POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER											
				DAIL	Y REPORT			F	Reporting Date :	13-Jan-24	
Till now the maximum ge	neration is : -		15648.0			21:00		19-Apr-23			
The Summary of Yesterda	ay's	12-Jan-24	Generation				Today's Actual Mi	n Gen. & Probab	le Gen. & Demar	nd	
Day Peak Generation :			8852.0 MW	Hour :	12:0		Min. Gen. at		5:00		6118
Evening Peak Generation :			9084.0 MW	Hour :	20:0		Available Max Gene	ration :			11963
E.P. Demand (at gen end):			9084.0 MW	Hour :	20:0		Max Demand (Even				10300
Maximum Generation :			9589.0 MW	Hour :	13:0		Reserve(Generation	end)			1663
Total Gen. (MKWH) :			193.500	System Lo	ad Factor : 84.0	08%	Load Shed	:			0
			EXPORT / IMP	ORT THROUGH EAST-WEST IN							
Export from East grid to West					170 MW		9:00		Energy		
Import from West grid to East	grid :- Maximum	Contail also at COOO & M. a.s.	13-Jan-24	-	MVV	at	-		Energy		
Actual :	vv ater Level of r	(aptai Lake at 6:00 A M on 91.16 Ft.(MSL),	13-Jan-24		Rule curve :	100.72	Ft.(MSL)				
Actual .		91.10 FL(WOL),			Rule cuive .	100.72	FL(WOL)				
Gas Consumed :		Total =	808.73 MMCFD.		Oil	Consumed (PDB	١.				
oub consumos :		Total	CCC.FC IMMOLES		0	concumos (i DD	, .	HSD :			
								FO :			
Cost of the Consumed Fuel (F	PDB+Pvt):		Gas :	Tk102,741,956							
:			Coal :	Tk327,605,409		Oil	Tk169,104,822		Total : 7	Γk599,452,187	
		Load Shedding & Othe	r Information								
Area		Yesterday					Today				
, word		i ostoruay		Estimated Demand (S/S end)			Estimated Shedding	(S/S end)		Rates of Shedding	
		MW		MW Estimated Demand (3/3 end)			Lownelou Oneduling	MW	-	On Estimated Demand	4)
Dhaka		0 0:00		3500					0	0%	,
Chittagong Area		0 0:00		955					0	0%	
Khulna Area		0 0:00		1336					Ō	0%	
Rajshahi Area		0 0:00		1159					0	0%	
Cumilla Area		0 0:00		955					0	0%	
Mymensingh Area		0 0:00		709					0	0%	
Sylhet Area		0 0:00		399					0	0%	
Barisal Area		0 0:00		331					0	0%	
Rangpur Area		0 0:00		648					0	0%	
Total		0		9992					0		
		Information of the Generating Units under s	hut down								
		information of the Generating Units under s	nut down.								
		Planned Shut- Down			For	ced Shut-Dowr					
						Barapukuria ST: U					
					2) G	Shorasal-3,7					
					3) S	Shajibazar 330 MV	/				
						Saghabari-71,100					
						Raozan unit-2					
					6) S	Siddhirganj 210 M	Ν.				
Outage	Restore	Additional Information of Mac	hines, lines, Interruption	1 / Forced Load shed etc.							Remark
Time	Time	1/ 1 1/ 1 1/00/1/ 01/ 01 1 1	0.00 () () () ()								
8:45 8:47	13:13 17:15	Kamrangirchar-Keraniganj 132kV Ckt Scheduled Ghorasal- Ishwardi 230 kV Ckt-1 Project Work S	D from Johnsel 220/42214	and Due to inculator and barriers	siice. Hingo obooking						
9:01	10:57	Narail 132/33kV S/S TR1 (403-T) LT Scheduled			unga UIBUNIIY.			14.0MW loa	d internu		
9:01	10:57	Narail 132/33kV S/S TR1 (403-1) LT Scheduled						14.0MW load			
9:02	10:55	Narail 132/33kV S/S TR1 (403-1) ET Scheduled Narail 132/33kV S/S TR1 (403-T) HT Scheduled	S/D Due to Schedule shut	down, 33 kV bus maintenance.				14.0MW load			
9:02	13:28	Bheramara P/S-Ishurdi 132 kV Ckt-1 Scheduled			oo and from			14.0WW IOE	u interrup.		
