POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 14-Jan-24 15648.0 Generation & Demand 8914.0 MW 10286.0 MW 10286.0 MW 10286.0 MW 21:00 Hrs on 19-Apr-23

Today's Actual Min Gen. 8. Probable Gen. 8. Demand
Min. Gen. at 5.00

Available Max Generation
Max Demand (Evening):
Reserve(Ceneration end)

Load Shed Till now the maximum generation is : The Summary of Yesterday's
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) :
Maximum Generation :
Total Gen. (MKWH) : 6652 11400 10600 800 0 12:00 19:00 19:00 19:00 200.443 System Load Factor : 81.20% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (Minverv.)

Export from East grid to West grid: - Maximum Import from West grid to East grid: - Maximum Water Level of Kaptai Lake at 6:00 A M on 90.99 2:00 106 MW MW Energy Energy

Ft.(MSL) Rule curve : 100.72 Ft.(MSL) Gas Consumed : Total = 845.83 MMCFD. Oil Consumed (PDB):

14-Jan-24

Cost of the Consumed Fuel (PDB+Pvt) : Tk101,921,065 Tk324,119,765 Oil : Tk215,447,010 Total : Tk641,487,841

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding	
	MW		MW	MW	(On Estimated Demand)	
Dhaka	0	0:00	3597	0	0%	
Chittagong Area	0	0:00	982	0	0%	
Khulna Area	0	0:00	1374	0	0%	
Rajshahi Area	0	0:00	1193	0	0%	
Cumilla Area	0	0:00	982	0	0%	
Mymensingh Area	0	0:00	730	0	0%	
Sylhet Area	0	0:00	410	0	0%	
Barisal Area	0	0:00	341	0	0%	
Rangpur Area	0	0:00	667	0	0%	
Total	0		10276	0		

Information of the Generating Units under shut down.

