## POWER GRID COMPANY OF BANGLADESH LTD NATIONAL LOAD DESPATCH CENTER DAILY REPORT Till now the maximum generation is : -The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : 15648.0 Hrs on 19-Apr-23 Today's Actual Min Gen. & Probable Gen. & Demand 3-Feb-24 9520.0 MW 10550.0 MW 10550.0 MW 10550.0 MW ion & Demand 7008 10986 10800 186 0 Min. Gen. at Available Max Generation Max Demand (Evening) : Maximum Generation Total Gen. (MKWH) 209.107 System Load Factor : 82.59% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from West grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on 240 MW 7:00 Energy Energy 4-Feb-24 Actual 87.06 Ft.(MSL), Rule curve 98.58 Ft.( MSL ) Oil Consumed (PDB): st of the Consumed Fuel (PDB+Pvt) Gas : Coal : Oil : Tk417,877,487 Total : Tk1,186,682,713 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) 3500 955 1336 1159 955 709 399 331 648 **9992** Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area 0:00 0:00 0:00 0:00 0:00 0:00 Mymensingh Area Sylhet Area Rarisal Area tion of the Generating Units under shut down. Forced Shut- Down 1) Barapukuria ST: Unit-1,2 2) Ghorasal-3,5,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 6) Siddhirganj 210 MW. 7) Ashuganj East 8) Bibiyana South Planned Shut- Down 8) Bibiyana South 9) Haripur-412 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. 16:55 16:48 16:48 17:16 18:26 18:26 16:28 16:32 16:33 17:30 16:28 16:30 13:57 17:29 08:33 08:34 08:38 08:39 08:39 08:40 08:42 08:43 08:45 08:45 08:46 08:58 09:05 09:13 09:13 16:01 11:48 11:48 16:09 12:06 11:17 11:15 09:29 09:31 09:26 09:27 11:56 11:56 10:28 13:37 09:39 09:39 10:34 11:31 11:31 13:33 15:30 15:30 10:56 13:38 13:37 11:47 11:48 13:38 10:38 10:38 11:23 11:24 12:32 12:32 12-32 13:38 13:38 15:47 13:37 Hallshahar 122/334/SIS 1417(TR-2) HT is restored. Cumilla(N) 2301/3234/SIS 2304/T-0.24 HT is restored. Cumilla(N) 2301/3234/SIS 2304/T-0.24 HT is restored. Cumilla(N) 2301/32/334/SIS 2304/T-0.24 HT is restored. Bhaluka-Mymenin N 124 W.CALS Schedulde SID from Bhaluka 132/334/ end Due to ARI Integration Sreepur 2301/32/334/SIS Seepur-Valuka CALS Project Work SID Due to SAS Integration Fariquer 13/2334/SIS SIS Bus As Cahor Lotted SID Due to ARI Bus PT R-phase oil leakage. Hannabar-Shyampur 2304/CAL1 is restored. Bhaluka 13/2334/SIS SIS Bus Scotton Or it is restored. Bhaluka 13/2334/SIS Transforme-0 11 HT is restored. Bhaluka 13/2334/SIS Transforme-0 11 HT is restored. Bogura 13/2334/SIS Transforme-2 HT is restored. Bogura 13/2334/SIS Transforme-2 LT is restored. Bogura 13/2334/SIS Transforme-2 CHT is restored. 14:08 14:10 14:48 16:02 Begura 132/38/V SIS Transformer-Z HT is restored. Begura 132/38/V SIS Transformer-Z HT is restored. Narshingdi 132/38/V SIS Transformer-Z LT is restored. Narshingdi 132/38/V SIS Transformer-Z LT is restored. Ghorashal Unit-I was sync. Ghorashal Unit-I was sync. Ghorashal Unit-I was sync. Marshingan-Solid 132/V SIA Unit-I was shorted. Rampura 250/132/V SIA Unit-I was Line is restored. September 250/132/V SIA Unit-I was line is restored. September 250/132/V SIA Unit-I was restored. September 250/132/V SIA Unit-I in restored. Beghabari 250/132/V SIS I-I IT in restored. Beghabari 230/132/V SIS I-I IT in restored. Beghabari 230/132/V SIS I-I IT in restored. Madanganj 132/33/V SIS Madangani-Fatuliah 132/V CK is restored. Maturi 132/33/V SIS Madangani-Fatuliah 132/V CK is restored. Baltula Rampura 230 W CK-4 Scheduled SiD from Baltula 400/230kV end Due to Work From Rampura End Bhulta-Rampura 230 kV CK-4 Scheduled SiD from Rampura End Bhulta-Rampura 230 kV CK-4 Scheduled SiD from Rampura 400/230kV end Due to Work From Rampura End 16:38 20:32 17:34 18:23 19:00 19:58

Network Operation Division

Load Despatch Circle

Sub Divisional Eng

Network Operation Division