POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Hrs on 19-Ap Today's Actual Min Gen. & Pr Min. Gen. at Reporting Date 29-Jan-24 Till now the maximum generation is The Summary of Yesterday's Day Peak Generation: 15648.0 21:00 19-Apr-23 Generation & Demand 9930.0 MW Min. Gen. at Available Max Generation Max Demand (Evening): Reserve(Generation end) Load Shed: 7013 11703 10700 1003 Hour Hour Hour Hour 12:00 19:00 19:00 10580.0 MW 10580.0 MW 10580.0 MW Evening Peak Generation E.P. Demand (at gen end) 19:00 : 85.67 NECTOR 217.542 System Load Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCOME Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on 6:00 29-Jan-24 Ft.(MSL) Actual 87.86 Rule curve 97.60 Ft.(MSL) 693.33 MMCFD Oil Consumed (PDB): Cost of the Consumed Fuel (PDB+Pvt) Tk280.677.518 Oil : Tk366,325,084 Total: Tk1,157,059,447 Load Shedding & Other Information Area Today Estimated Shedding (S/S end) Rates of Shedding (On Estimated Demand 0% Estimated Demand (S/S end) Dhaka Chittagong Area Khulna Area Rajshahi Area 0:00 0:00 0:00 0:00 0:00 3629 991 1387 1204 992 737 414 344 673 0% 0% 0% 0% 0% 0% 0% 0% Cumilla Area 0:00 0:00 0:00 0:00 Mymensingh Area Sylhet Area Barisal Area Rangpur Area 1037 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit- 1,2 2) Ghorasal-3,7 3) Shajibazar 330 MV 4) Baghabari-71,100 MW 5) Raozan unit-2 6) Siddhirgani 210 MW 7) Ashugani East 8) Bibiyana South Additional Information of Machines, lines, Interruption / Forced Load shed etc. Outage Restore Remark Additional information of Machines, lines, linterruption ir Porced Load shed etc. Fenchuganj-Sreemangal 132kV Ckt-2 Scheduled Si/D from Sreemongol 132/33kV end. and from Fenchuganj 230/132/33kV end Due to Due to Deadline Checking work. Aminbazar-Airport(Dkl) 230kV Ckt-1 Scheduled Si/D from Agargaon 230/132kV end Due to Deadline checking and insulator cleaning of 2,3 and 4 No Tower of Aminbazar ckt-1. Mithapukur-Palashbari 132kV Ckt-1 Scheduled Si/D from Palashbari 132/33kV end Due to Maintenance. Bibiyana South 400 MW Symcronized with remarks. Candpur (Desh)- Chandpur 132kV Ckt-2 Scheduled Si/D from Chandpur 132k/3kV end Due to Annual Maintenance. APR-Hasnabad 230kV Ckt-2 Scheduled Si/D from Hasnabad 230/132kV end Due to Deadline Checking. Bheramara(Sk) 132/33kV Si/S Trat-4 LT Scheduled Si/D Due to Annual Maintenance work. Bheramara(Sk) 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132/33kV Si/S Tardpur - 1 Scheduled Si/D Due to Annual Maintenance work. Rajbari 132kV Ckt-2 Scheduled Si/D Due to Annual Maintenance work. Time 15:58 8:33 16:55 16:07 17:36 15:12 14:44 14:42 16:25 8:54 16:39 8:57 8:58 17:45 15:54 Mirpur 132/33kV SiST 31 LT Scheduled SiD Due to Annual Maintenance work. on 132 kV reserve pus pay or 13 r r vmm 100 in Bheramara 230/132kV end. Bogura west 400/230 kV T-3 Transformer SiD due to SAS commissioning work. Jamaipur United/20MW-Sherpur 132kV Ckt-1 Scheduled SiD from Sherpur 132/33kV end Due to Tan Delta Test. Harripur-Siddrigang 230kV Ckt-2 Scheduled SiD from Sherpur 132kV end Due to Annual Dead Line Checking, Aminbazar-Kalakoir 230kV Ckt-1 Scheduled SiD from Haripur 230/132kV end Due to Annual Dead Line Checking, Aminbazar-Kalakoir 230kV Ckt-1 Scheduled SiD from Haripur 230/132kV end Due to Annual Dead Line Checking, Aminbazar-Kalakoir 230kV Ckt-1 Scheduled SiD from Haripur 230/132kV end Due to Annual Maintenance. BiPTC SiS Baharampur-3 Scheduled SiD Tom Annual Maintenance Kallyanpur 132/33kV SiS GT-3 (132kV) HT Scheduled SiD tow to Annual Maintenance and testing. Kallyanpur 132/33kV SiS GT-3 (132kV) LT Scheduled SiD tow to Annual Maintenance and Esting. Kallyanpur 132/33kV SiS GT-3 (132kV) LT Scheduled SiD tow Annual Maintenance and