	F	lanned Shut- Down	Forced Shut-Down	
			1) Barapukuria ST: Unit- 1,2	
			2) Ghorasal-3,7	
İ			3) Shajibazar 330 MW	
1			4) Baghabari-71,100 MW	
			5) Raozan unit-2	
İ			6) Siddhirganj 210 MW .	
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Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Remar
Time	Time		
8:04	16:37	Magura-Narail 132kV Ckt-1 Scheduled S/D. from Narail 132/33kV end Due to Narail - Magura line-1 & Associated Equipment and	
0.04	10.57	from Magura 132/33KV end Due to Annual Maintenance.	
8:08	15:49	Kodda 132/33KV S/S Bus-2 Scheduled S/D. Due to Annual Maintenance work.	
8:08	13:27		
		Juldah 132/33kV S/S Julda power plant unit-1 Scheduled S/D. Due to 132kV Main Bus Annual Maintenance work.	
8:15	15:02	Aminbazar-Manikgonj PP 132kV Ckt-1 Project Work S/D from Aminbazar 400/230/132kV end.	38.0MW load interrup.
8:15	14:54	Aminbazar-Manikgonj PP 132kV Ckt-2 Project Work S/D from Aminbazar 400/230/132kV end.	Aminbazar 400/230/132kV end
8:25	14:02	Feni-PHP 132kV Ckt-1 Scheduled S/D. from Feni 132/33kV end Due to Yearly Maintenance.	
8:35	13:17	Sonargaon 132/33kV S/S Tr-1 HT Scheduled S/D. Due to Annual Maintenance.	
8:38	-	Summit Bibiana-2 341MW ST was sync.	
8:43	17:42	Brahmanbaria-Shahijibazar 132 kV Ckt-1 Scheduled S/D. from Shahijibazar 132/33kV end. and from Brahmanbaria 132/33kV end Due to NLDC.	
8:43	16:13	Bogura-Mahasthangar (New)) 132 kV Ckt-2 Scheduled S/D. from Mahasthangarh 132/33kV end Due to Annual Maintenance	
		and from Bogura 132/33kV end Due to Annual Maintenance.	
8:45	20:03	Cumilla(N)-Daudkandi 132 kV Ckt-1 Forced S/D from Daudkandi 132/33kV end Due to for maintenance work at cumilla(N) ss.	
8:45	20:04		
8:50	15:28	Cumilla(N)-Daudkandi 132 kV Ckt-2 Forced S/D from Daudkandi 132/33kV end Due to for maintenance work at cumilla(N) ss.	
	15:28	Savar 132/33kV S/S Bus-B Scheduled S/D. Due to Bus-B riser upgradation work of 33kV L-39 Feeder by DPBS-3.	
8:50		Juldah 132/33kV S/S Julda power plant unit-2 & 3 Scheduled S/D.	
8:52	13:22	Juldah 132/33kV S/S 132/33 KV 406T T-1 HT Scheduled S/D.	5.0MW load interrup.
8:52	13:26	Juldah 132/33kV S/S 132/33 KV 406T T-1 LT Scheduled S/D.	5.0MW load interrup.
-	8:58	Madanganj 132/33kV S/S GT-1 LT is restored.	·
9:05	13:21	Halishahar-Julda 132kV Ckt-1 Scheduled S/D. from Halishahar 132/33kV end Due to For 132kv Bus maintenance work in	
		Julda sub-station, and from Juldah 132/33kVend.	
9:07	13:02	Julidah-Shahmirour 132kV Ckt-2 Scheduled S/D. from Julidah 132/33kV end.	
9:07	12:44	Julidah-Shalibaha 132kV Ckt-2 Scheduled S/D. From Julidah 152/35kV end. Julidah-Sikalibaha 132kV Ckt-1 Scheduled S/D. From Julidah 152/35kV end. Julidah-Sikalibaha 132kV Ckt-1 Scheduled S/D. From Julidah 152/35kV end.	
			In market 11 .
9:07	12:51 12:56	Julidah 132/33kV S/S 133/33 KV T-2 416T HT Scheduled S/D. Due to None.	10.0MW load interrup.
9:07		Juldah 132/33kV S/S 133/33 KV T-2 416T LT Scheduled S/D.	10.0MW load interrup.
9:07	13:03	Juldah-Shahmirpur 132kV Ckt-1 Scheduled S/D. from Juldah 132/33kV end.	
9:22	16:20	Ashuganj-Ashuganj(S) 230kV Ckt-1 Scheduled S/D. from Ashuganj 230/132/33kV end Due to Annual Maintenance work.	
9:33	16:05	Brahmanbaria-Narsinghdi 132 kV Ckt-1 Scheduled S/D. from Brahmanbaria 132/33kV end Due to Annual Maintenance. and death line check.	
9:45	16:59	Savar 132/33kV S/S 132kV Manikganj PS-Savar Ckt-1 Scheduled S/D. Due to dead line checking of transmission line.	
9:45	15:15	Savar 132/33kV S/S 132kV Manikgan PS-Savar Ckt-2 Scheduled S/D. Due to dead line checking of transmission line.	
9:55	16:14	Brahmanbaria-Narsinghdi 132 kV Ckt-2 Forced S/D from Brahmanbaria 132/33kV end Due to Annual Maintenance and death line check.	
9:57		Praiminational environmental initial in 22 AV CN-2 Protect 3/21 into the international into the American American and death line check. Hathazard 230/132/33V S/S AKSML-02 Scheduled S/D. Due to Dead line checking.	
