped showing MiCOM P441: PH Y, Z2. relays. Chardpur 150 MW CCPP Tripped Miniman Generation = 9.028. Miniman Generation = 9.028. Miniman Generation = 9.028. Miniman Generation = 9.028. Miniman Survey (A030/133W et al. 2) Miniman Generation = 9.028. Miniman Survey (Most Sid	11.0MW load interruption. 18.0MW load interruption
22-17 22-47 00:06 00:17 02:25 04:00 00:07 07:26 07:26	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 T Scheduled SID Due to 33k v bus coupler red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33k v a four proper red hot maintenance Haripur 230/138W SIS HIO MINIMARIAgar 2) Trippod showing MICOM P441: PH Y, Z2. relays. Chardpur 150 MW CCPP Trippod Sheri Peak Generation = 10,38MW Minimum Ceneration = 9,030 MI A42 Scheduled SID from Amiribazar 40,0/230/132W end. Rajahahi 132/33W SIS Transformer T-1(405T) LT Scheduled SID Due to General cleaning Rajahahi 132/33W SIS Transformer T-1(405T) HT Scheduled SID Due to General cleaning Fent 132/33W SIS Transformer T-1(405T) Due to 33 kv Bus Coupler DS open from PDB (33 kv side) Chandpur 132/33W SIS 42Z LT Scheduled SID Due to 33 kv Bus Coupler DS open from PDB (33 kv side) Sogura (New) Noogaon 132 kV C&L Scheduled SID Due to 33 kv Bus coupler TS maintenance. work Sogura (New) Noogaon 132 kV C&L Scheduled SID Due bos 3 kv Bus coupler TS maintenance. work	11.0MW load interruption. 18.0MW load interruption
22-17 22-47 00:06 00:17 02:25 04:00 00:07 07:26 07:26	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 T Scheduled SID Due to 33k v bus coupler not hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33k v T bus coupler red hot maintenance Haripur 230/133W SIS T-3 HT Scheduled SID Due to 23kv T bus coupler red hot maintenance Haripur 230/133W SIS IS III MINIMATINGAPE? Trippod showing MiCOM P441: PH Y, Z2. relays. Schiff Peak Generation = 10,288 MINIMATINGAP SID SID STANSFORM S	11.0MW load interruption. 18.0MW load interruption
22:17 22:47 00:06 00:17 02:25 04:00 06:00 07:33 07:26 07:28 06:20	00:06 00:06 04:01	Purbasadjur 132/33/W SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/33/W SIS T-3 T Scheduled SID Due to 33k v to scupier red hot maintenance work Jamaipur 132/33/W SIS T-3 HT Scheduled SID Due to 33k v to scupier red hot maintenance Haripur 203/13/W SIS USI LIMI (Maintagar-2) Trippod showing MICOM P441: PH Y, Z2. relays. Chardpur 150 MW CCPP Trippod Sherif Peek Generation = 10,384MW Minimum Ceneration = 9,020 Maintagar-40/07/2017/32/W red. Rajahahi 132/33/W SIS Transformer T-1(405T) LT Scheduled SID Due to General cleaning Rajahahi 132/33/W SIS Transformer T-1(405T) HT Scheduled SID Due to General cleaning Feni 132/33/W SIS Transformer T-1(405T) HT Scheduled SID Due to General cleaning Chandpur 132/33/W SIS Transformer T-1(405T) Due to 33 kv Bus Coupler DS open from PDB (33 kv aide) Chandpur 132/33/W SIS 422T LT Scheduled SID Due to 33 kv Bus coupler TS maintenance. work Bogurar(Now)-Naogeon 132 W CM-1 Scheduled SID Due to 33 kv Bogurar(Now)-Naogeon 132 W CM-1 Scheduled SID Engura. Bogurar(Now)-Naogeon 132 W CM-2 Scheduled SID Engura.	11.0MW load interruption. 18.0MW load interruption
22:17 22:47 00:06 00:17 02:25 04:00 06:00 07:33 07:26 07:28 06:20	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A03T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 T Scheduled SID Due to 33k v bus coupler not hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33k v T bus coupler red hot maintenance Haripur 230/133W SIS T-3 HT Scheduled SID Due to 23kv T bus coupler red hot maintenance Haripur 230/133W SIS IS III MINIMATINGAPE? Trippod showing MiCOM P441: PH Y, Z2. relays. Schiff Peak Generation = 10,288 MINIMATINGAP SID SID STANSFORM S	11.0MW load interruption. 18.0MW load interruption