9.20	10.20	Ishurdi 132/33kV end Due to Annual Maintanance		32KV end Due to Annual maintenan	ce and nom						
9:27	13:29	Bheramara P/S-Ishurdi 132 kV Ckt-2 Scheduled		122k/ and Due to Appual maintenen	oo and from						
3.21	15.20	Ishurdi 132/33kV end Due to Annual maintanance	ord indiriging aniana 230/	OZKV GRU DUG IO ARRIGAN MAINTENAN	ve and IIUIII						
9:30	16:50	Siddhirganj 132/33kV S/S T-1 HT Scheduled S/E		ice							
9:30	16:53	Siddhirganj 132/33kV S/S T-1 LT Scheduled S/D	Due to Annual maintenan	ce.							
9:54	16:06	Cumilla(S) 132/33kV S/S Tripura Ckt-2 Schedule	d S/D Due to SD Nature F	refect Rectification of Line (Agaratals	TIM)						
-	10:49	Cumilla(N)-Cumilla(S) 132 kV Ckt-3 is restored.	,D DGC (0 OD 14atdle L	(nydiddle							
_	10:49	Cumilla(S) 132/33kV S/S Cumilla North-2 is resto	red								
	10:49	Cumilla(N)-Cumilla(S) 132 kV Ckt-1 is restored.	ii ou.								
	20:51	Rampura 230/132kV S/S Auto Transformer - 02	T Project Work S/D Due	to a2a project work							
10:59		Rampura 230/132kV S/S 132 kV Busbar-2 Project									
11:00	20:48		HT Project Work S/D Due	to g2g project work.							
	20:48 20:51	Rampura 230/132kV S/S Auto Transformer - 02		ntenance and Deadline Checking.							
11:00	20:51	Rampura 230/132kV S/S Auto Transformer - 02 Hathazari 230/132/33kV S/S AKSML-02 Schedul	ed S/D Due to Annual Mai					1			
11:00 11:01 11:20 12:00		Rampura 230/132kV S/S Auto Transformer - 02 Hathazari 230/132/33kV S/S AKSML-02 Schedul Day peak generation is 8852 MW	ed S/D Due to Annual Mai								
11:00 11:01 11:20	20:51 17:50 -	Rampura 230/132kV S/S Auto Transformer - 02 Hatthazari 230/132/33kV S/S AKSML-02 Schedul Day peak generation is 8852 MW Evening Peak Generation: 9084 MW.	ed S/D Due to Annual Mai	•							
11:00 11:01 11:20 12:00	20:51 17:50 - - - 22:33	Rampura 230/132kV S/S Auto Transformer - 02 I Hathazari 230/132/33kV S/S AKSML-02 Schedul Day peak generation is 8852 MW Evening Peak Generation: 9084 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored.	ed S/D Due to Annual Mai	, and a							
11:00 11:01 11:20 12:00 20:00	20:51 17:50 -	Rampura 230/132/kV S/S Auto Transformer - 02 I Hathazari 230/132/33kV S/S AKSML-02 Schedul Day peak generation is 8852 M/W Evening Peak Generation: 9084 M/W. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored.	ed S/D Due to Annual Mai								
11:00 11:01 11:20 12:00 20:00	20:51 17:50 - - - 22:33	Rampura 230/132/kV S/S Auto Transformer - 02 Hathazari 230/132/3kV S/S AKSML-02 Schedul Day peak generation is 8852 MW Evening Peak Generation: 9084 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored. Min. Gen. 6118 MW	ed S/D Due to Annual Mai								
11:00 11:01 11:20 12:00 20:00	20:51 17:50 - - - 22:33	Rampura 230/132/kV S/S Auto Transformer - 02 I Hathazari 230/132/33kV S/S AKSML-02 Schedul Day peak generation is 8852 M/W Evening Peak Generation: 9084 M/W. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored.	ed S/D Due to Annual Mai		id s/s for						
11:00 11:01 11:20 12:00 20:00 - 5:00 7:31	20:51 17:50 - - - 22:33	Rampura 230/132kV SIS Auto Transformer - 02. Halhazaari 230/132/3kV SIS AKSML - 02 Schedul Day peak generation is 8852 MW Evening Peak Generation: 9084 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored. Mm. Gen. 6118 MW Mirzapur 132/33kV SIS Mirzapur-Tangall-ckt-2A(maintenance work.	ed S/D Due to Annual Mai	to S/D taken by Tangail 132/33 kv gr							
