					POWER GRID COM	PANY OF BANGLAD						
						Y REPORT	NIER					
Till now the maximum g	eneration is · -			15648.0			21	:00 Hrs on	19-Apr-23	Reporting Date :	20-Jan-24	
The Summary of Yesterd	day's		19-Jan-24	Generation &	Demand					le Gen. & Demand		
Day Peak Generation :				7.0 MW	Hour :		2:00	Min. Gen. at		5:00		6485
Evening Peak Generation : E.P. Demand (at gen end) :			953	0.0 MW 0.0 MW	Hour : Hour :		9:00 9:00	Available Max Gene Max Demand (Ever	eration :			10725 10600
Maximum Generation :			953	0.0 MW	Hour :	19	9:00	Reserve(Generatio				125
Total Gen. (MKWH) :			200.0		System RT THROUGH EAST-WEST I		7.45%	Load Shed	:			(
Export from East grid to Wes	starid :- Maximum			EXPORT / IMPO	KI INKUUGH EASI-WESI I	580 M		7:00		Energy		
Import from West grid to Eas	t grid :- Maximum			-		M	/W at	-		Energy		
A short i	Water Level o	f Kaptai Lake at 6:0 89.87	0 A M on Ft.(MSL),	20-Jan-24		Dula suma i	00.50	Ft.(MSL)				
Actual :		69.67	FL(MSL),			Rule curve :	99.58	FL(MSL)				
Gas Consumed :			Total = 562	.97 MMCFD.		Oi	Dil Consumed (Pl	DB):				
									HSD : FO :			
									FU .			
Cost of the Consumed Fuel ((PDB+Pvt) :		Gas	:	Tk201,968,928							
			Coal	:	Tk491,885,899		Oil	: Tk506,373,855		Total : Tk1	,200,228,682	
			Load Shedding &	Other Information	<u>1</u>							
					-							
Area		Yesterda	iy		Estimated Demand (S/S end	0		Today Estimated Shedding	r (S/S end)	P	ates of Shedding	
		MW			MW	·)		Eatimated onedding	MW		Estimated Demar	.nd)
Dhaka		0	0:00		3500					0	0%	_
Chittagong Area Khulna Area		0	0:00 0:00		955 1336					0	0% 0%	
Rajshahi Area		0	0:00		1159					0	0%	
Cumilla Area		0	0:00		955					0	0%	
Mymensingh Area Sylhet Area		0	0:00 0:00		709 399					0	0% 0%	
Barisal Area		0	0:00		331					0	0%	
Rangpur Area		0	0:00		648					0	0%	
Total		0			9992					0		
		Information	of the Generating Units unde	er shut down.								
		Planned Shut-	Jown			FC	orced Shut-Do	: Ur 10) Ashuqani East				
						2)) Ghorasal-3,7	. or To) Astrugant East				
						3)) Shajibazar 330	MW				
) Baghabari-71,1	00 MW				
) Raozan unit-2) Siddhirganj 210	MM				
) Haripur 412 MV					
						8)) Meghnaghat 45	i0 MW				
) Sikalbaha 225 I	WW				
Outage Time	Restore Time		Auditional information of w	actimes, intes, int	erruption / Forced Load shed	elc.						Remar
	08:02		aon 132kV Ckt-1 is restored.									
	08:03		3kV S/S Main Bus is restored									
08:08 08:12	13:05		/ CCPP Shutdown with rema our 132kV Ckt-2 S/D from bo									
08:12	12:39		33kV S/S 406T HT Schedule									
08:19		Chandpur 132/3	3kV S/S 200KVA Aux. T-2 L	F Scheduled S/D								
00.00	08:20 17:04		3kV S/S 200KVA Aux. T-1 L		2/33kV end Due to Annual maint							
08:30 08:41	17:04				2/35kV end Due to Annual main I Due to Shahjadpur grid Annual							
08:41		Shahjadpur 132/33kV S/S Main Bus Scheduled S/D Due to Annual Maintenance for 132kV Main Bus BSRM-GPH 230 kV Ckt-1 Scheduled S/D from BSRM 230/33kV end Due to Annual Maintenance							20 MW load	interrup.		
