р			POV	VER GRID COMPANY OF BANG NATIONAL LOAD DESPATCH					
T.U			15648.0	DAILY REPORT	21:00	0 Hrs on	Re 19-Apr-23	eporting Date : 26-Fel	b-24
Till now the maximum ge The Summary of Yesterde Day Peak Generation :		25-Feb-24 10066.0	Generation & Demand	Hour :	12:00	Today's Actual Min Gen. & I Min. Gen. at	Probable Gen. & D	emand :00	649
vening Peak Generation : .P. Demand (at gen end) :		10307.0 10307.0	MW	Hour : Hour :	19:00 19:00	Available Max Generation Max Demand (Evening) :			1270 1000
faximum Generation : otal Gen. (MKWH) :		10307.0 218.144		Hour : System Load Factor	19:00 : 88.27%	Reserve(Generation end) Load Shed :			270
xport from East grid to West		E	XPORT / IMPORT THROUGH	EAST-WEST INTERCONNECT 950	OR MW at MW at	22:00		Energy	
nport from West grid to East	Water Level of H	CaptaiLake at 6:00 A M on 84.34 Ft.(MSL),	26-Feb-24	Rule curve	: 93.60	Ft.( MSL )		Energy	
Gas Consumed :			MMCFD.		Oil Consumed (PDE				
							HSD : FO :		
Cost of the Consumed Fuel (I	PDB+Pvt):	Gas : Coal :		,648,225	Oil	: Tk176,208,969		Total : Tk966,919,026	
		Load Shedding & Other		001,032	0	. 18170,200,805		Total . 11300,515,020	
Area		Yesterday				Today			
Dhaka		MW 0:00	N	emand (S/S end) //W 564		Estimated Shedding (S/S end	MW	Rates of Shedding (On Estimated Den 0 0%	nand)
Chittagong Area Chulna Area		0 0:00 0:00 0:00	9	362				0 0%	6
ajshahi Area Sumilla Area		0 0:00 0:00 0:00	g	182 973				0 0% 0 0%	6
lymensingh Area ylhet Area		0 0:00 0:00 0:00	4	723				0 0% 0 0%	6
arisal Area tangpur Area otal		0 0:00 0 0:00	6	338 560 <b>3182</b>				0 0%	
otai		Information of the Generating Units under sh		102				0	
		Planned Shut-Down			Forced Shut-Dow 1) Barapukuria ST: L 2) Ghorasal-3,5,7 3) Shajibazar 330 M 4) Baghabari-71,100 5) Raozan unit-2 6) Siddhirganj 210 N 7) Megnaghat-450 N	Unit- 1,2 IW 0 MW			
utage	Restore	Additional Information of Mach	ines, lines, Interruption / Forc	ed Load shed etc.					Rema
08:14 08:16	Time 16:51 16:48	Bagerhat-Labanchura 132 kV Ckt-2 Scheduled S/l Goalpara-Labanchura 132kV Ckt-2 Scheduled S/l	D from Goalpara 132/33kV end D	Jue to for stringing work hv NWP	GCL				
08:21 08:21	19:51 19:51	Haripur 230/132kV S/S Auto TR-2 LT Scheduled S Haripur 230/132kV S/S Auto TR-2 HT Scheduled S	S/D Due to Loop and Clamp Char	naina work.					
	08:27 08:28	Barishal 132/33kV S/S T-1 (405T) HT is restored. Barishal 132/33kV S/S T-1 (405T) LT is restored.							
08:32 08:32	09:40 08:43	Cox'sbazar-Dohazari 132 kV Ckt-1 Tripped from Di Cox'sbazar-Dohazari 132 kV Ckt-2 Tripped from Di	ohazari 132/33kV end showing Z	one -02 relays.			57.0MW loa	d interruption.	
08:47 08:47 08:55	13:46 13:46 12:32	Chapai 132/33kV S/S Chapai Rahanpur ckt 2 Sch Rahanpur 400/132kV S/S Rahanpur-Chapainawab Bheramara 230/132kV S/S Bus-A (230) Scheduler	ganj 132 KV Line Ckt-02 Sched	RATION uled S/D Due to For scada maint	enance				
08:55 08:58	12:32 12:08 12:23	Bakulia-Khulshi 132 kV Ckt-1 Scheduled S/D from Ashuganj-Cumilla(N) 230 kV Ckt-1 Scheduled S/D	Khulshi 132/33kV end Due to A		/33kV				
09:06	17:43	end Due to DS Temperature issue. Biblyana-Shahjibazar 230 kV Ckt-2 Scheduled S/D			- John -				
	09:16 09:17	Rajshahi 132/33kV S/S Transformer T-1(405T) HT Rajshahi 132/33kV S/S Transformer T-1(405T) LT	is restored. is restored.						
