P				POWER GRID COMPANY O NATIONAL LOAD DES DAILY RE	SPATCH CENTE				
Till now the maximum g The Summary of Yestero	eneration is : -	20.5	15648.0 20-Feb-24 Generation & Demand			21:00	Hrs on Today's Actual Min Gen. & Proba	Reporting Date : 19-Apr-23 ble Cen & Demand	21-Feb-24
Day Peak Generation Evening Peak Generation E.P. Demand (at gen end)		201	10688.0 MW 11433.0 MW 11600.0 MW	Hour : Hour : Hour :	12:00 19:00 19:00		Min. Gen. at Available Max Generation : Max Demand (Evening) :	5:00	7627 12456 11000
Maximum Generation Total Gen. (MKWH)	:		11433.0 MW	Hour: System Load Fact THROUGH EAST-WEST INTERCO	19:00	6	Reserve(Generation end) Load Shed		1456
Export from East grid to We Import from West grid to Ea	ast grid :- Maximum			INKOUGH EAST-WEST INTERCO	1020 MW MW	at at	7:00	Energy Energy	
Actual :	Water Level of	Kaptai Lake at 6:00 A M on 84.87 FL(MSL),	21-Feb-24	Rule	curve :	94.20	FL(MSL)		
Gas Consumed :		Total =	837.15 MMCFD.		Oil Cor	nsumed (PDE	3):	HSD : FO :	
Cost of the Consumed Fuel	(PDB+Pvt):		Gas : Coal :	Tk303,490,964 Tk515,681.133		Oil :	: Tk431,812,720	Total : Tk1,250,9	84 817
		Load Sheddin	ng & Other Information	18010,001,100		Oil .	. 10401,012,120	TOME - TRILLOUGH	04,017
Area		Yesterday		Estimated Demand (S/S end)			Today Estimated Shedding (S/S end)	Rates of MW (On Estim	Shedding
Dhaka Chittagong Area		24 0 0 0	:00	3823 1046				0	ated Demand) 0% 0%
Khulna Area Rajshahi Area Cumilla Area		0 0	1:00 1:00 1:00	1464 1271 1046				0 0 0	0% 0% 0%
Mymensingh Area Sylhet Area Barisal Area		0 0	:00 :00 :00	778 437 363				0 0 0	0% 0% 0%
Rangpur Area Total			::00	710 10938				0	0%
		Information of the Generating Units of Planned Shut- Down	under shut down.			d Shut-Down			
		Planned Shut-Down			1) Bara 2) Gho	spukuria ST: U	Init- 1,2		
				4) Bagi 5) Rag	jibazar 330 M habari-71,100 zan unit-2	MW			
					6) Sidd 7) Meg	thirganj 210 M maghat-450 M	nv . nv.		
Outage	Restore	Additional Information of	f Machines, lines, Interruption / Fo	rced Load shed etc.					Remark
08:15 08:22	17:05 12:32	Aminbazar-Airport(Old) 230kV Ckt-1 Force Bogura 132/33kV S/S Transformer-2 HT F	ed S/D from Agargaon 230/132kV en orced S/D Due to Emergency Mainte	d Due to Aminbazar ckt -01 S/D due enance.	to tripping.				
08:22 08:33 08:35	12:33 21:58	Bogura 132/33kV S/S Transformer-2 LT F- Khulshi 132/33kV S/S Khulshi-Baraulia Ci Madaripur 132/33kV S/S T1-405T HT Sche Madaripur 132/33kV S/S T1-405T LT Sche	orced S/D Due to Emergency Mainte rcuit-2 Scheduled S/D Due to Armot eduled S/D Due to OC/EF &Lockout	nance. ring Work (Span 45-46) B-Phase Relay Replacement					
08:35 08:54 09:01	21:58	Bhola 225 MW CCPP Syncronized with re Raibari 132/33kV S/S Faridour - 2 Project	emarks:- GT-1 Work S/D Due to Faulty energy met	er change					
09:03 09:04 09:29	13:11	Gollamari 132/33kV S/S Tr-1 LT Project W Gollamari 132/33kV S/S Tr-1 HT Project V Cumilla(N)-Cumilla(S) 132 kV Ckt-3 Proje	ork S/D Due to 80/120 MVA Tr1 upo	radation for G2G					
09:31 09:44 09:47	13:07 11:23	Cumilla(N)-Kachua 132 kV Ckt-2 Project V Savar 132/33kV S/S Canacitor Bank-3 Sci	Nork S/D from Cumilla(N) 230/132/3 heduled S/D Due to hot snot mainter	3kV end Due to 132 KV Bus modific	cation work.				
09:47 09:48 10:12	17:23	Gollamari 132/33kV S/S E01 Gollamari-G Gollamari 132/33kV S/S E07 Gollamari-G Rampur 230/132/33 S/S 132kV BUS-01 S	opalgon) Line - 1 Project Work S/D L opalgon) Line - 2 Project Work S/D [cheduled S/D Due to Bus Culper PT	tue to Shutdown by NWZPCL for Pr fue to Shutdown by NWZPCL for Pr 108S DS showing cross in SAS ow	oject work. oject work. er view.				
