POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 13-Feb-24 Till now the maximum generation is:The Summary of Yesterday's
Day Peak Generation:
Evening Peak Generation:
E.P. Demand (at gen end):
Maximum Generation: 15648.0 12-Feb-24 Generation & Demand 10051.0 MW 10798.0 MW 10900.0 MW 10798.0 MW 21:00 Hrs on 19-Apr-23
Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at
Available Max Generation
Max Demand (Evening):
Reserve(Generation end) 7288 12276 11300 976 0 Total Gen. (MKWH)

Export from East grid to West grid - Maximum Import from West grid to East grid - Maximum
Water Level of Kaptai Lake at 6:00 A M on Water Level of Kaptai Lake at 6:00 A M on Ft.(WSL). Total Gen. (MKWH) Load Shed Energy Energy 7:00

13-Feb-24 Rule curve : 95.32 Ft.(MSL)

Total = 787.09 MMCFD. Oil Consumed (PDB): Gas Consumed :

Gas : Coal : Tk297,477,896 Tk527,256,769 ost of the Consumed Fuel (PDB+Pvt) : Oil : Tk365,428,458 Total : Tk1,190,163,122

Load Shedding & Other Information

Area	Yesterday	Today			
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3823	0	0%
Chittagong Area	0	0:00	1046	0	0%
Khulna Area	0	0:00	1464	0	0%
Rajshahi Area	0	0:00	1271	0	0%
Cumilla Area	0	0:00	1046	0	0%
Mymensingh Area	97	0:00	778	0	0%
Sylhet Area	0	0:00	437	0	0%
Barisal Area	0	0:00	363	0	0%
Rangpur Area	0	0:00	710	0	0%
Total	97		10938		

Information of the Generating Units under shut down.

Planned Shut- Down

Forced Shut- Down

1) Barapukuria ST: Unit-1,2
2) Ghorasal-3,5,7
3) Shajibazar 330 MW
4) Baghabari-71,100 MW
5) Raozan unit-2
6) Siddhirganj 210 MW
7) Ashuganj East

HSD : FO :

Teste Medition Information of Machines, lines, Interruption / Forced Load thated deta.	Rema 16.0MW load interrup.
8-88 18-16 Harping-Sonrangson 132A/CDL VEH Schneidude SD Dits not Sonraginan 132A/SDL Vehicle The Analysis of Harping 23D/SDL vehicle The Analysis of Harping 23D/SDL vehicle The Analysis of Harping 23D/SDL vehicle SDL vehicle The Childry in Harping 23D/SDL vehicle SDL vehicle SDL vehicle The Childry in Harping 23D/SDL vehicle SDL vehicle SDL vehicle SDL vehicle The Childry in Harping 23D/SDL vehicle SDL veh	16.0MW load interrup.
Harique 230/1320/ sed Due to Dead line checking. 17.42 bit me shabbour. 17.43 bit me shabbour. 17.44 bit me shabbour. 17.44 bit me shabbour. 17.45 bit me shabbour. 17.46 bit me shabbour. 17.47 bit me shabbour. 17.46 bit me shabbour. 17.47 bit me shabbour. 17.47 bit me shabbour. 17.47 bit me shabbour. 17.48 bit me shabbour. 17.49 bit me shabbour. 17.49 bit me shabbour. 17.40 bit me shabbour. 17.40 bit me shabbour. 17.41 bit me shabbour. 17.42 bit me shabbour. 17.44 bit me shabbour. 17.4	16.0MW load interrup.
9.07 17.42 Keinrigony 2.201122/33W SS Selected SD Due to Deadline checking in Hazamabad line 1422 17.43 Seguited Selecting Selected SD Selecte	16.0MW load interrup.
both are shatdown. Agardeo-Nearingpail 132W Ck-1 Scheduled SID from Keranigori 220132/33W end Due to Dead line checking from streenagar end. 14	16.0MW load interrup.
