				POWER GRID COMPANY OF E	BANGLADESH LTD	1.				
		NATIONAL LOAD DESPATCH CENTER								
				DAILY REPO	RT					
								Reporting Date :	19-Jan-24	
Till now the maximum generation is : -			15648.0			21:00 Hrs o	n 19-A	pr-23		
The Summary of Yesterday's		18-Jan-24	Generation & Demand				Min Gen. & F	Probable Gen. & Dema	and	
Day Peak Generation :			9746.0 MW	Hour :	12:00	Min. Gen. at		5:00		6937
Evening Peak Generation :			10544.0 MW	Hour :	18:00	Available Max Ger		1		11006
E.P. Demand (at gen end) :			10544.0 MW	Hour :	18:00	Max Demand (Ev	ening) :			10300
Maximum Generation :			10544.0 MW	Hour :	18:00	Reserve(Generati	ion end)			706
Total Gen. (MKWH) :			215.888	System Load Factor	: 85.31%	Load Shed				0
			EXPORT / IMPORT THRO	OUGH EAST-WEST INTERCONN						
Export from East grid to West grid :- Maximum					380 MW at	7:00		Energy		
Import from West grid to East grid :- Maximum			-		MW at	-		Energy		-
	vel of Kaptai Lake at 6:00 A M on		19-Jan-24							
Actual :	90.03	Ft.(MSL),		Rule ci	urve : 99.5	8 Ft.(MSL)				
Gas Consumed :	Total =		689.02 MMCFD.		Oil Consume	ed (PDB):				
							HSD	:		
							FO	:		
Cost of the Consumed Fuel (PDB+Pvt) :			Gas :	Tk240.238.644						
Cost of the Consumed Fuel (FDB+FVt) .				Tk430.528.774		Oil : Tk347.464.845		Total :	Tk1.018.232.264	
			Coai .	18430,320,774		OII . 1KJ47,404,043		TOtal .	161,010,232,204	
	ļ	Load Shedding & Other	<u>Information</u>							
Area	Yesterday					Today				

Area	Yesterday		Today				
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding		
	MW		MW	MW	(On Estimated Demand)		
Dhaka	0	0:00	3500	0	0%		
Chittagong Area	0	0:00	955	0	0%		
Khulna Area	0	0:00	1336	0	0%		
Rajshahi Area	0	0:00	1159	0	0%		
Cumilla Area	0	0:00	955	0	0%		
Mymensingh Area	0	0:00	709	0	0%		
Sylhet Area	0	0:00	399	0	0%		
Barisal Area	0	0:00	331	0	0%		
Rangpur Area	0	0:00	648	0	0%		

		MW		Estimated Demand (S/S end)	Estimated Sheddi	MW	Rates of Shedding (On Estimated Demar
aka		0	0:00	3500		0	On Estinated Demai
ittagong Area		0	0:00	955		ō	0%
Ilna Area		0	0:00	1336		0	0%
shahi Area		0	0:00	1159		0	0%
milla Area		0	0:00	955		0	0%
mensingh Area		0	0:00	709		0	0%
lhet Area		0	0:00	399		0	0%
risal Area angpur Area		0	0:00 0:00	331 648		0	0% 0%
tal		0	0:00	9992		0	U%
tai				3332			
		Information of the General	ing Units under shut down.				
		Planned Shut- Down			Forced Shut- Down 1) Barapukuria ST: Ur 10) Ashuganj Eas	st	
					2) Ghorasal-3,7 3) Shajibazar 330 MW		
					4) Baghabari-71,100 MW 5) Raozan unit-2		
					6) Siddhirgani 210 MW		
					6) Siddhirganj 210 MW . 7) Haripur 412 MW		
					8) Meghnaghat 450 MW		
					9) Sikalbaha 225 MW		
age e	Restore Time	Additional Inf	ormation of Machines, lines, Inter-	uption / Forced Load shed etc.			
e 8:26	18:01	Dhamrai-Kaliakoir 132 kV Ckt-2	Scheduled S/D from Dhamrai 132/33	kV end Due to Annual maintenance			
-	8:42	Bashundhara-Rampura 132 kV		ner und Date to remain maintenance.			