09:24 09:37	16:04	Ashuganj-Sreepur 230 kV Ckt-1 Scheduled S/D fro Kallyanpur 132/33kV S/S Main bus Scheduled S/E	om Ashuganj 230/132/33kV end O Due to Annual maintenance		ĸ				
09:43 09:44	13:34	Kallyanpur 132/33kV SIS GT-2 (132kV) HT Scheduled Si/D Due to annual maintenance Biblyana-III 400 MW CC/PP Syncronized with remarks:-ST Sreepur 2301/S235KV SS regenu-Advagual (XE-I Project Work SID Due to Project Work , SAS							
10:04 10:05 10:15	18:16 15:25	Rampura 230/132/33kV S/S Sreepur-Asnuganj Ckt Rampura 230/132kV S/S Capacitor Bank- 2 Scher Fenchugonj CCPP Phase-1 Shutdown with remark	duled S/D Due to Capacitor cell (	C2G2) replace					
10:15		Fenchugonj CCPP Phase-1 Shutdown with remark Fenchugonj CCPP Phase-1 Shutdown with remark Fenchugonj CCPP Phase-1 Shutdown with remark	is:- GT						
10:21 10:36	11:47 17:35	BIPTC S/S 10CF14 Forced S/D Due to shutdown i Keranigonj 230/132/33kV S/S Hasnabad Schedule	is taken for maintenance work du ed S/D Due to Dead Line Checkir	ng					
10:36 10:43	17:35 14:32	Aggreko-keraniganj 132kV Ckt-1 Scheduled S/D fr Keraniganj-Sreenagar 132kV Ckt-1 Scheduled S/D	from Srinagar 132/33kV end Du	d Due to Dead Line Checking ue to Keranigonj ckt -01 dead line	3				
12:00 12:00		checking and from Keranigonj 230/132/33kV end I Day Peak Generation MW:10068 Day Peak Generation: 10066 MW.	Jue to Dead Line Checking						
12:44	15:10 13:19	GPH 230/33kV S/S Transformer-01(D05) HT Sche Joydebpur 132/33kV S/S GT-3 HT is restored.	duled S/D Due to General Inspe-	ction and Tightness Checking					
13:42	16:16 14:02	Kallyanpur 132/33kV S/S GT-3 (132kV) HT Sched Bibiana 400/230kV S/S Bibiyana-South (Back feed	I) is restored.						
14:21 14:48	15:59 17:50	Cox'sbazar-Dohazari 132 kV Ckt-1 Scheduled S/D Keraniganj-Sreenagar (T at Powerpac 100MW) 133	from Dohazari 132/33kV end Du 2kV Ckt-2 Scheduled S/D from K	(eranigonj 230/132/33kV end Du	ar Grid to Dead				
14:50		line check. and from Srinagar 132/33kV end Due to 914 B CB S/D in Takurga 132/33 kv S/S.		ecking purpose.					
15:08 15:08	15:27 16:06	Haripur 230/132kV S/S Auto TR-3 HT Tripped sho Haripur-Siddirganj 132kV Ckt-1 Tripped from Siddl	hirgani 132/33kV end showing Di	istance relay trip Dist. 2.1 KM					
15:08 15:08	15:41 15:48	relays Due to Z-2, Distance relay trip Haripur 230/132kV S/S Auto TR-1 HT Tripped sho Haripur 230/132kV S/S Auto TR-1 LT Tripped sho	wing OC/EF, LOR-86T relays.						
15:08	15:47	Haripur 230/132kV S/S Auto TR-3 LT Tripped sho Haripur 230/132kV S/S 132kV Bus Coupler Trippe	wing Relay-186, 286, 386 relays.						
15:08 15:08	20:00 16:02	Haripur 230/132kV S/S 132kV Reserve Bus Sec-2 Haripur 230/132kV S/S 132kV Main Bus Sec-2 Tri	Tripped showing OC/EF relays. pped showing OC/EF relays.						
15:09		Haripur EGCB 412 MW, Rampal Unit-1, Bashkhali Daudkandi 50 MW (Titas), Madanganj 55 MW PP Haripur 412 MW CCPP Tripped	i SS Power Unit-2, Barisal Electri	c 307 MW, Sonargaon 104 MW	(Orion),		1100MW ge	neration interruption.	
15:09 15:09 15:09		Haripur 412 MW CCPP Tripped Rampal 1320 MW (BIFPCL) Tripped with remarks: Barisal 307 MW Tripped	- U1						
15:09		Full load ( 524 MW ) interruption occurred under H S/S, Norshingdi 132/33 KV S/S(partial), Daudkand	aripur 230/132 KV S/S, Sonarge ii 132/33 KV S/S from 15:09 hrs	on 132/33 KV S/S, Bhulta 132/3 to 15:50 hrs. due to Haripur 13;	.3 KV 2 KV Bus				
15:10	16:01	fault caused by Isolator of Bhulta 132KV ckt Flushi Haripur-Madanganj 132kV Ckt-1 Tripped from Mar	ng.						
15:10	16:01	Y & B phase pickup relays Due to None Madanganj 132/33kV S/S Madanganj -Haripur 132							
15:10	16:00 15:59	Pickup relays Due to None Sonargaon 132/33kV S/S Tr-1 LT Tripped showing	P-127 relays Due to Grid power	failure.			42.0MW loa	d interruption.	