907 916 918 917 918 919 919 919 919 919 919 919 919 919	16.0MW load interrup.
1-16	16.0MW load interrup.
9:18 9:18 9:19 17 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 9:19 18 18 9:19 18 18 18 18 18 18 18 18 18 18 18 18 18	16.0MW load interrup.
1.	16.0MW load interrup.
1945 1948	16.0MW load interrup.
13-42	16.0MW load interrup.
9.27 14.48 Cumillar(N)-Shapilsazar 2010 (N.C. & Scheduled SD Due to TX-3 replacement work. 9.27 14.48 Cumillar(N)-Shapilsazar 2010 (N.C. & Scheduled SD Due to TX-3 replacement work. 8.27 17.47 Rampunz 2011;33/V SS Aux Transformer-03 LT Scheduled SD Due to TX-3 replacement work. 8.27 19.31 Rampunz 2011;33/V SS Aux Transformer-03 LT Scheduled SD Due to TX-3 replacement work. 8.28 19.31 Rampunz 2011;33/V SS Aux Transformer-03 LT Scheduled SD from Grimings LT SQSSW and Due to Keranigant-2 Rampunz 2011;32/V SX Aux Transformer-2 LT Project Work SD Due to Dead line check and from Kishrorgani-Mymeningh 132/V Cke2 Scheduled SD from Mymeningh 132/S3W and Due to Dead line check and from Kishrorgani-Mymeningh 132/V Cke2 Scheduled SD from Mymeningh 132/S3W and Due to Dead line check and from Kishrorgani-Mymeningh 132/V SW 2012/R VT 2-HT Project Work SD Due to SAS Integration by Siemens. 9.30 10.17 10.27 10.	16.0MW load interrup.
927 928 929 929 920 920 920 920 920 920 920 920	16.0MW load interrup.
9.27 9.30 17-47 Amangum 201132W SS Aux Transformer-23 LT Scheduled SD Due to TX-3 replacement work. Kerningan-Penengur CT et Provente 100MI) 132XC Ve2 Scheduled SD from Strangar 12333W end Due to Kerningan-Penengur CT et Provente 100MI) 123VC Ve2 Scheduled SD from Strangar 12333W end Due to Deadline check and from Kehringan-Penengur CT et Provente Version 123VC Ve2 Scheduled SD from Mylamerian 123VGW end Due to Dead line check and from Schedule 101-17 10-17 10-17 10-17 10-17 10-18 10-17 10-17 10-18 10-17 10-17 10-18 10-19	16.0MW load interrup.
9-30 17-47 Keranigany-Secrengar (T at Powerpac 100MW) 152W/ Cts.2 Scheduled SDI from Sinagar 142/32SW and Due to Nerraingy 1923 SW and Due to Deadline checking in Sinagar end. Rishoragani-Mymensingh 132W Cts.2 Scheduled SDI from Mymensingh 132/33W and Due to Deadline check and from Klahoragani-Mymensingh 132W Cts.2 Scheduled SDI from Mymensingh 132/33W and Due to Deadline check and from Klahoragani-Mymensingh 132W Cts.2 Scheduled SDI from Mymensingh 132/33W and Due to Deadline check and from Klahoragani-Mymensingh 132W Cts.2 Scheduled SDI Due to SAI Straight on the State Straight SDI STATE	16.0MW load interrup.
Deadline Checking and from Kernainopin (2011) 2013/2034 vend Due to Deadline checking in Strangar end.	16.0MW load interrup.
9-54 19-31 Kishoreagari-Mymeningh 132/30 Kis 2 Scheduled SID from Mymeningh 132/33 Kie Albu (Inches)	16.0MW load interrup.
10.17	16.0MW load interrup.
10.17	16.0MW load interrup.
10:17 16:52 Sineput 2301/13/234 VS 15 2301/12 VT - 2 HT Project Work SID Due to SAS Integration by Siemens.	16.0MW load interrup.