10:18	10:17 18:42	Shyampur 230/132kV S/S 230 kV APR (D Keraniganj-Nawabganj 132kV Ckt-2 Sche	04) is restored. duled S/D from Nawabganj 132/33k ¹	/ end Due to Deadline checking (Ye					
10:18 11:12		Maintenance) and from Keranigonj 230/13 Rampal 1320 MW (BIFPCL) Syncronized Haripur 412 MW CCPP Syncronized with	2/33kV end Due to Work at Nawahr	anj end.					
11:28 11:40 11:40	17:29 17:33	Meghnaghat 400/230kV T2 transformer w. Bagerhat-Labanchura 132 kV Ckt-2 Scheo Goalpara-Labanchura 132kV Ckt-2 Projec	as switched on Juled S/D from Bagerhat 132/33kV e	nd Due to Shut down taken by orion	I NIETDIICTION				
12:00		WORK BY NWPGCL Day Peak Generation: 10688 MW.							
12:12 12:12	14:33 14:35	Madanganj 132/33kV S/S Madanganj -DP Char Saidpur - Madongonj 132kV ckt-2 Pr various bay							
12:28 12:45	15:06 12:33 13:34	Sholosohor 132/33kV S/S TRAFO-02 LT F Bogura 132/33kV S/S Transformer-2 LT is Haripur-Siddirganj 132kV Ckt-2 Tripped fro	restored		n by BPDB				
12:45		relays Due to Trip Haripur 230/132kV S/S Ullon (Maniknagar Siddhirgani 335 MW CCPP Shutdown wit			Due to trip.				
12:46 12:46 12:46		Siddhirganj 335 MW CCPP Tripped with r Haripur 412 MW CCPP Tripped with rem: Rampal 1320 MW (BIFPCL) Tripped with	emarks:- grid trip						
12:46	13:42	Haripur-Siddirganj 132kV Ckt-1 Tripped fro Ullon-2 fault	om Siddhirganj 132/33kV end showii		e to			36.0MW load interruption.	
12:46 12:46 12:46	13:23 13:16 13:11	Siddhirganj 132/33kV S/S 120MW EGCB Siddhirganj 132/33kV S/S 132kV MTR 2 T Siddhirganj 132/33kV S/S 132kV MTR 1 T Siddhirganj 230/132kV S/S MTR 2 HT Trip	ripped showing N/A relays Due to LI	lon ₂ trin				132.0MW load interruption.	
12:46 12:46 12:48	13:21	Siddhirganj 230/132kV S/S MTR 1 HT Trip Rajbari 132/33kV S/S Transformer-1 LT Tr	ped showing RET 670 relays Due to inned showing Scada relays Due to	TRIP				17.0MW load interruption.	
12:56	12:50 12:55 13:14	Barishal 230/132kV S/S ATR-1 LT is resto Barishal 230/132kV S/S ATR-1 HT is resto Siddhirganj 132/33kV S/S T-1 HT Forced	red. red.						
12:57 12:59	13:14	Siddhirganj 132/33kV S/S T-2 HT Forced S Siddhirganj-Ullon (T at Haripur) 132kV Ckt	S/D Due to Ullon-2 fault I-2 Forced S/D from Siddhirganj 132	33kV end Due to Line DS, Post					
13:03 13:03	13:16 13:38	insulator are broking, R,Y,B -phase loop ((Matuail-Siddhirganj 132kV Ckt-1 Forced Siddhirganj 132/33kV S/S 210MW PDB L	S/D from Siddhirganj 132/33kV end I 3 Forced S/D Due to Ullon-2 fault	Due to Ullon-2 fault					
13:04 13:05 13:07	16:35 13:43 13:42	Siddhirganj-Ullon (T at Maniknagar) 132k Siddhirganj-Siddhirganj (Orion)132kV Ckt- Haripur-Siddirganj 230kV Ckt-2 Forced Si		132/33kV end Due to Ullon-2 fault I3kV end Due to Ullon-2 fault ue to Ullon-2 fault					
13:08 13:08 13:19	13:28 13:27 04:15	Siddhirganj 132/33kV S/S T-2 LT Forced S Siddhirganj 132/33kV S/S T-1 LT Forced S Rampal 400/230kV S/S Bus Reactor Force	S/D Due to Ulion-2 fault S/D Due to Ulion-2 fault ed S/D Due to Due to low voltage.						