15:10 15:10	15:59 15:56	Sonargaon 132/33kV S/S Tr-2 LT Tripped showing Haripur-Sonargaon 132kV Ckt-2 Tripped from So fault. relays Due to trip	P=127 relays Due to Grid power hargaon 132/33kV end showing	General trip, Zone-01, RYB phas	e				
15:10	15:55	Haripur-Sonargaon 132kV Ckt-1 Tripped from So fault. relays Due to trip.	hargaon 132/33kV end showing	General trip, Zone-01, RYB phas	,e				
15:15	16:06	Siddhirganj 132/33kV S/S T-2 HT Tripped showing Haripur end.	line 1.6 OC 3 PHA-1, Z-3 Dist	ance relay. relays Due to BUS Tri	р				
15:26	15:54	SS Power Tripped with remarks:- Unit-2 Naogaon-Niyamatpur 132kV Ckt-1 is restored.	Freedom Provide State	(-lh					
16:23 17:04 17:17	18:42	Rampal 400/230kV S/S Gopalganj Line-1 Reactor Cox/sbazar-Dohazari 132 kV Ckt-1 Scheduled S/D Naogaon-Niyamatpur 132kV Ckt-1 Forced S/D fro	from Dohazari 132/33kV end Du	e to Shut Down taken By Coxba	zar grid. ngineer				
17:17 17:29 17:32	18:42	Naogaon-Niyamatpur 132kV Ckt-1 Forced S/D fro SS Power Syncronized   Cox'sbazar-Dohazari 132 kV Ckt-1 Scheduled S/D					22.0MW Ina	d interruption.	
:35 :47		914 B CB syn in Takurga 132/33 kv S/S. Haripur 412 MW CCPP Syncronized with remarks	:- GT						
	18:18	BIPTC S/S 10CF25 Tripped showing 186, 286 rela Aminbazar-Meghnaghat 230kV Ckt-2 is restored.	ys Due to Tripped by capacitor u	nbalance stage 2					
9:00		Evening Peak Gen. 10307 MW Rampal 1320 MW (BIFPCL) Syncronized with rem Haripur 412 MW CCPP Syncronized with remarks	arks:-u1						
9:02		Haripur 412 MW CCPP Syncronized with remarks BIPTC S/S 10CF25 Forced S/D Due to for correctiv maintenance due to trip	/e						
9:12		Barisal 307 MW Syncronized Gopalganj 132/33kV S/S Gopalganj 100 MW PS 1	ripped showing General Trip. ref	ays Due to PT Blast.					
9:12 9:45 1:05									
9:12 9:45 1:05 3:57 2:32		Haripur-Madanganj 132kV Ckt-1 Forced S/D from the bus voltage	Madanganj 132/33kV end Due t	to Ordered by NLDC to decrease					
9:12 9:45 3:57 2:32 6:00 7:03		Haripur-Madanganj 132kV Ckt-1 Forced S/D from the bus voltage Min. Gen. 6491 MW Rajshahi 132/33kV S/S Transformer T-3 (425T) LT	Madanganj 132/33kV end Due t Scheduled S/D Due to Maintena	ance work of T-3 (ii) 33kv Bus.			15.0MW loa	d interruption.	
9:02 9:12 9:45 1:05 3:57 2:32 6:00 7:03 7:04 7:08		Haripur-Madanganj 132kV Ckt-1 Forced S/D from the bus voltage Min. Gen. 6491 MW	Madanganj 132/33kV end Due t Scheduled S/D Due to Maintena Scheduled S/D Due to Maintena	ance work of T-3 (ii) 33kv Bus. ance work of T-3 (ii) 33kv Bus.			15.0MW loa	d interruption.	
9:12 9:45 9:57 2:32 3:00 7:03 7:04		Haripur-Madanganj 132kV Ckt-1 Forced S/D from the bus voltage Min. Gen. 6491 MW Rajshahi 132/33kV S/S Transformer T-3 (425T) LT Rajshahi 132/33kV S/S Transformer T-3 (425T) HT	Madanganj 132/33kV end Due t Scheduled S/D Due to Maintena Scheduled S/D Due to Maintena	ance work of T-3 (ii) 33kv Bus. ance work of T-3 (ii) 33kv Bus.			15.0MW loa	d interruption.	
9:12 9:45 3:57 2:32 6:00 7:03 7:04	Sub Divisional Eng	Haripur-Madanganj 132kV Ckt-1 Forced S/D from the bus volage Min. Gen. 6491 MW Raghahi 132/33W S/S Transformer T-3 (425T) LT Raghahi 132/33W S/S Transformer T-3 (425T) HT Aminibazar-Meghnaghat 230kV Ckt-2 Scheduled S	Madanganj 132/33kV end Due t Scheduled S/D Due to Maintena Scheduled S/D Due to Maintena	ance work of T-3 (ii) 33kv Bus. ance work of T-3 (ii) 33kv Bus.		ner		d interruption. dent Englineer	