POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 21:00 Hrs on 19-Apr-23 Today's Actual Min Gen. 8 Probable Gen. 8 Demand Min. Gen. at 5:00 Available Mux Generation Max Demand (Evening): Reserve(Generation end) Load Shed 8-Mar-24 Till now the maximum generation is:The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : 8246 13258 11000 2258 0 Total Gen. (benverv.). Export from East grid to West grid - Maximum Import from West grid to East grid - Maximum Water Level of Kaptai Lake at 6:00 A M on 82.89 FL(MSL). 8:00 Rule curve: 91.88 Ft.(MSL) Total = Gas Consumed : 872.63 MMCFD. Oil Consumed (PDB): ost of the Consumed Fuel (PDB+Pvt) : Gas : Coal : Tk354,406,118 Tk610,873,068 Oil : Tk291,962,004 Total : Tk1,257,241,190 Load Shedding & Other Information Estimated Demand (S/S end) MMV 4009 11110 1553 1349 1111 826 463 386 754 11600 Today Estimated Shedding (S/S end) MW Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% Information of the Generating Units under shut down. Forced Shut-Down 1) Barapukuria ST: Unit-1,2 2) Ghorasal-3,5,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 6) Siddhirganj 210 MW 7) Ashuganj North Planned Shut- Down

Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Remark
Time	Time	• • • • • • • • • • • • • • • • • • • •	
08-22	111110	Ashuganj-Shahjibazar 132kV Ckt-1 Scheduled S/D from Ashuganj 230/132/33kV end.	
08:30		Asingan-prinsipizar lozav over consequence or in in Asingang 200 102/58 v end. Matarbart U-2 tripped due to reheater inlet temp. low.	
	40.50	watarban 0-2 tripped doe to reneater intertering, low.	
08:39	16:50	Ashuganj-Shahjibazar 132kV Ckt-1 Scheduled S/D from Shahjibazar 132/33kV end Due to Annual Maintenance	
09:06	16:37	Haripur-Madanganj 132kV Ckt-1 Scheduled S/D from Madanganj 132/33kV end. and from Haripur 230/132kV end Due to Dead	
		Line Checking	
09:40	09:54	Mirzapur 132/33kV S/S Transformer-02(E07) LT Tripped showing 86.1 trip relay OPTD86.2 trip relay OPTD87T	40.0MW load interrup.
		General Trip relay.Non directional over current, relays Due to Non directional over current.	
09-46	10:38	Mirzapur 132/33kV S/S Transformer-01(E05) LT Scheduled S/D Due to Shutdown taken by 400 kV GNDP project.	40.0MW load interrup.
09:46	09:51	Mirzapur 132/33kV SIS Transformer-02(E07) HTTripped showing 86.1 trip relay OPTD862 trip relay OPTD87T	40.0MW load interrup.
09.46	09.51	mitzapur 132/38V 3/5 Hanstormer-02(E07) Fri Tripped snowing 60:1 trip relay 0P 106/2 trip relay 0P 106/7	40.0WW load Interrup.
	10:37	General Trip relay.Non directional over current. relays Due to Non directional over current.	
09:49		Mirzapur 132/33kV S/S Transformer-01(E05) HT Scheduled S/D Due to 400kV GND Project	40.0MW load interrup.
10:11	14:30	Mirzapur 132/33kV S/S Transformer-02(E07) HT Tripped showing 86.1 trip relay OPTD86.2 trip relay OPTD87T	32.0MW load interrup.
		General Trip relay. Non directional over current. relays Due to Non directional over current.	
10:16	16:54	Sylhet (South) S/S Sylhet (S)-Biyanibazar 132KV Ckt-2 Project Work S/D Due to SAS Witness work	
10:27		Shahiibazar 100 MW GTPP Syncronized	
10:42	10:51	Mirzapur 132/33kV S/S Transformer-01(E05) HT Tripped showing 86.1 trip relay OPTD86.2 trip relay OPTD87T	5.0 MW load interrup.
10.42	10.01	relay general trip relays Due to PBS 33 kV Komi feeder fault (Earth fall over current).	3.0 MW load interrup.