10:17	16.0MW load interrup.
10.17	16.0MW load interrup.
10.57	16.0MW load interrup.
11:40	16.0MW load interrup.
1141	16.0MW load interrup.
12-00	16.0MW load interrup.
12.08 13.05	16.0MW load interrup.
Haripuz 230/1328/V SIS 1328/V Main Bus Sec-1 Scheduled SID Due to 132 Sonarganon-1 Main Dau Isolator Y-phase to Main Busbar top changing your for por changing your for por changing your for the property of the property o	16.0MW load interrup.
Bushan Foop Changing work	16,0MW load interrup.
12:39	16.0MW load interrup.
12:39	16.0MW load interrup.
13.32 14.04 Sholosobri 132/33W SS TRAF-0.02 LT Forced SID Du to Bird nest removing by BPDB. 13.33 Shurth-Plant 1320V of its restored. 13.34 Shurth-Plant 1320V of its restored. 13.35 Shurth-Plant 1320V of its restored. 13.36 Shurth-Plant 1320V of the Trapped showing line Distance Relay 21L relays Due to Trip. 15.47 Sourgang 13.233W SS DeVILLE-21 (Tripped showing line Distance Relay 21L relays Due to Trip. 15.47 Shurth-Plant 13.25 Shurth-Plant 13.25 Shurth-Plant 14.25 Shurth-P	16.0MW load interrup.
. 13.33 bludin 12920W of is restored 13.38 bludin 12923W SS 13024 power plant unit-1 is restored 14.45 t4.55 Sonangaon 13233W SS OPEL(EL: 2) Tripped showing line Distance Relay 21L relays Due to Trip 15.44 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 15.47 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 15.47 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.47 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.47 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.47 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.47 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.48 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.49 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.50 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.50 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.51 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.52 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.53 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.54 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.54 - 1 Haripur 412 MW CCPP Tripped with remarks: ST . 16.55 - 1 Haripur 412 MW CCPP Tripped with remarks: Unit A . 16.55 - 1 Haripur 412 MW CCPP Tripped with remarks: Unit A . 17.56 - 1 Haripur 412 MW CCPP Symonized with remarks: Unit A . 19.00 - 1 Haripur 412 MW CCPP Symonized with remarks: Unit A . 19.00 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.54 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.54 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.54 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.54 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.54 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.54 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.54 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.54 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.55 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.55 - 1 Haripur 412 MW CCPP Symonized with remarks: ST . 19.55 - 1 Haripur 412 MW CCP	16.0MW load interrup.
. 13.38 14.43 14.55 Sonragonar 132334V SP OPPLIEL-21 Tripped abovering line Distance Relay 21L relays Due to Trip. 15.10 Bogum 2301/332V SIS 230KV Man 2 is restored. 15.44 - 16.10 Harpiur 412 MW CCPP Tripped with remarks. ST 15.47 16.22 Sonragonar 132334V SIS POPLIEL-21 Tripped shore given place to Trip. 15.47 16.24 Sonragonar 132334V SIS POPLIEL-21 Tripped shore given be Deltarco Relay 21 relays Due to Trip. 15.47 16.25 Sonragonar 132334V SIS Tripped with remarks. ST 15.48 17 16.26 Sonragonar 132334V SIS Tripped shore given be Deltarco Relay 21 relays Due to Trip. 15.49 19.06 Mongla 132234V SIS Tripped shore given be Deltarco Relay 21 relays Due to Trip. 15.20 16.26 17.16 Bogun 132234V SIS Tripped shore given be Deltarco Relays 21 relays Due to Trip. 16.26 17.16 Bogun 132234V SIS Tripped shore given be Deltarco Relays 21 relays Due to Trip. 16.27 17.16 Bogun 132234V SIS Tripped shore given be Deltarco Relays 21 relays Due to Trip. 16.28 17.16 Bogun 132234V SIS Tripped shore given be Deltarco Relays 21 relays Due to Trip. 16.29 17.16 Bogun 132234V SIS Tripped shore given be Deltarco Relays 21 relays Due to Trip. 16.29 17.16 Bogun 132234V SIS Tripped shore given be Deltarco Relays 21 relays Due to Trip. 16.29 17.16 Bogun 132234V SIS Tripped shore given be Deltarco Relays 21 relays Due to Trip. 16.20 17.16 Bogun 132234V SIS Tripped shore given be Deltarco Relays 21 relays Due to Trip. 16.20 17.2	16:0MW load interrup.