11:00 11:01 11:20 12:00 20:00	20:51 17:50 - - - 22:33	Rampura 230/132kV SIS Auto Transformer - 02. Hathazauri 2001/2034N SIS AKSML-02 Schedul Day peak generation is 8852 MW Evening Peak Generation: 9044 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored. Min. Gen. 6118 MW Mirzapuri 132/34W SIS Mirzapur-Tangall-ckt-2/4 maintenance work. Mirzapuri 132/34W SIS Mirzapur-Tangall-ckt-2/8 Mirzapuri 132/34W SIS Mirzapuri 142/44W Mirzapuri 132/34W SIS Mirzapuri 142/44W Mirzapuri 142/34W SIS Mirzapuri 142/44W Mirzapuri 142/44W Mirz	ed S/D Due to Annual Mai	to S/D taken by Tangail 132/33 kv gr							
11:00 11:01 11:20 12:00 20:00 - - 5:00 7:31	20:51 17:50 - - - 22:33	Rampura 230/132kV SIS Auto Transformer - 02. Hathazaari 230/132/3kV SIS AKSML - 02 Schedul Day peak generation is 8852 MW. Usering Peak Generation : 984 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored. Mm. Cen. 118 MW. Mirzapur 132/33kV SIS Mirzapur-Tangail-ckt-2K maintenance work. Mirzapur 132/33kV SIS Mirzapur-Tangail-ckt-2K Mirzapur 132/33kV SIS Mirzapur-Tangail-ckt-2B maintenance work.	ed S/D Due to Annual Mai E04) Scheduled S/D Due E03) Scheduled S/D Due	to S/D taken by Tangail 132/33 kv gr to S/D taken by Tangail 132/33 kv gr							
11:00 11:01 11:20 12:00 20:00 - 5:00 7:31 7:31	20:51 17:50 - - - 22:33	Rampura 230/132kV SIS Auto Transformer - 02. Hathazauri 230/132/3kV SIS AKSML-02 Schedul Day peak generation is 8852 MW Evening Peak Generation: 9044 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored. Min. Gen. 6118 MW Mirzapur 132/3kV SIS Mirzapur-Tangall-ckt-2k/ maintenance work. Mirzapur 132/3kV SIS Mirzapur-Tangall-ckt-2k/ maintenance work. Sonargaon 132/3kV SIS Tr-1 LT Scheduled SIC Sonargaon 132/3kV SIS Tr-1 LT Scheduled SIC	ed S/D Due to Annual Mai E04) Scheduled S/D Due E03) Scheduled S/D Due	to S/D taken by Tangail 132/33 kv gr to S/D taken by Tangail 132/33 kv gr							
11:00 11:01 11:20 12:00 20:00 - - 5:00 7:31	20:51 17:50 - - - 22:33	Rampura 230/132kV SIS Auto Transformer - 02. Hathazaari 230/132/3kV SIS AKSML - 02 Schedul Day peak generation is 8852 MW. Usering Peak Generation : 984 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored. Mm. Cen. 118 MW. Mirzapur 132/33kV SIS Mirzapur-Tangail-ckt-2K maintenance work. Mirzapur 132/33kV SIS Mirzapur-Tangail-ckt-2K Mirzapur 132/33kV SIS Mirzapur-Tangail-ckt-2B maintenance work.	ed S/D Due to Annual Mai E04) Scheduled S/D Due E03) Scheduled S/D Due	to S/D taken by Tangail 132/33 kv gr to S/D taken by Tangail 132/33 kv gr				6MW genera			
11:00 11:01 11:20 12:00 20:00 - 5:00 7:31 7:31 7:35 7:40	20:51 17:50 - - - 22:33	Rampura 230/132kV SiS Auto Transformer - 02. Hathazair 230/13/23kV SiS AksNL-02 Schedul Day peak generation is 8852 MW Evening Peak Generation: 9044 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored. Min. Gen. 6118 MW Mirzapur 132/33kV SiS Mirzapur-Tangail-ckt-2k/ maintenance work. Mirzapur 132/33kV SiS Mirzapur-Tangail-ckt-2k/ maintenance work. Sonargaon 13/23kV SiS Ti-1 LT Scheduled SiC Tangail 132 kv full bus was shut down due to Ant	ed S/D Due to Annual Mai E04) Scheduled S/D Due E03) Scheduled S/D Due I Due to Annual maintenanual Maint.	to S/D taken by Tangail 132/33 kv gr to S/D taken by Tangail 132/33 kv gr ce.	id s/s for				tion interrup. load interrup.		