22:17 22:47 00:06 00:17 02:25 04:00 06:00 07:33 07:26 07:28 06:20 06:22	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A0T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 T Scheduled SID Due to 33k v to scupier red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33k v to scupier red hot maintenance Haripur 2301/33W SIS USI LIMI Maintangar-2 Trippod showing MiCOM P441: PH Y, Z2. relays. Scharl Peak Generation = 10,384MW Minimum Generation = 9,022 Aminbaza-Magnapha 220kV C842 Scheduled SID from Aminbaza-Magnapha 220kV C842 Scheduled SID from Aminbaza-Magnay SIS Transformer T-1(405T) LT Scheduled SID Due to General cleaning Rajahahi 132/33W SIS Transformer T-1(405T) HT Scheduled SID Due to General cleaning Rajahahi 132/33W SIS Transformer T-1(405T) HT Scheduled SID Due to General cleaning Chandpur 132/33W SIS Transformer T-1(405T) Due to 33 kv Bus Coupler DS open from PDB (33 kv side) Chandpur 132/33W SIS 422T LT Scheduled SID Due to 33 kv Bus coupler T5 maintenance. work Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled SID From Naogaon 132/33W and Due to SID performed by oder of ALDC Bogura. and from Bogura 230/132kV of Due to project work Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled SID From Naogaon 132/33W one Due to SID performed by oder of ALDC Bogura. and from Bogura 230/132kV of Due by Oder of ALDC Bogura. and from Bogura 230/132kV of Due by Oder of ALDC Bogura. and from Bogura 230/132kV of Due by Oder of ALDC Bogura. and from Bogura 230/132kV of Due by Oder of ALDC Bogura.	11.0MW load interruption. 18.0MW load interruption interruption.
22:17 22:47 00:06 00:17 02:25 04:00 06:00 07:33 07:26 07:28 06:20	00:06 00:06 04:01	Purbasadjur 132/33 W St 7-1 Transformer (A0T) HT Tripped showing No relay relays. Jamaipur 132/33 W St 7-1 Transformer (A0T) HT Tripped showing No relay relays. Jamaipur 132/33 W St 7-1 HT Scheduled St Du to 33 kV to scupier red hot maintenance work Jamaipur 132/33 W St St 10-1 Minkmangar-2) Tripped showing MiCOM P441: PH Y, 72. relays. Chandpur 150 MW CCPP Tripped St 150 MW CMP ST 150 MW ST 1	11.0MW load interruption. 18.0MW load interrup. interrup. 13.0MW load interrup. 14.0MW load interrup.
22:17 22:47 00:06 00:17 02:25 04:00 06:00 07:33 07:26 07:28 06:20 06:22	00:06 00:06 04:01	Purbasadjur 132/33W SIS T-1 Transformer (A0T) HT Trippod showing No relay relays. Jamaipur 132/33W SIS T-3 T Scheduled SID Due to 33k v to scupier red hot maintenance work Jamaipur 132/33W SIS T-3 HT Scheduled SID Due to 33k v to scupier red hot maintenance Haripur 2301/33W SIS USI LIMI Maintangar-2 Trippod showing MiCOM P441: PH Y, Z2. relays. Scharl Peak Generation = 10,384MW Minimum Generation = 9,022 Aminbaza-Magnapha 220kV C842 Scheduled SID from Aminbaza-Magnapha 220kV C842 Scheduled SID from Aminbaza-Magnay SIS Transformer T-1(405T) LT Scheduled SID Due to General cleaning Rajahahi 132/33W SIS Transformer T-1(405T) HT Scheduled SID Due to General cleaning Rajahahi 132/33W SIS Transformer T-1(405T) HT Scheduled SID Due to General cleaning Chandpur 132/33W SIS Transformer T-1(405T) Due to 33 kv Bus Coupler DS open from PDB (33 kv side) Chandpur 132/33W SIS 422T LT Scheduled SID Due to 33 kv Bus coupler T5 maintenance. work Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled SID From Naogaon 132/33W and Due to SID performed by oder of ALDC Bogura. and from Bogura 230/132kV of Due to project work Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled SID From Naogaon 132/33W one Due to SID performed by oder of ALDC Bogura. and from Bogura 230/132kV of Due by Oder of ALDC Bogura. and from Bogura 230/132kV of Due by Oder of ALDC Bogura. and from Bogura 230/132kV of Due by Oder of ALDC Bogura. and from Bogura 230/132kV of Due by Oder of ALDC Bogura.	11.0MW load interruption. 18.0MW load interruption interruption.