8:46	17:41		mer-2 HT Scheduled S/D Due to Ann	ual maintenance.			
8:46	17:41		mer-2 LT Scheduled S/D Due to Ann				
8:46	17:41		mer-2 LT Scheduled S/D Due to Ann				
8:50	16:28			33kV end. and from Hathazari 230/132/33kV end			
		Due to Annual maintenance.					
8:53	16:10	Barishal-Bhola 230 kV Ckt-2 Sci	neduled S/D from Barishal 230/132k				
9:02	15:40	Chandraghona-Kaptai 132 kV C	kt-1 Scheduled S/D from Chandraghe	na 132/33kV end Due to Annual maintenance (Line).			
9:02	15:40	Chandraghona-Kaptai 132 kV C	kt-1 Scheduled S/D from Chandragh	na 132/33kV end Due to Annual maintenance (Line).			
9:04	10:06	Bashundhara-Rampura 132 kV	Ckt-2 Forced S/D from Rampura 230	/132kV end Due to Remove nest from Tower.			
9:20	16:48	Kishoreganj-Mymensingh 132k\	Ckt-2 Scheduled S/D from Kishoreg	anj 132/33kV end Due to Annual maintenance.			
9:30	16:16	Bhulta-Haripur 230 kV Ckt-2 Sci	neduled S/D from Haripur 230/132kV	end Due to Dead line checking, and from			
		Bhulta 400/230kV end Due to S	D taken by Haripur Grid SS for Annu	al maintenance. work.			
9:45	16:58		eduled S/D Due to Annual maintenar				
9:59	17:15	Brahmanbaria-Narsinghdi 132 k	V Ckt-2 Scheduled S/D from Brahma	nbaria 132/33kV end Due to Annual maintenance.			
10:10	15:01	Bogura(W) 400/230 kV T-1 Shu	t down [DIRANA Test].				
10:17 10:24	15:44	HVDC Bheramera-Jhenaidah 23	0kV Ckt-2 Scheduled S/D from Jhen	aidah 230/132kV end Due to Annual Maintenance.			
10:24	19:16 19:15	Satmasjid 132/33kV S/S 132 KV	Agargaon-Satmasjid Line-2 Schedu	ed S/D Due to Relay test at Agargaon Grid End.			
10:28	17:09	Agargaon-Salmasjid 132kV Ckt-	2 Scheduled S/D from Agargaon 23U	/132kV end Due to Relay Test by SPMD-02. gdi 132/33kV end Due to Annual maintenance			
.0.20	.1.00	Purpose for B Baria GSS	- C Z GGIRGURG G/D HUIH NAFSHIN	gar Top ook v end bue to Armudi Maintenance			
10:30	15:45		0kV Ckt-2 Scheduled S/D from RIPT	C end Due to Annual maintenance from Jhenaidah end.			
10:30	16:52		eduled S/D Due to Annual maintena				
10:38	15:08	Meghnaghat-Shyampur 230kV (kt-1 Forced S/D from Shyampur 230	/132kV end Due to cleanning insulator disc of tower 22 & 23.			
10:40	16:50	Mirpur 132/33kV S/S Main Bus	Scheduled S/D Due to Annual mainte	nance. on T1 132kV Main Bus DS.			
10:55	13:12	Ishurdi 132/33kV S/S 132 kV Bu	is-1 Scheduled S/D Due to annual m	aintenance.			
11:18	11:28	Barishal 132/33kV S/S T-2 (415	T) LT Tripped showing Instant O/C,	Definite O/C ,Lockout 86 relays Due to 33kV		25.0MW load interrup.	
		Nolcity WZPDCL Feeder Fault.				1 '	
11:18	11:29	Barishal 132/33kV S/S T-1 (405	T) LT Tripped showing Instant O/C, I	efinite O/C,Lockout 86 relays Due to 33kV Nolcity		40.0MW load interrup.	
		WZPDCL Feeder Fault.					
