Р		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER										
						REPORT				Reporting Date :	26-Jan-24	
Till now the maximum ger The Summary of Yesterda			25-Jan-2	15648.0 24 Generation	n & Demand		21:		19-Apr Gen. & Pro	23 bable Gen. & Demand		
Day Peak Generation : Evening Peak Generation :	•			9795.0 MW 10692.0 MW	Hour : Hour :	12:00 19:00		Min. Gen. at Available Max General		5:00		7047 11416
E.P. Demand (at gen end) :				10692.0 MW	Hour :	19:00		Max Demand (Evening	g) :			9700
Maximum Generation : Total Gen. (MKWH) :				10692.0 MW 216.345	Hour : System Load	19:00 Factor : 84.31		Reserve(Generation e Load Shed	nd)			1716 0
Export from East grid to West	grid :- Maximum			EXPORT / IM	PORT THROUGH EAST-WEST INTE	RCONNECTOR 480 MW	at	6:00		Energy		
Import from West grid to East	grid :- Maximum	evel of Kaptai Lake at 6:00 A M	on	26-Jan-24	-	MW	at	-		Energy		
Actual :		88.65	Ft.(MSL),			Rule curve :	98.40	Ft.(MSL)				
Gas Consumed :		Tota	el =	793.53 MMCFD.		Oil Co	onsumed (PD	B):				
									HSD FO :			
Cost of the Consumed Fuel (P	DB+Pvt):			Gas :	Tk312,868,181							
:				Coal :	Tk453,161,636		Oil	: Tk453,134,430		Total : Tk1	,219,164,247	
			Load Shedding &	Other Information								
Area		Yesterday			Estimated Demand (S/S end)			Today Estimated Shedding (S/S end)	R	ates of Shedding	
Dhaka		MW 0	0:00		MW 3661			3(MW		Estimated Demand) 0%	
Chittagong Area		0	0:00		1001					0	0%	
Khulna Area Rajshahi Area		0	0:00		1400 1215					0	0% 0%	
Cumilla Area Mymensingh Area		0	0:00 0:00		1001 743					0	0% 0%	
Sylhet Area		0	0:00		418					0	0%	
Barisal Area Rangpur Area		0	0:00 0:00		347 679					0	0% 0%	
Total		0			10465					0		
		Information of the Ger	erating Units under shu	ut down.								
		Planned Shut- Down					d Shut-Dov rapukuria ST:					
						2) Gh	orasal-3,7					
						3) Sh 4) Ba	ajibazar 330 N ghabari-71,10	1W 0 MW				
							ozan unit-2 Idhirganj 210 I	MM/				
							huganj East	WIVY .				
Outage Time	Restore Time	Additiona	I Information of Mach	ines, lines, Interruption	/ Forced Load shed etc.						R	Remark
08:16	16:10	Benapole-Jashore 132 kV C 132/33kV end Due to Annua		m Jashore 132/33kV end	d Due to Annual Maintenance and from B	lenapole						
08:28	14:52	Bheramara(GK) 132/33kV S	S/S TR-3 LT Scheduled									
08:29 08:32	14:50 14:40	Bheramara(GK) 132/33kV 5 Chowmuhani-Ramganj 132	5/S TR-3 HT Scheduled kV Ckt-2 Scheduled S/	3 S/D Due to Annual Mair D from Chowmuhani 132	ntenance Work. 2/33kV end Due to Yearly Schedule Maint	tenance						
08:40	15:47	and from Ramganj 132/33k			0/132/33kV end Due to Dead line checkin	and and						
		from Sreemongol 132/33kV	end Due to For annual	maintenance at Fenchug	anj SS	ig and						
08:45 08:56	10:53 16:15	Cumilla(N)-Cumilla(S) 132 I Beanibazar 132/33kV S/S 1	32 KV Transformer TR	-01 LT Scheduled S/D D	ue to Annual maintenance							
08:56 08:57	16:13 16:14	Aminbazar-Manikgonj PP 1 Beanibazar 132/33kV S/S 1			/230/132kV end Due to Dead line checkir due to Annual maintenance	ng						
09:02 09:07	16:08 14:04	Haripur-Meghnaghat 230k	/ Ckt-2 Scheduled S/D	from Haripur 230/132kV	end Due to Annual Deadline Checking. V end Due to Annual Maintenance							
09:13	17:29	Baroirhat-Hathazari 132 kV	Ckt-2 Scheduled S/D fr	rom Baroirhat 132/33kV e	end Due to Annual deadline checking.							