08:48	15:07	BSRM-GPH 230	kV Ckt-1 Scheduled S/D fro	m BSRM 230/33kV	end Due to Annual Maintenance	e						
08:49 09:02	16:31 16:48		30 kV Ckt-2 Scheduled S/D f //33kV S/S Transformer-1 (T-		ue to Annula Maintenance D Due to Annual Maintenance							
09:28	16:46		33kV S/S T-1 HT Scheduled									
09:39	14:23	Rajshahi 230/13	2/33kV S/S 132/33 kV T-01 (406T) HT Schedule	ed S/D							
09:46					2kV end Due to Annual Deadline	Checking						
10:42 10:54		BIPTC S/S 10Cl Khulshi-Maduna	F15 Forced S/D Due to Corre ohat 132kV Ckt-2 Scheduler	cuve maintenance S/D from Khulshi '	32/33kV end Due to Relay Setti	ng of SPMD						
11:43	19:43	Baghabari-Ullah	para 132 kV Ckt-1 Scheduled	S/D from Ullahpara	132/33kV end Due to None							
11:45		Bibiana 400/230	kV S/S Bibiyana-III GTG Sch	eduled S/D Due to /	λ/Μ							
12:15	12:55 12:34		ad shed imposed due to Jum Ibaha 132kV Ckt-1 is restore		G-FSRU Shut down.							
	12:34		ilbaha 132kV Ckt-1 is restore '33kV S/S 416T HT is restore									
	13:07	Shahmirpur-Sika	Ibaha 132kV Ckt-2 is restore	d.								
14:45		Bhola CCPP GT	1 tripped due to GCB valve p	roblem.								
16:05	16:01	Ghorasal-Tongi Bashkhali SS D	230kV Ckt-1 is restored. ower- Matarbari 400 kV Circui	t-2 CB opposed from	SS Dower and							
16:05	17:45		/132/33kV S/S 132/33 KV T-						13 MW load	interrup.		
16:35		Bhola CCPP GT	1 was sync.							·		
16:53	10.50	BIPTC S/S 20DI	F24 Tripped showing 21R rela	ays Due to Tripped	oy impedance							
00:30	19:52 07:24	Shahjadpur-Ullal Haripur-Madang	hpara 132kV Ckt-1 is restored ani 132kV Ckt-1 Forced S/D	1. from Madancani er	d Due to For Load management	purpose						
00:34	07:09				ed S/D Due to For Load management							
04:44		Madanganj 132/	33kV S/S Madanganj -Summ	it 55 MW 132 kv Cł	t Tripped showing No relay.							
07:18 07:22		Rangpur 132/33	kV S/S T-1(414T) HT Project kV S/S T-2 (404T) HT Projec	Work S/D Due to 3	3 kv Bus Maintenance				40 MW load 40 MW load	interrup.		
07:22 07:38					33 kv Bus Maintenance nagar 230/132kV end Due to An	nual Maintenance			40 MW load	merrup.		
07:45		Fenchuganj-Sylf	net (T at Bianibazar) 132kV C	kt-2 S/D from Fencl	nuganj 230/132/33kV end Due to	A/M.						
07:45		Sirajganj 132/33	kV S/S Sherpur-1 Project Wo	rk S/D Due to solar	project work							
07:46 07:46		Sirajganj 132/33	kV S/S Sherpur-2 Project Wo	rk S/D Due to solar	project work log-Sherpur 132/33kV end Due	o For project work						
07:46		Sylhet (South) S	/S Sylhet (S)-Fenchurani 13:	2KV Ckt-2 S/D Due	to biyanibajar line maint work	o i or project work						
07:47		Sylhet (South) S	/S Sylhet (S)-Fenchugonj 132	2KV Ckt-1 S/D Due	to biyanibajar line maint work							
07:48		Sherpur(Bogura)	-Sirajgonj 132 kV Ckt-2 Proje	ect Work S/D from E	log-Sherpur 132/33kV end.							
	1	1										
	Rub Divisional F						Executive F	incor	6 ,	dont England		
	Sub Divisional Engi Network Operation Div					N	Executive Engletwork Operation			ndent Engineer spatch Circle		