11:00 11:01 11:20 12:00 20:00 - 5:00 7:31 7:31	20:51 17:50 - - - 22:33	Rampura 230/132kV SIS Auto Transformer - 02. Hahbazari 230/132/3kV SIS AKSML - 02 Schedul Day peak generation is 8852 MW Evening Peak Generation : 984 MW Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Min. Gen. 6118 MW Mirzapur 132/3kV SIS Mirzapur-Tangail-ckt-2A(maintenance work. Mirzapur 132/3kV SIS Mirzapur-Tangail-ckt-2B(maintenance work. Korargaon 132/3kV SIS Tr-1 LT Scheduled SIC Tangail 132 kV full bus was shut down due to An Barishal-Patuakhali(Barguna T at Bakergon) 132	ed S/D Due to Annual Mai E04) Scheduled S/D Due E03) Scheduled S/D Due In Due to Annual maintenar uud Maint. KV Ckt Scheduled S/D frc	to SID taken by Tangail 132/33 kv gr to SID taken by Tangail 132/33 kv gr ce. m Barguna 132/33kV end Due to Ar	id s/s for						
11:00 11:01 11:20 12:00 20:00 - 5:00 7:31 7:31 7:35 7:40	20:51 17:50 - - - 22:33	Rampura 230/132kV SIS Auto Transformer - 02. Hathazair 230/13/23kV SIS AkSML-02 Schedul Day peak generation is 8852 MW Evening Peak Generation: 9044 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 is restored. Mir. Gen. 6118 MW Mirzapur 132/33kV SIS Mirzapur-Tangail-ckt-2k/ maintenance work. Mirzapur 132/33kV SIS Mirzapur-Tangail-ckt-2k/ maintenance work. Sonargaon 13/23kV SIS Mirzapur-Tangail-ckt-2B/ maintenance work. Sonargaon 13/23kV SIS Mirzapur-Tangail-ckt-2B/ maintenance work. Sonargaon 13/23kV SIS Mirzapur-Tangail-ckt-2B/ maintenance (Bargun-Sakregori) 13/2kV line J. Barlshal-Patuakhali(Barguna T at Bakergoni) 13/2k Maintenance (Barguna-Bakergoni) 13/2kV line J. Maintenance (Bar	ed S/D Due to Annual Mai E04) Scheduled S/D Due E03) Scheduled S/D Due I Due to Annual maintenar ual Maint. kV Ckt Scheduled S/D from from Barishal 132/33k	to SID taken by Tangail 132/33 kv gr to SID taken by Tangail 132/33 kv gr ce. m Barguna 132/33kV end Due to Ar	id s/s for						
11:00 11:01 11:20 12:00 20:00 - 5:00 7:31 7:31 7:35 7:40	20:51 17:50 - - - 22:33	Rampura 230/132kV SIS Auto Transformer - 02. Hahbazari 230/132/3kV SIS AKSML - 02 Schedul Day peak generation is 8852 MW Evening Peak Generation : 984 MW Cumilla(N)-Daudkandi 132 kV Ckt-1 is restored. Min. Gen. 6118 MW Mirzapur 132/3kV SIS Mirzapur-Tangail-ckt-2A(maintenance work. Mirzapur 132/3kV SIS Mirzapur-Tangail-ckt-2B(maintenance work. Korargaon 132/3kV SIS Tr-1 LT Scheduled SIC Tangail 132 kV full bus was shut down due to An Barishal-Patuakhali(Barguna T at Bakergon) 132	ed S/D Due to Annual Mai E04) Scheduled S/D Due E03) Scheduled S/D Due I Due to Annual maintenar ual Maint. kV Ckt Scheduled S/D from from Barishal 132/33k	to SID taken by Tangail 132/33 kv gr to SID taken by Tangail 132/33 kv gr ce. m Barguna 132/33kV end Due to Ar	id s/s for						

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division