		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER							
				DAILY REPORT			Reporting D	ate: 12-Jan-24	
Till now the maximum g The Summary of Yester	generation is : - rday's	11-Jan-	15648.0 24 Generation & Dema	nd	21:00		19-Apr-23 en. & Probable Gen. & D		
Day Peak Generation Evening Peak Generation			9530.0 MW 10280.0 MW	Hour : Hour :	12:00 19:00	Min. Gen. at Available Max Generati	5:00		6656 11411
E.P. Demand (at gen end) Maximum Generation			10280.0 MW	Hour : Hour :	19:00 19:00	Max Demand (Evening):		9300
Total Gen. (MKWH)			10280.0 MW 210.051	System Load Factor :	85.14%	Reserve(Generation en Load Shed	:		2111 0
Export from East grid to We	est grid :- Maximum		EXPORT / IMPORT TH	IROUGH EAST-WEST INTERCONNECTO 170	OR MW at	9:00	En	ergy	
Import from West grid to Ea	ast grid :- Maximum	Kaptai Lake at 6:00 A M on			MW at	-	En	ergy	
Actual :		91.40 Ft.(MSL),		Rule curve :	101.10	Ft.(MSL)			
Gas Consumed :		Total =	836.40 MMCFD.		Oil Consumed (PDB):	HSD :		
							FO :		
Cost of the Consumed Fuel	I (PDB+Pvt) :		Gas :	Tk105,209,962					
		Load Shedding &	Coal : Other Information	Tk350,851,955	Oil	: Tk297,627,230	Tot	al : Tk753,689,147	
Area		Yesterday		stimated Domand (S/S and)		Today Estimated Shedding (S	(C and)	Pates of Shadding	
Dhaka		MW 0 0:00	E	stimated Demand (S/S end) MW 3177		Lournaleu orredding (S	MW 0	Rates of Shedding (On Estimated Deman 0%	nd)
Chittagong Area		0 0:00		864			0	0%	
Khulna Area Rajshahi Area		0 0:00 0:00 0:00		1208 1048			0	0% 0%	
Cumilla Area		0:00		863			0	0%	
Mymensingh Area Sylhet Area		0 0:00		641 361			0	0% 0%	
Barisal Area Rangpur Area		0 0:00 0:00 0:00		299 585			0	0% 0%	
Total		0		9047			0	0.0	
		Information of the Generating Units under	er shut down.						
		Planned Shut- Down			Forced Shut-Down				
					 Barapukuria ST: L Ghorasal-3,7 				
					3) Shajibazar 330 MV	N			
					4) Baghabari-71,100 5) Raozan unit-2				
					6) Siddhirgani 210 M	W .			
Outage	Restore	Additional Information of N	achines, lines, Interruption / Forc	ed Load shed etc.					Remark
Time 8:08	Time 17:21	Benapole-Jashore 132 kV Ckt-2 Scheduled S	D from Jashore 132/33kV end Due	to Annual Maintenance from Benapole End					
		and from Benapole 132/33kV end Due to Ann	ual Maintenance.						
8:19 8:20	- 13:19	Pabna 132/33kV S/S T-1 LT Scheduled S/D I Dhamrai 132/33kV S/S Transformer-1 HT Scl		ance					
8:20	13:19	Dhamrai 132/33kV S/S Transformer-1 LT Sch	eduled S/D Due to Annual Maintena	ince					
8:39	-	Baroirhat-Feni 132 kV Ckt-2 Scheduled S/D fi end Due to Annual maintenance work of Feni	grid s/s.						
8:40 8:44	17:01	Madaripur 132/33kV S/S Gopaganj North CK	F-04 Scheduled S/D Due to Annual I						
8:44 8:49	17:02	Gopalgani 400/132kV S/S 132kV Madaripur C Shahmirpur-Sikalbaha 132kV Ckt-2 Schedule	kt-4 Scheduled S/D Due to Annual d S/D from Shahmirpur 132/33kV er	maintenance Id Due to Deadline checking and from					
8:50	17:04	Shikalbaha 230/132kVend. Aminbazar-Kaliakoir 230kV Ckt-2 Scheduled	2/D ferrer A	and Due to Dead Line sheeking					
8:51	17:40	Sreepur 230/132/33kV S/S 230/132 kV T-1 H	T Project Work S/D Due to 230kv B	usbar Protection.					
8:51 8:55	17:39	Sreepur 230/132/33kV S/S 230/132 kV T-1 L Ashuganj 420 MW CCPP(East) Syncronized	T Project Work S/D Due to 230KV E	usbar Protection.					
9:07	18:45	Aminbazar-Meghnaghat 230kV Ckt-2 Schedu	led S/D from Aminbazar 400/230/13	2kV end Due to Frim meghnaghat.					