09:18	20:16	Barapukuria-Bogura 230 kV SS End.	Ckt-1 Project Work S/I	D from Barapukuria 230/1	132/33kV end Due to Project work at Bog	jura						
09:20 09:21	16:00	Mogbazar 132/33kV S/S G Gopalgani(N)-Madaripur 1			ut Down 132kV end Due to Annual Maintenance a	and from						
		Madaripur 132/33kV end Du	e to Annual maintenar	nce gopalganj substation								
09:24	16:00	Faridpur 132/33kV end Due	to Annual Maintenance	9	2kV end Due to Annual Maintenance and							
09:28 09:28	14:50 15:45	Bhaluka-Mymensingh 132 k	V Ckt-1 Scheduled S/D	from Mymensingh 132/3	33kV end Due to Annual maintenance wo 33kV end Due to Annual maintenance wo	rks rks						
09:39 09:40	16:51 14:10	Ashuganj-Bhulta 400 kV Ck Sylhet 132/33kV S/S T4 LT	t-1 Scheduled S/D from	h Bhulta 400/230kV end E	Due to Dead line checking by B Baria Gri	d SS.						
09:41	14:08	Sylhet 132/33kV S/S T4 HT	Scheduled S/D Due to	Yearly Maintenance								
09:55 09:56	16:20 16:20	Ishurdi 230/132kV S/S 230/ Ishurdi 230/132kV S/S 230/	132 kV T-01 HT Sched	uled S/D Due to Annual I	Maintenance							
09:57	16:20 16:19	Kaliakoir 400/230/132kV S/ Kaliakoir 400/230/132kV S/	S 400/230kV TR1 LT S	cheduled S/D to Annual I	Maintenance							
10:15		Matarbari - SS Power 400 k	v line-2 was switched o	n.								
10:18 10:21	14:50 14:52	Mymensingh 132/33kV S/S	Bus B Scheduled S/D	Due to Annual maintenan	nsingh 132/33kV end Due to Annual mair ice works				20.0MV	/ load interrup.		
10:22 10:44	16:10 12:27	Jamalpur United (20MW)- S BIPTC S/S 10CF16 Forced	Sherpur 132kV Ckt-2 S	cheduled S/D from Sherp	pur 132/33kV end Due to Annual Mainten	nance.						
10:54	12:45	Cumilla(S) 132/33kV S/S C										
12:00 12:46		Day Peak Gen. 9796 MW Mirsorai 230/33kV S/S Bus-										
12:48 12:48	13:58 13:58	Cumilla(N) 230/132/33kV S Cumilla(N) 230/132/33kV S	/S 132KV T-03 LT Sch	eduled S/D								
14:35	13.30	Matarbari 2*600 MW (CPG	CL) Syncronized									
15:30	16:48	Rampura 230/132kV S/S 23	30kV Busbar-1 is restor	ed.	Ashulia Express Way Development Work	к.						
17:10 17:12	01:44 01:40	Tongi 230/132/33kV S/S T- Tongi 230/132/33kV S/S T-	02 LT Forced S/D Due	to CT maintenance work								
	17:23	Shikalbaha 230/132kV S/S	ATR 01 LT is restored.									
	17:23 18:08	Shikalbaha 230/132kV S/S BSRM-Cumilla(N) 230 kV C	kt-2 is restored.									
18:40		Ishurdi 132/33kV S/S 132/3 132/33 v xformer	3 kV T-2 HT Tripped sl	howing siemens siprotec	7UT86 relays Due to fire is seen on the				25.0MV	/ load interrup.		
18:40			3 kV T-2 LT Tripped sh	nowing Alstom MCGG rel	ays Due to fire is seen on the 132/33 kv				25.0MV	/ load interrup.		
18:42	19:25	Ishurdi 132/33kV S/S 132/3	3 kV T-1 LT Forced S/I	D Due to for securty reas	on from fire				23.0MV	/ load interrup.		
19:00 19:15		Evening peak generation: 10 Tongi 230/132/33kV S/S To	0692 MW ongi-Uttara 3rd Phase C	kt Forced S/D Due to 13	2 kV Tie CT maintenance work.							
	19:25	Ishurdi 132/33kV S/S 132/3 Bogura west- Barapukuria 2	3 kV T-1 LT is restored	L								
		Minimum Generation :7047	MW									
20:17 05:00		BSRM-Cumilla(N) 230 kV C	kt-2 Project Work S/D	trom Cumilla(N) 230/132	/33kV end.							
		Gollamari 132/33kV S/S 33		/D Due to Bus-Section 24								
05:00 06:39		Gollamari 132/33kV S/S 33		Due to Bus-Section 2								
05:00 06:39		Gollamari 132/33kV S/S 33		D Due to Bus-Section 2								
05:00 06:39	Sub Divisional Engi			Due to Bus-Section 2			ecutive Engi			ntendent Engineer		