14.43	16.0MW load interrup.
. 15:10 Bogum 230/1324 SiS 230KV Main 2 is restored. 15:44 - Hairjus 412 MW CCPP Tripped with remarks: ST 15:47 16:32 Somargan 132:334 Si S 26 PSL [ILL-2] Tripped show in commands. ST 15:47 16:32 Somargan 132:334 Si S 16 PSL [ILL-2] Tripped show in Deliance Relay 21L relays Due to Trip. 15:47 16:32 Somargan 132:334 Si S 16 PSL [ILL-2] Tripped show in Deliance Relay 21L relays Due to Trip. 15:48 16:49 16:49 16:49 Somargan 132:334 Si S 16 PSL [ILL-2] Tripped show in Deliance Relay 21L relays Due to Trip. 16:59 17:59 Somargan 132:334 Si S 16 PSL [ILL-2] Tripped show in Deliance Relay 21L relays Due to Trip. 16:26 17:16 Bogum 132:334 Si S 16 PSL Show in Deliance SD Due to Dill Leakage of OLTC. 16:33 Aminbazan-Melginghall prostroment I-IT Forced SD Due to Oil Leakage of OLTC. 16:34 Julian 132:334 Si S 13:33 NT -2 415 HT in restored. 16:35 Nanogann 132:334 Si S 13:33 NT -2 415 HT in restored. 16:36 Nanogann 132:334 Si S 13:33 NT -2 415 HT in restored. 16:37 Nanogann 132:334 Si S 13:33 NT -2 415 HT in restored. 17:56 - Rampal 13:30 MW (BIPPCL) Tripped with remarks: unit-2. 18:00 - Haripur 412 MW (CPPP Symronized with remarks: Unit-2. 19:00 - Rampal 13:30 MW (BIPPCL) Tripped with remarks: Unit-2. 19:04 Shard 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:05 Nanogann 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:04 Shard 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:04 Shard 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:05 Nanogann 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:04 Shard 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:05 Nanogann 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:05 Nanogann 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:06 Nanogann 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:07 Nanogann 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:08 Nanogann 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:09 Nanogann 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:09 Nanogann 13:235 MV SS 13:24 NS Baghabari Line is restored. 19:00	
Hairpu 412 MW CCPP Tripped with remarks: ST	
Haripur 412 MW CCPP Tripped with remarks: GT	
15:47	
Missoria 200338 VSIS Blan - Project Work SID Due to Project work	
16:18 10:06 Mongla 132/33/W SS 100MW ERBL Solar PS Scheduled SD Due to Annual maintenance Work. 16:28 17:16 Bogurs 132/33/W SS 17 interferment 1 H Forced SD Due to Oil Leakage of CLTC. 16:34 27:25 Rogurs 132/33/W SS 17 interferment 1 H Forced SD Due to Oil Leakage of CLTC. 16:34 27:25 Annibazan-Malphingaling 2000/CR1 is restored. 16:34 27:25 Annibazan-Malphingaling 2000/CR1 is restored. 16:34 27:25 Rogurs 132/33/W SS 13/33/W SS 13/33	
16:26	20.0MW load interrup.