9:13 9:14	14:36 14:38	Kodda 132/33kV S/S Tr-3 (426T) HT Schedu Kodda 132/33kV S/S Tr-3 (426T) LT Schedul							
9:25	15:02	Chuadanga 132/33kV S/S 132kV Tr. T2(426)) LT Scheduled S/D Due to Annual	Maintenance.					
9:26 9:26	17:29 15:01	Ashuganj-Bhulta 400 kV Ckt-1 Scheduled S/E Chuadanga 132/33kV S/S 132kV Tr. T2(426)) from Bhulta 400/230kV end Due to) HT Scheduled S/D Due to Annual	Dead Line Checking. Maintenance					
9:31	14:59	Kishoreganj-Mymensingh 132kV Ckt-1 Sched	uled S/D from Mymensingh 132/33k						
9:38	-	Kishoregani 132/33kV end Due to Annual Ma Lalbagh- K. Char 132 kV ckt was shutdown.	ntenance work.						
9:39	16:53	Madunaghat-Sikalbaha 132kV Ckt-2 Schedul							
9:41 9:46	15:42 16:58	Brahmanbaria-Narsinghdi 132 kV Ckt-1 Sche Siddhirgani-Ullon (T at Maniknagar) 132kV Ck							
	17:05	at siddhirganj end. work is going on at the othe Aminbazar-Kaliakoir 230kV Ckt-2 Scheduled	r end.						
9:49 9:58	15:49	Brahmanbaria-Narsinghdi 132 kV Ckt-2 Sche							
-	10:07	Pabna- Shahjadpur 132kV Ckt-1 is restored.			Porio oido				
10:11 10:11	15:47 15:47	Brahmanbaria-Narsinghdi 132 kV Ckt-2 Sche	duled S/D from Narshingdi 132/33kV		Baria side.				
10:31 10:56	17:07	Mirpur-Uttara 3PH 132kV Ckt-1 Scheduled Si Raishahi 132/33kV S/S Transformer T-3 (425	D from Mirpur 132/33kV end Due to	Annual Maintenance Work on Mirpur SS En	ıd.				
12:00	-	Day Peak Generation: 9530 MW.							
12:10	15:24	Kabirpur 132/33kV S/S XFR, T-2 HT Forced DS maintenance purpose.	5/D Due to Shutdown taken DPBS-1	due to 33KV Ashuliya feeder Bus			95.0MW load interrup.		
12:10	15:24	Kabirpur 132/33kV S/S XFR, T-2 LT Forced S	/D Due to Shutdown taken DPBS-1	due to 33KV Ashuliya feeder bus			95.0MW load interrup.		
12:15	-	DS maintenance purpose. Chandpur 132/33kV S/S 200KVA Aux. T-1 L	Forced S/D Due to Auxiliary source	replaced.					
13:04 13:05	13:27	Purbasadipur 132/33kV S/S T-1 Transformer	(403T) LT Project Work S/D Due to	None.			30.0MW load interrup.		
13:15	13:26	Purbasadipur 132/33kV S/S T-1 Transformer Ashuganj 450 MW CCPP(South) Shutdown v	vith remarks:- Plant	NUIC.			30.0MW load interrup.		
13:30 13:33	- 16:52	Purbasadipur 132/33kV S/S T-3 Transformer Savar 132/33kV S/S T-3 LT Scheduled S/D E	(423T) LT Project Work S/D.						
13:33	16:52	Savar 132/33kV S/S T-3 HT Scheduled S/D I	Due to annual maintenance.						
13:35 13:52	-	Purbasadipur 132/33kV S/S T-3 Transformer Ashugani 420 MW CCPP(East) Syncronized	(423T) HT Project Work S/D. with remarks:-ST						
-	17:29	Sreepur 230/132/33kV S/S 132 kV BUS-1 is	restored.						
-	17:33 17:35	Sreepur 230/132/33kV S/S 132/33 kV T-1 LT Sreepur 230/132/33kV S/S 132/33 kV T-1 HT							
-	18:01	Hasnabad 230/132kV S/S AUTO TR-2 HT is	restored.						
- 19:00	18:14	Hasnabad 230/132kV S/S AUTO TR-2 LT is Evening Peak Gen. 10280 MW.	estored.						
21:42	-	Bibiyana South 400 MW GT was sync.							
5:00 6:48	-	Minimum Generation: 6656 MW. Cumilla(N)-Daudkandi 132 kV Ckt-1 Forced S							
6:48 6:49	-	Cumilla(N)-Cumilla(S) 132 kV Ckt-1 Project W Cumilla(N)-Cumilla(S) 132 kV Ckt-3 Project W	ork S/D from Cumilla(S) 132/33kV	end Due to Project work in cumilla north end.					
6:49	-	Cumilla(S) 132/33kV S/S Cumilla North-2 Pro	ject Work S/D Due to Project work ir	cumilla north end.					
6:50	-	Cumilla(N)-Daudkandi 132 kV Ckt-2 Forced S							
							1		
	Sub Divisional Engli etwork Operation Div				Executive Engin Network Operation		Superintendent Engin		