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10:08	10.10	Ashuganj-Bhulta 400 kV Ckt-2 Scheduled S/D. from Bhulta 400/230kV end Due to Dead line checking of Bhulta-Ashuganj ckt-2.	
10:11	12:48	Siddhirganj 132/33kV S/S 210MW PDB L3 Scheduled S/D. Due to Annual Maintenance.	
10:21	11:15	Kodda 132/33kV S/S Tr-2 (416T) LT Scheduled S/D. Due to Annual Maintenance.	
10:21	11:13	Kodda 132/33kV S/S Tr-2 (416T) HT Scheduled S/D. Due to Annual Maintenance.	
10:43	12:40	Khulna(S) 230/132kV S/S TR-2 LT Scheduled S/D.	
10:44	12:40	Khulna(S) 230/132kV S/S TR-2 HT Scheduled S/D.	
10:45	13:08	Munshiganj 132/33kV S/S Transformer-2 LT Scheduled S/D. Due to Annual Maintenance, of Power Transformer-02.	
10:45	13:07	Munshiganj 132/33kV S/5 Transformer-2 HT Scheduled S/D. Due to Annual Maintenance, of Power Transformer-02.	
10:43	14:56	Matuali-Sidhirgani 132kV Ckt-1 Scheduled S/D. from Sidhirgani 132/33kV end Due to Annual Maintenance work.	
	12:18		
11:16		Kodda 132/33kV S/S Tr-4 (436T) LT Scheduled S/D.	
11:16	12:18	Kodda 132/33kV S/S Tr-4 (436T) LT Scheduled S/D.	
11:16	12:16	Kodda 132/33kV S/S Tr-4 (436T) HT Scheduled S/D.	
11:20	14:24	Siddhirganj 132/33kV S/S 132kV Bus A Scheduled S/D. Due to Annual Maintenance work.	
11:24	15:39	Barapukuria-Saidpur 132 kV Ckt-2 Scheduled S/D from Saidpur 132/33kV end Due to As the instructions of ALDC,	
1	1	Bogura and from Barapukuria 230/132/33kV end Due to Red Hot.	
11:30		Bultia-Ghorasal 230 kV Ckt-2 Scheduled S/D. from Bhulta 400/230kV end Due to S/D taken by Rampura Grid SS for Dead Line Checking.	
12:00	1 -	Day Peak Generation: 8914 MW	
12:20	13:05	Lody teak Certification 1.03 m/W/ Kodda 132/33kV S/S Tr-5 (446T) LT Scheduled S/D.	
12:20	13:03	Nodia 132/33KV S/S Tr-5 (446T) HT Scheduled S/D. Kodda 132/33KV S/S Tr-5 (446T) HT Scheduled S/D.	
12:35	13.03	Kodda 132/3KN SIS 1-5 (4461) HT Scheduled SID. Biblyana South 400 MW GT was shutdown due to gas shortage.	
	1	polityrana outuit 400 mm o 1 was sinutuwiti due to gas snortage.	
13:15	14:41	Kodda-Rajendrapur 132kV Ckt-1 Scheduled S/D. from Rajendrapur 132/33kV end Due to Kodda grid end work purpose.	
1	1	and from Kodda 132/33kVend.	
-	13:18	Sonargaon 132/33kV S/S Tr-1 LT is restored.	
13:36	15:27	Barapukuria 230/132/33kV S/S 132 KV Bus B Forced S/D Due to DS finger maintenance.	
14:42	15:27	Kodda-Rajendrapur 132kV Ckt-2 Scheduled S/D. from Rajendrapur 132/33kV end Due to Kodda Grid end work purpose.	
-	14:47	Mirzapur 132/33kV S/S Mirzapur-Tangail-ckt-2B(E03) is restored.	
-	14:47	Mirzapur 132/33kV S/S Mirzapur-Tangail-ckt-2A(E04) is restored.	
	14:49	Kallakoir-Tangail 132kV Ckt-1 is restored.	
15:20	15:56	Tealination - Fairgain Juda's Other To Tealinate Pabha — Shahijadpur 132 KV S/D Previously charged by Bus coupler CB	
15.20	16:29	Pation a Shanjadput 152 KV 2011 Previously charged by Bus coupler CBJ Pabna 132/33KV X/S T-1 H71 is restored.	
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· ·	16:34	Pabna 132/33kV S/S T-1 LT is restored.	
16:34	1 -	Pabna 132/33 KV T-1 Syn by bus coupler Breaker.	
19:00	-	Evening peak generation: 10286 MW.	
5:00	-	Minimum Generation: 6652 MW.	
6:46	-	Barishal-Patuakhali(Barguna T at Bakergonj) 132 kV Ckt Scheduled S/D. from Patuakhali 132/33kV end Due to Annual Maintenance.	
7:44	-	Barishal-Patuakhali(Barguna T at Bakergoni) 132 kV Ckt Scheduled S/D. from Barguna 132/33kV end Due to Annual Maintenance.	
7:57	1 -	Barishal-Patuakhali(Barguna T at Bakergoni) 132 kV Ckt Scheduled S/D. from Patuakhali 132/33kV end Due to 132kV Barishal	
1	1	Patuakhali Transmission line Shutdown.	
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1	Sub Divisional Engine		Superintendent Engineer
	Network Operation Divis	sion Network Operation Division	Load Despatch Circle