11:45	-	Meghnaghat CCPP 450MW GT	1 was shutdown due to LNG gas prof	lem.			
11:46	-	Day peak Generation : 9746 MV	wing T CPR04 trip. relays Due to Trip	ped by C1 unbalance 60/61 CPR04 trip.			
12:00 12:01	-	Matarbari 2*600 MW (CPGCL)					
12:15	15:32			nd Due to Annual maintenance, work, and from			
12.13	13.32	Magura-Narali 132kV Ckt-2 Sch	eduled 5/D from Magura 132/33kV e ail-Magura 132 kv line yearly mainter	nd Due to Annual maintenance, work, and from			
12:16	_	Shikalbaba 225 MW CCDD was	shutdown due to LNG gas problem.	alice.		1	
14:36		Ashugani 420 MW CCPP(East)	Shutdown with remarke: GT			1	
14.30	15:12	Meghnaghat-Shyampur 230kV (
	16:16	Haripur-Haripur (360MW) 230k	/ Ckt-2 is restored.				
16:48	16:56	Brahmanbaria 132/33kV S/S 40	3T HT Forced S/D Due to 25/41 MVA	Transformer draw under tr-03 33KV overhead line.		10.0MW load interrup.	
16:48	16:56	Brahmanbaria 132/33kV S/S 40	3T I T Forced S/D			10.0MW load interrup.	
17:26	-	Madunaghat-sholoshohor ckt-2	was charged from Madunaghat end.			10.000 merup.	
	17:42	Khulshi-Madunaghat 132kV Ckt	-2 is restored.				
17:42	-	Khulshi-sholoshohor ckt-2 was o	harged from khulshi end.				
18:00	-	Evening peak generation is 1054	4 MW				
19:20	-	BIPTC S/S 10CF15 Tripped sho	wing TDC relays Due to For C1 unba	lance 60/61 stage-3 L-2 trip.			
19:47	-	Matarbari 2*600 MW (CPGCL)	Shutdown.				
19:47	-	Matarbari 2*600 MW (CPGCL)	Shutdown with remarks:- unit-1.				
19:50	-	Matarbari 2*600 MW (CPGCL)	Syncronized.				
19:50	-	Matarbari 2*600 MW (CPGCL)	Syncronized with remarks:- unit-2.				
0:45	-		PL) Shutdown with remarks:- ST.				
0:51	-	Meghnaghat 450 MW CCPP (M	PL) Shutdown with remarks:- GT2.				
5:00 6:14		Minimum Generation: 6937 MW		Into Day Obustania for To allows		25.00.0000	
0:14		Joypurnat 132/33kV S/S Main B	us Project Work S/D Due to 132kV N	lain Bus Shutdown for To disconnect the Bus		25.0MW load interrup.	
6:15		Jumper between Existing Naoga	on- I and New Naogaon-2 for Upper	Bus Conductor stringing Under G to G project work. 2/33kV end Due to Shutdown for Joypurhat Side.			
6:15 7:13			Project Work S/D from Naogaon 13 Scheduled S/D from AKS 132/33kV e				
7:13			scrieduled S/D from AKS 132/33kV en				
7:30	:	Juldah-Shahmirour 132kV Ckt-1 St	Scheduled S/D from Shahmirous 12	2/33kV end Due to Main BUS Shutdown and from			
7.50		Juldah 132/33kV and Dua to Ch	ahmirnur Grid Suh Station Approx 15	2 kV Main Bus Maintenance work. S/D taken by			
		Shahmirpur S/S via NLDC Oper	ation-2	L NV WALL DUS MUNICOLONICO WOLK, S/D (ditell by			
7:40	_			132/33kV end. and from Shikalbaha 230/132kVend.			
7:40	_			132/33kV end Due to Annual maintenance. BUS			
		Shutdown and from Shikalbaha	230/132kVend.				
7:55		Shahmirpur 132/33kV S/S 416T	LT Scheduled S/D.				
7:57	-	Shahmirpur 132/33kV S/S 416T	HT Scheduled S/D.				
	Sub Divisional Engi	neer			Executive Engineer	Superintendent Eng	ineer