Esting. Kallyanpur 132/33kV SiS GT-3 (152kV) LT Scheduled SiD tow Devided SiD Tow Devided SiD Tow Barnial-Barnish(1) 13 kV Ckt-1 Scheduled SiD Tow Barnial-Barnish(1) 13 kV Ckt-1 Scheduled SiD Tow Barnial-Barnish(1) 13 kV Ckt-1 Scheduled SiD Due to Annual Maintenance work. Ashugani-Bhurla 40 kV Ckt-1 Scheduled SiD Due to Marnual Maintenance work. Ashugani-Bhurla 40 kV Ckt-1 Scheduled SiD Due to Annual Maintenance work. on 12 kV Reserve Bus Bay of T3 Power Transformer. Silvannur 230/13kV SiS T3 st Scheduled SiD Due to Annual Maintenance work. on 12 kV Reserve Bus Bay of T3 Power Transformer. Silvannur 230/13kV SiS 230/132 kV T-0.2 LT Scheduled SiD Due to Deadline Checkina. Mirpur 132/33kV SiS T3 st SiD Tripoed schwind siD Town Currilligh SiD 2 kV Checkinder SiD Currilligh SiD 2 kV Cht-3 Scheduled SiD Due to Annual Maintenance work. on 13 kV Reserve Bus Bay of T3 Power Transformer. Ishurd 230/132kV SiS 230/132 kV T-0.2 LT Scheduled SiD Due to Annual Maint 8:58 13:05 13:52 17:15 18:57 9:11 9:12 9:26 9:26 9:27 9:29 19:31 19:31 15:28 17:22 15:52 17:45 15:10 17:25 17:03 17:40 17:40 11:44 10:06 10:07 11:06 11:06 36 0MW load interrup 11:44 11:19 36 0MW load interru Mymensingh 132/33kV S/S Bus A is restored. Mymensingh 132/33kV S/S 50 MW Solar Plant is restored. 11:24 11:47 Rampal 400/230kV S/S Bus Reactor Forced S/D Due to For Rampal Side bus Low Voltage Sherpur 132/33kV S/S Transformer-01 HT Scheduled S/D Due to CT Tan Delta test. Mymensingh 132/33kV S/S Bus B Scheduled S/D Due to B-Bus DS (222S) & (412S) maintenance works. 11:52 11:54 13:59 16:35 mymensing 132/33K v3 is bus 8 screenuled SID Dute to B-Bus DS (2225) & (4125) Interintenance works. Day peak generation 9930 MW. Mymensingh 132/33K v5iS Transformer-1 (404T) LT is restored. Mymensingh 132/33K v5iS Transformer-2 (404T) LT is restored. Mymensingh 132/33KV SiS Transformer-2 (414T) LT Scheduled SiD Due to B-Bus DS (222S) & (412S) maintenance works. Mymensingh 132/33KV SiS Transformer-2 (414T) HT Scheduled SiD Due to B-Bus DS (222S) & (412S) maintenance works. Mymensingh 132/33KV SiS Transformer-2 (414T) HT Scheduled SiD Due to B-Bus DS (222S) & (412S) maintenance works. Mymensingh-Netrokona 132kV Ckt-2 Scheduled SiD from Mymensingh 132/33kV end Due to B-Bus DS (222S) & (412S) maintenance works. 12:00 12:01 12:01 17:08 17:08 12:25 17:22 12:03 12:10 12:27 200.0MW load interrup. Haripur 230/132kV end Mymensingh-Netrokona 132kV Ckt-2 Scheduled S/D from Mymensingh 132/33kV end Due to B-Bus DS (2225) & (412 minintenance works. Mymensingh-Netrokona 132kV Ckt-2 Scheduled S/D from Netrakona 132/33kV end Due to Maintenance Work. Mymensingh-Netrokona 132kV Ckt-2 Scheduled S/D from Netrakona 132/33kV end Due to Annual Deadline Checking. Haripur-Haripur (360MW) 230kV Ckt-1 Scheduled S/D from Haripur 230/132kV end Due to Annual Deadline Checking. Jamahour Uniter (20MW)- Sherpur 132kV Ckt-2 Scheduled S/D from Sherpur 132/33kV end Due to CT Tan Delta test. Gollamari 132/33kV S/S Tr-1 HT is restored. Haripur 230/132kV S/S Ullion (Maniknagar-2) Tripped showing MiCOM P441: PH y, ZZ. relays. Peak generation 1550 MW Bogura west 400/230 kV T-3 Transformer Syn. 13:26 15:40 15:56 17:19 17:32 18:04 18:47 8.0MW load interrup.

20.0MW load interrup.

20.0MW load interrup

30.0MW load interrup

Load Despatch Circle

19:00 19:10 20:27

20:27

23:35

23:35

Jamalpur 132/33kV S/S T-3 LT Forced S/D Due to 33 kv bus coupler red hot maintenance. Jamalpur 132/33kV S/S T-3 HT Forced S/D Due to 33 kv bus coupler red hot maintenance.

Minimum Generation: 7013 MW. Kushtia 132/33kV S/S T2 LT Tripped showing o/c DMT-1,E/F DMT-1 relays.

Gollamari 132/33kV S/S 132kV Bus-1 Project Work S/D Due to Project Work At Gallamari SS, 33 kv Bus section 2,3 is S/D.