16.26	· ·
. 16:33 Aminbazar-Meghnaghat 20kV CR-1 is restored. 16:34 21:25 Joydebpu 120:334 VS R5 12-21 H Froread SD Dub to 0 If allen from PRD. 16:49 Juddsh 132/534 VS R5 13:33 KV T-2 416T H F is restored. 16:51 Nacgaon 13:0334 VS R5 1-31 H is restored. 17:56 - 16:55 Juddsh 132/534 VS R5 13:33 KV T-2 416T L H is restored. 17:56 Paripor 13:0334 VS R5 13:33 KV T-2 416T L H is restored. 18:00 - Rampal 13:03 MV (IBPPC). I Tripod with remarks unit-1. 18:00 - Happur 412 MW (CPP Paymonized with remarks Unit-1. 19:00 - Evening peak generation: 10/18 MW. 19:01 - 19:04 Happur 412 MW CCPP Symonized with remarks ST. 19:54 - Behot 22:34 MV CCPP Symonized with remarks ST. 21:4 - Meghnaghat CCPP(Summlt). 2 Symonized with remarks ST. 23:02 - Meghnaghat CCPP(Summlt). 2 Symonized with remarks ST. 30:02 - Meghnaghat CCPP(Summlt). 2 Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks ST. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:03 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:00 MV GPP Symonized with remarks GT Ruming. 30:00 - Minimum Generation: 12:00 MV GPP Symonized with remarks GT Ruming. 30:00 - Minim	
16:34 21:25 Joydebput 130/334/ SS GT-2 HT Forced SID Due to Oil fallen from PRD.	
- 16:49	
- 16:55 - Juldah 132/33W SS 133/38 V/ 1-2.416T LT is restored 17:56 - 17:56 - Rampal 1320 MW (BIPPCL) Tripped with remarks: - uni-1 17:55 - Rampal 1320 MW (BIPPCL) Tripped with remarks: - uni-2 Rampal 1320 MW (BIPPCL) Tripped with remarks: - uni-2 Rampal 1320 MW (BIPPCL) Tripped with remarks: - uni-2 Rampal 1320 MW (BIPPCL) Tripped with remarks: - uni-2 Rampal 1320 MW (BIPPCL) Tripped with remarks: - uni-2 Rampal 1320 MW (BIPPCL) Tripped with remarks: - uni-2 Rampal 1320 MW (BIPPCL) Tripped with remarks: - uni-2 Rampal 1320 MW (BIPPCL) Tripped with remarks: - uni-2 Rampal 1320 MW (BIPPCL) Rampal	
. 17:09 Farigur 130:384 VS 13 124 VS MP Power Station clks 1 is restored. 17:56 - Remost 1320 MW (BIPPCL) Tripped with remarks: unit-1. 18:00 - Harjur 412 MW COPP Syncronized with remarks: 0-11. 19:00 - Evening peak generation: 10788 MW. 19:04 Ishurd 13293MV SS 124 VB Beghaber Intell marks: 6-17. 19:04 Ishurd 13293MV SS 124 VB Beghaber Intell marks: 6-17. 19:14 - Harjur 412 MW COPP Syncronized with remarks: 6-17. 19:154 - Brola 225 MW COPP Syncronized with remarks: 6-17. 19:154 - Brola 225 MW COPP Syncronized with remarks: 6-17. 19:154 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghraghat COPP(Summill; 2 Syncronized with remarks: 6-17. 19:159 - Meghra	
17:56	
17:56	
18:00	
19:00	
19:04 Ishurd 13:2334/ SS 132 K/ Baghlabar Line is restored. 19:14 - Haripur 412 MM COPP Syncorized with remarks: ST. 19:54 - Bhola 225 MM COPP Syncorized with remarks: ST. 2:14 - Meghraphat CCPP Symmit-2 Symcorized with remarks: ST. 3:02 - Meghraphat CCPP Symmit-2 Symcorized with remarks: ST. 3:02 - Meghraphat CCPP Symmit-2 Symcorized with remarks: ST. 4:05 - Meghraphat CCPP Symmit-2 Symcorized with remarks: ST. 5:00 - Minimum Generation: 7288 MW. 7:02 - Minimum Generation: 7288 MW. 7:02 - Thakurgaon 13:2334 V ST 1-1(422T) HT Scheduled SID. 7:03 - Thakurgaon 13:2334 V SS T-1(422T) LT Scheduled SID. 7:14 - Maddrigur 13:2334 V SS T-2416T IT Scheduled SID. us to incoming CB -Replacement work. Maddrigur 13:2334 V SS T-2416T IT Scheduled SID Dus to incoming CB -Replacement work. Maddrigur 13:2334 V SS T-2416T IT Scheduled SID Dus to incoming CB -Replacement work. Maddrigur 13:2334 V SS T-2416T IT Scheduled SID Dus to incoming CB -Replacement work. 5:00 - Thakurgaon 13:2334 V SS T-2416T IT Scheduled SID Dus to incoming CB -Replacement work. 6:00 - Thakurgaon 13:2334 V SS T-2416T IT Scheduled SID Dus to incoming CB -Replacement work.	