13:19 14:15 14:30	15:55 15:55 14:46	Cumilla(N)-Cumilla(S) 132 kV Ckt-1 Proje Sholosohor 132/33kV S/S TRAFO-01 LT F Rajbari 132/33kV S/S Transformer-2 HT P	orced S/D Due to Nest Removing &	kV end Due to p/w Cumilla(N) End making bird fench, 33kV Bus-1,take	en by BPDB				
14:30 14:31 14:32	14:46 17:53 17:57	Rajbari 132/33kV S/S Transformer-2 LT P Barishal 230/132kV S/S ATR-2 LT Schedu Barishal 230/132kV S/S ATR-2 HT Schedi	roject Work S/D iled S/D Due to Maintenance						
14:38 15:05	16:20 15:06	Charsaidpur 132/33kV S/S 132/33 kV GT- Haripur 230/132kV S/S Ullon (Maniknagar Sholosohor 132/33kV S/S TRAFO-02 LT is	2 HT Project Work S/D Due to Gd m	eter installation Idown by NLDC.					
15:40 15:40		Haripur EGCB 412 MW CCPP GT was syn Haripur 412 MW CCPP Syncronized with	nc. remarks:- GT						
15:57	15:44 15:55 17:30	Daudkandi-Sonargaon 132 kV Ckt-2 is res Sholosohor 132/33kV S/S TRAFO-01 LT is Cumilla(S) 132/33kV S/S Cumilla North-2	s restored. Project Work S/D						
16:15 16:36	16:27 16:34	Kodda 132/33kV S/S Summit 149 MW PS Saidpur 132/33kV S/S TR-3 (424T) LT is n Ullon - Siddhirgonj 132KV CKT-1 was swi	estored.						
17:19 17:25	17:05	Aminbazar-Airport(Old) 230kV Ckt-1 is res Haripur 412 MW CCPP Syncronized with Meghnaghat- Aminbazar 400 kV Line-2 w	tored. remarks:- ST						
17:39	17:30	Maniknagar 230/132kV S/S Auto Transfor Siddhirganj 335 MW CCPP Syncronized v Aminbazar-Meghnaghat 230kV Ckt-2 is re	mer-02 (715T) HT is restored. vith remarks:- GT						
18:10 18:55	17:51	Meghnaghat 400/230 kv T-2 tripped showi Siddhirgani 335 MW CCPP Syncronized v	stored. ng Lock Out. vith remarks:- ST						
18:55 19:00	19:43	Siddhirgonj 335 MW CCPP ST was sync. Evening Peak Gen. 11434 MW Aminbazar-Meghnaghat 230kV Ckt-1 is re	stored.						
19:44 21:20 02:04	03:19	Meghnaghat- Aminbazar 400 kV Line-1 w Meghnaghat 400/230 kv T-2 was switched Shahjibazar 132/33kV S/S TR-04 LT Sche	on. duled S/D Due to Shutdown taken b	v PBS					
02:04 02:05 04:13	03:16	Shahjibazar 132/33kV S/S TR-04 HT Sche maintenance. Aminbazar-Meghnaghat 230kV Ckt-2 Tripp	eduled S/D Due to Shutdown taken b oed from Aminbazar 400/230/132kV	y PBS. Madhobpur feeder -01 Red I end showing * 86-1 Master Relay	hot				
04:13		operated* 86-2 Master Relay operated* BF Aminbazar-Meghnaghat 230kV Ckt-1 Tripl operated* 86-2 Master Relay operated* RF	P INITIATION* Ground Dist. 1, 2,4 re ped from Aminbazar 400/230/132kV	elays. end showing * 86-1 Master Relay					
04:44 04:44	05:26 06:10	Madanganj 132/33kV S/S Madanganj -Ha Haripur-Madangani 132kV Ckt-1 Tripped	ripur 132 kv Ckt-2 Tripped showing (from Haripur 230/132kV end showin						
04:57		Aminbazar-Airport(Old) 230kV Ckt-2 Tripp Differential Relay relays Due to None and operated* L1,L2,L3 Operated* Z1,Z2,Z3 Tr	ip* 21 CARR Aided relays.		unit,				
05:00 06:00 06:15	05:22 07:47	Ghorasal- Ishwardi 230 kV Ckt-2 Tripped Minimum Generation = 7,627MW Narail 132/33kV S/S TR2 (413-T) LT Sche	from Ghorashal 230kV end showing					15.0MW	
06:16	07:46	wire of 33 KV feeder No. 07 of JPBS-01. Narail 132/33kV S/S TR2 (413-T) HT Sche wire of 33 KV feeder No. 07 of JPBS-01.						load 15.0MW	
06:41	07:04 07:05	Fatullah-Madanganj 132 kV Ckt-2 Tripped relays Due to Directional OC protection tri	n		ıy			144.0MW	
00:43	07:05	Aminbazar-Airport(Old) 230kV Ckt-1 Tripp Relay relays. and from Aminbazar 400/23 operated relays.	D/132kV end showing * Diff Trip* L1,	.2,L3 Operated* Z1 Trip* EFCOM				Id4.0MW load interrup.	
	Sub Divisional Eng	ineer			Exe	cutive Engin	eer	Superintendent Engineer	
<u> </u>	etwork Operation Di	ivision			Netwo	rk Operation	Division	Load Despatch Circle	