10:42	10:51	plenty general unprisoly Due or De 3 x V victim feeter in auth (Cauti fair over Corrent). Mirzapur 132/33KV S/S Transformer-01(E05) HT Tripped showing 86.1 trip relay OPTD86.2 trip relay OPTD87T	5.0 MW load interrup.
10:42	10:51	MIZZADUT 132/33KV S/S Transformer-O1[EUS] H1 Tripped snowing 86.1 trip relay OP1 086.2 trip relay OP1 0871	5.0 MW load interrup.
		relay general trip relays Due to PBS 33 kV Korni feeder fault (Earth fall over current).	
10:42	10:51	Mirzapur 132/33kV S/S Transformer-01(E05) HT Tripped showing 86.1 trip relay OPTD86.2 trip relay OPTD87T	5.0 MW load interrup.
		relay general trip relays Due to PBS 33 kV Korni feeder fault (Earth fall over current).	
11:00		Day peak generation is 11037MW	
11:30		Shahiibazar 100 MW GTPP Shutdown	
11:51		Ashuganj 420 MW CCPP(East) Tripped with remarks:- Plant	
12:25	1	Principally 150 min Connections in 1911 (1911) (191	I
	1	Bibiyana South 400 MW Tripped with remarks:- gt	l
12:46	21:35	Cumilla(N)-Daudkandi 132 kV Ckt-2 Forced S/D from Daudkandi 132/33kV end Due to order by NLDC	l
13:10	14:51	Kishoreganj-Mymensingh 132kV Ckt-1 Scheduled S/D from Mymensingh 132/33kV end Due to Emergency bamboo cutting and	I
1	1	from Kishoreganj 132/33kVend.	l
14:46	15:39	Mirzapur 132/33kV S/S Transformer-01(E05) HT Scheduled S/D Due to 400 kV GND project.	50.0 MW load interrup.
14:48	21:34	Cumilia(N)-Daudkandi 132 kV Ckt-1 Forced S/D from Daudkandi 132/33KV end Due to order by NLDC	
14.40	14:51	Currinia(Ny-Datosanian 132 kV Ckt-1 Poteed 30 Horn Datosanian 132/35kV end Due to droet by NEDC Kishoregani-Mymensiania 132kV Ckt-1 is restored. Kishoregani-Mymensiania 132kV Ckt-1 is restored.	l
15.40		namineganij-mymenianigir (52KV CKT-1 is restored.	l
15:13	16:40	Siddhirganj 132/33kV S/S 120MW EGCB GT1 Forced S/D Due to Oil Leakage Checking EGCB end.	I
15:20	1	Shahjibazar 100 MW GTPP Syncronized	I
15:27	1	Bibiyana South 400 MW Syncronized with remarks:- GT	I
15:29		Haripur 230/132kV S/S Auto TR-1 HT Scheduled S/D Due to Transformer Oil Centrifuging.	
15:29		Harripur 230/132kV S/S Auto TR-1 LT Scheduled S/D Due to Transformer Oil Centrifuging.	
15:37		Ashugani 420 MW CCPP(East) Syncronized with remarks:- GT	
15.57	16:35	Ashuganj 420 MW CCPP(East) Syncronized with remarks:- G1	
	16:35	Kodda(300MW)-Tongi 230kV Ckt-1 is restored.	
16:57		Shahjibazar 100 MW GTPP Shutdown	
18:31		Rampal 1320 MW (BIFPCL) Shutdown with remarks:- U1	
18:32		Rampal 1320 MW (BIFPCL) Syncronized with remarks:- unit-2	
18:52		Ashuganj 420 MW CCPP(East) Syncronized with remarks:- ST	
19:00		Evening Peak Gen. 11663 MW.	
00:25		Discharge Control of the Control of	
		Sylhet 225 MW CCPP Syncronized with remarks:- manual update (GT)	
05:00		Minimum Generation = 8,246MW	
05:47		Ashuganj CCPP 225 MW ST was shutdown.	
05:55		Naogaon-Niyamatpur 132kV Ckt-1 Scheduled S/D from Naogaon 132/33kV end Due to Maintanence work of Niamotpur s/s.	
05:59		Niamatpur 132/33kV S/S Main Bus Project Work S/D Due to 132 kV Main Bus with conductor connection and high voltage	80.0 MW load interrup.