19:14	
19:54 - Bloda 225 MM CCPP Spromized with remarks: GT1 2-14 - Meghraphat CCPP Spromized with remarks: GT1 3-02 - Meghraphat CCPP Summit; 2 Spromized with manafix: ST. 3-02 - Meghraphat CCPP Summit; 2 Spring	
Meghrauphat CCPP(summit)-2 Syndromized with emarks - ST. Meghrauphat CCPP(summit)-2 Shuddown with reamarks - ST. Meghrauphat CCPP(summit)-2 Shuddown with reamarks - ST. Meghrauphat CCPP(summit)-2 Syndromized with remarks - GT Running. Meghrauphat CCPP(summit)-2 Syndromized with remarks - GT Running. Meghrauphat CCPP(summit)-2 Syndromized SD. Thakuragion 130/334V SST 1-1(427) LT Scheduled SD. Thakuragion 130/334V SST 1-1(427) LT Scheduled SD. Meghrauphat CCPP Syndromized SD. Meghrauph	
3.92 - Meghraphat CCP(Summit)-2 Syncronized with remarks - GT Running. 5:00 - Minimum Generation: 2528 MW. 7:02 - Thakurgson: 132/334V SIS T-1(427T) HT Scheduled SID. 7:02 - Thakurgson: 132/334V SIS T-1(427T) HT Scheduled SID. 7:02 - Thakurgson: 132/334V SIS T-1(427T) HT Scheduled SID. 8 - Thakurgson: 132/334V SIS T-2415T HT Scheduled SID. Dus to Incoming CB. Replacement work. 7:12 - Mediatriput: 132/334V SIS T-2415T LT Scheduled SID. Dus to Incoming CB. Replacement work. 7:13 - Mediatriput: 132/334V SIS T-2415T LT Scheduled SID. Dus to Incoming CB. Replacement work.	
392 Megimaphat CCPP(Summit)-2 Syncroized with remarks - GT Running.	
500 - Minimum Generation: 728 MW. 702 - Thakurgaon 132/334V SST-1/4/22T) HT Scheduled SID. 703 - Thakurgaon 132/334V SST-1/4/22T) LT Scheduled SID. 703 - Thakurgaon 132/334V SS SPR C Scheduled SID. 713 - Maddrigur 132/334V SS T2-4/15T IT Scheduled SID Due to Incoming CB -Replacement work. 713 - Maddrigur 132/334V SS T2-4/15T IT Scheduled SID Due to Incoming CB -Replacement work.	
7:02 - Thakurgaon 132/33W SIS T-1(422T) LT Scheduled SID. 7:02 - Thakurgaon 122/33W SIS T-1(422T) LT Scheduled SID. 7:03 - Thakurgaon 122/33W SIS RPC Scheduled SID. 7:12 - Madaripur 132/33W SIS T2-4/15T IT Scheduled SID. Due to Incoming CIB -Replacement work. 7:13 - Madaripur 132/33W SIS T2-4/15T IT Scheduled SID. Due to Incoming CIB -Replacement work.	
7:02 - Thakurgaon 13/23/8 V SR 7-1/4/27 IT Scheduled SID. 7:03 - Thakurgaon 13/23/8 V SR PC Scheduled SID. 7:12 - Maddrigur 13/23/8 V SR 72-415T IT Scheduled SID Due to Incoming CB -Replacement work. 7:13 - Maddrigur 13/23/8 V SR 72-415T IT Scheduled SID Due to Incoming CB -Replacement work.	
7:03 - Thakurgeon 13/33W SIS RPC Scheduled SID. 7:12 - Maderipur 13/253W SIS T2-41FT Scheduled SID Due to Incoming CB -Replacement work. 7:13 - Madripur 13/253W SIS T2-41FT IT Scheduled SID Due to Incoming CB -Replacement work.	12.0MW load interrup.
7:12 - Madaripur 132/33kV SIS T2-415T HT Scheduled SID Due to Incoming CB -Replacement work. 7:13 - Madaripur 132/33kV SIS T2-415T LT Scheduled SID Due to Incoming CB -Replacement work.	12.0MW load interrup.
7:13 - Madaripur 132/33kV S/S T2-415T LT Scheduled S/D Due to Incoming CB -Replacement work.	
7:15 - Chauddagram-Feni 132 kV Ckt-2 Scheduled S/D from Feni 132/33kV end Due to reconducting work.	
7-45 - Mirpur 132/33/V SIS T3 LT Scheduled SID Due to T-3, Amust maintenance work. 7-45 - Naocaon 132/33/V SIS T-3 HT Scheduled SID Due to T-3 33/v vis to 33/k bus conductor chance.	30.0MW load interrup.
06:00 Juldah 132/33kV S/S 133/33 KV T-2 416T LT Project Work S/D	20.0MW
Due to project work	load interrup.
	interrup.
06:15 Juldah 132/33kV S/S 132/33 KV 406T T-1 HT Project Work S/D	20.0MW
Ub:15 Julian 13/2/35/KV 3/5 13/2/35 KV 4Ubi 1-1 H1 Project Work S/U Due to project work Due to project work	Ioad
Due to project work	load interrup.
	interrup.
06:16 Juldah 132/33kV S/S 132/33 KV 406T T-1 LT Scheduled S/D Due	20.0MW
06.16 Juliani 1.52/53/K vis 152/53 KV 4061 1-1 E1 Scrieduled SiD Due to project work	load
to project work	interrup.
	interrup.
06:18 Juldah-Sikalbaha 132kV Ckt-1 Scheduled S/D from Shikalbaha	
06.16 Juliani-sikalbatra 132KV CKI-1 Scheduled S/D Irom Silikalbatra 230/133KV oki-1 Scheduled S/D Irom Silikalbatra	
EUGI TUERY UTIL.	
06:58 Juldah 132/33kV S/S 133/33 KV T-2 416T HT Project Work S/D	20.0MW
Due to project work	load
	interrup.
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07:05 Bogura 230/132kV S/S 230KV Main 2 Project Work S/D Due to	
X-Former T-04 Jack Bus (Upper Bus) Conductor Stringting.	
Act of the control of	
07:46 Aminbazar-Meghnaghat 230kV Ckt-1 Scheduled S/D from	
Aminiazar 400/2301/32KV end Due to OPGW maintenace	
07:52 Ishurdi 132/33kV S/S 132 kV Baghabari Line Project Work S/D	
Due to project work	
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i	
Sub Divisional Engineer Executive Engineer	
Network Operation Division Network Operation Division	Superintendent Engineer Load Despatch Circle