		To do some side work (installation of Jack bus).	
05:59		Niamatpur 132/33kV S/S 132 kV Rahanpur Ckt-2 Project Work S/D Due to conductor connection with 132 kV Main Bus and	40.0 MW load interrup.
03.38			40.0 MW load interrup.
		To do some work (installation of Jack bus) on high voltage side.	
05:59		Niamatpur 132/33kV S/S 132kV Rahanpur Ckt-1 Project Work S/D Due to conductor connection with 132 kV Main Bus and	40.0 MW load interrup.
		To do some work (installation of Jack bus) on high voltage side.	
07:05		Ghorasal- Ishwardi 230 kV Ckt-2 Scheduled S/D from Ghorashal 230kV end Due to Disc cleaning by Dhamrai end and	
		IDRNPP project work. and from Ishurdi 230/132kV end Due to Order by NLDC	
07:21		Cumilla(S)-Kachua 132 kV Ckt-1 Project Work S/D from Kachua 132/3/3kV end. and from Cumilla(N) 230/132/33kV end Due to	
1	1	Conductor Stringing of new 132KV Kachua to Laksham line, and from Cumilla(S) 132/33KV end Due to Div work from	I
07:24	1	Lonductor Stringing or new 132KV Kachua to Laksham line. and from cumilia(s) 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132/33kV end Due to piw work from Cumilia(N)-Kachua 132 kV Ckt-2 Project Work SID from Kachua 132 kV Ckt-2 Project Work SID from Sid fr	l
07:24 07:30	1	Cumilia(N)-Kachua 132 kV Ckt-2 Project Work S/D from Kachua 132/33kV end. Tongi 23/013/23kV S/S T-D2 LT Schedulad S/D Due to Annual maintenance	l
	1		l
07:31	1	Tongi 230/132/33kV S/S T-02 HT Scheduled S/D Due to Annual maintenance	l
07:40	1	Rajbari 132/33kV S/S Faridpur -1 Scheduled S/D Due to PW SD of Faridpur grid SS.	l
07:47	1	Ghorasal- Ishwardi 230 kV Ckt-1 Scheduled S/D from Ishurdi 230/132kV end Due to oder by NLDC	l
07:03	1	Aminbazar-Meghnaghat 230kV Ckt-2 Scheduled S/D from	l
1	1	Aminbazar 400/230/132kV end.	I
1	1		l
07:26	1	Rajshahi 132/33kV S/S Transformer T-1(405T) LT Scheduled	l
07.20	1	Rajariani 15255XV 36 Transiornier 1-1(4051) ET Scrieduled S/D Due to General cleaning	I
		on Drie to General dearling	
1	1		I
07:26	1	Rajshahi 132/33kV S/S Transformer T-1(405T) HT Scheduled	I
1	1	IS/D	I
1	1		1
07:28	07:32	Feni 132/33kV S/S T-2(415T) LT Scheduled S/D Due to 33 kv	18 0MW
1 7.20	01.02		load
1	1	Bus Coupler DS open from PDB (33 kv side)	
1	1		interrup.
1	1		interrup.
1	1		I
06:20	1	Chandpur 132/33kV S/S 422T LT Scheduled S/D Due to 33 kv	13.0MW
1	1	Bus coupler T5 maintenance, work	load
1	1		interrup.
1	1		manap.
1	1	L	I
06:22	1	Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D from Naogaon	I
1	1	132/33kV end Due to S/D performed by oder of ALDC Bogura.	l
	1	and from Bogura 230/132kV end Due to project work	l
1	1		l
06:23	1	Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D from Naogaon	l
00.23	1	Dogardiyeen/madyanii 132 ky Garz Galdduled SID IIONI Nadgadii	I
1	1	132/33kV end Due to S/D performed by oder of ALDC Bogura.	I
	1	and from Bogura 230/132kV end Due to project work	l
	1		l
06:25	1	Bhandaria 132/33kV S/S Transformer-2 LT Project Work S/D	12.0MW
1	1	Due to 33 KV BUS DS Replacement.	load
	1		interrup.
1	1	I	I
1	1	ı	ı