					POWER GRID COMP	ANY OF BANG	SLADESH	LTD.					
					NATIONAL LOA	D DESPATCH Y REPORT	CENTE	R					
					DAIL	KLFOKI						orting Date :	31-Dec-23
Till now the maximum of The Summary of Yesters	jeneration is : - day's	30	-Dec-23	15648.0 Generation & Demand				21:00	Hrs on Today's Actual Mi		-Apr-23 Probable (Gen. & Demand	l
Day Peak Generation :	•		8923.	0 MW	Hour :		12:00		Min. Gen. at		5:0		6752
Evening Peak Generation : E.P. Demand (at gen end) :			10262. 10262.	0 MW 0 MW	Hour : Hour :		19:00 19:00		Available Max Gene Max Demand (Ever	eration ning) :	:		11775 10500
Maximum Generation :			10262.	.0 MW	Hour :		19:00		Reserve(Generation				1275
Total Gen. (MKWH) :			201.69	EXPORT / IMPORT THRO	System Loa	d Factor FERCONNECT	81.89% OR		Load Shed				0
Export from East grid to We							MW	at	7:00			Energy	
Import from West grid to Ea	st grid :- Maximum Wate	r Level of Kaptai Lake at 6:00 A M on		31-Dec-23			MW	at	-			Energy	-
Actual :		93.50 Ft.(MSL),				Rule curve	: 1	03.10	Ft.(MSL)				
Gas Consumed :		Total =	714.5	4 MMCFD.			Oil Cons	sumed (PDB):				
								•	•	HS			
										FC	:		
Cost of the Consumed Fuel	(PDB+Pvt):		Gas		Tk97,276,303								
:			Coal	:	Tk457,312,115			Oil :	Tk166,439,372			Total : Tk	721,027,789
		Load Sheddin	a & Other Informa	tion									
Area		Yesterday							Today				
				Estima	ated Demand (S/S end)				Estimated Sheddin				Rates of Shedding
Dhaka		MW 0	0:00		MW 3597					MV	V 0		n Estimated Demand) 0%
Chittagong Area		Ö	0:00		982						0		0%
Khulna Area Raishahi Area		0	0:00		1374 1193						0		0% 0%
Cumilla Area		Ö	0:00		982						0		0%
Mymensingh Area Sylhet Area			0:00		730 410						0		0%
Barisal Area		0	0:00		341						0		0%
Rangpur Area Total		0	0:00		667 10276						0		0%
Total		•			10270								
		Information of the Generating Units under s	hut down.										
		Planned Shut- Down						Shut- Dowr					
			1) Barapukuria ST: Unit- 1,2 2) Ghorasal-3,7										
							3) Shajit	sai-s,/ oazar 330 MV	v				
							4) Baghabari-71,100 MW						
						5) Raoza	an unit-2 irganj 210 M	w					
							o, oldai	mganj z ro m	•••				
Outage	Restore	Additional Information of Mac	chines, lines, Inter	ruption / Forced Load she	d etc.		1						Remark
Time 08:17	Time 13:19	Kodda 132/33kV S/S Tr-3 (426T) LT Scheduled	S/D Due to None							Iso	MW load in	less in	
08:18	16:01	Khulna (C) S/S North-WestCkt-1 Scheduled S/D		ntenance.						150	MWV load In	terrup.	
08:19	13:20	Kodda 132/33kV S/S Tr-4 (436T) LT Scheduled S/D Due to None Bogura 132/33kV S/S Transformer-4 LT Scheduled S/D Due to annual maintenance							50	50 MW load interrup.			
08:20 08:21	14:56 15:36	Kodda 132/33kV S/S Tr-5 (446T) LT Scheduled S/D Due to None								50	50 MW load interrup.		
08:26	14:59	Bheramara-GK 132kV Ckt-1 Scheduled S/D from Bheramara(GK) 132/3kV end Due to Annual Maintenance									· ·		
08:27 08:30	09:33 17:25	Jaldhaka-Saidpur 132kV Ckt-1 S/D Due to annual Maintenance (death line checking)								MW load in	terrup.		
08:31	17:18	Aminbazar 400/230/132kV S/S 230/132kV Tr-02 LT Scheduled S/D Due to Annual Maintenance											
08:39 08:41	17:25 16:46	Chandraghona-Kapitai 132 M/ Ckt-1 S/ID Dus to Annual Maintenance Daudkandi-Sonapan 132 M/ Ckt-1 Forced S/ID from Souragent 132/334V and Due to A/M.											
08:41	16:47	Daudkandi-Sonargaon 132 kV Ckt-2 Forced S/D from Sonargaon end due to A/M.											
08:58 08:58	15:55 17:49	Kaliakoir-Tangail 132kV Ckt-2 S/D from Kaliakoir 400/230/132kV end Due to Annual Maintenance and dead line checking. Daudkandi 132/33kV S/S Main bud Scheduled S/D Due to Annual Maintenance work 60 MW load inter											
08:59	15:56	Daudkandi 13/2/33k/ S/S Main bud Scheduled S/D Due to Annual Maintenance work Mirzapur 13/2/33k/ S/S Mirzapur 43/2/33k/ S/S Mirzapur 43/2/33k/ S/S Mirzapur 43/2/33k/ S/S Mirzapur 43/2/36k S/S Mirzap							terrup.				
09:02	15:18	Satishira 132/33kV S/S Transformer-2 (T-2) HT Scheduled S/D Brahmanbaria-Shahijibazar 132 kV Ckt-1 S/D Due to Annual maintenance and Shuldown taken by B-Baria CKT-01. Load flow by											
09:05	19:23	Brahmanbaria-Shahjibazar 132 kV Ckt-1 S/D Due another circuit B-Baria Circuit-02.	to Annual mainter	nance and Shutdown taken b	by B-Baria CKT-01. Load	flow by							
09:12	18:38	Hasnabad 132/33kV S/S Fatulia (Pre-Brahmonga											
09:15	18:31 09:22	Fatullah 132/33kV S/S 132 kV Hasnabad Schedu Raishahi 132/33kV S/S Transformer T-1(405T) H		nter maintenance work									
	09:22	Rajshahi 132/33kV S/S 33 kV T-1 Bus is restored											
09:22	13:35	Haripur-Siddirganj 230kV Ckt-2 Scheduled S/D f	rom Siddhirganj 13	2/33kV end Due to Annual N	Maintenance.								
09:22 09:26	11:36 17:47	BIPTC S/S 10CF15 Tripped showing 10CF15 rel Aminbazar-Mirpur 132kV Ckt-2 Scheduled S/D fr	ays Due to Tripped	by pole discrepancy.	and Line Caking								
09:32	09:42	Aminbazar 400/230/132kV S/S 132 kv Bus 02 S	cheduled S/D Due t	to T 3 loop change	and Line Galling								
09:35 09:36	15:00	Matarbari 2*000 MW (CPGCL) Syncronized with remarks: -unit-2 Hathazari 2*0012338W (Si 2500K) MAIN BUS-01 Scheduled S/D Due to Annual maintenance.											
09:45	13:29	Kodda 132/33kV S/S RPCL 100 MW PS Schedu	led S/D	aled S/D Due to Annual maintenance.									
	09:46	Rajshahi 132/33kV S/S Transformer T-3 (425T) H											
09:48	09:47 15:48	Rajshahi 132/33kV S/S 33 kV T-3 Bus is restored Bhulta 400/230kV S/S 400kV Bus-2 Scheduled S	l. S/D Due to Annual r	maintenance work									
09:59		Aminbazar 400/230/132kV S/S 132 kv Bus 01 S	cheduled S/D Due t	to Mirpur loop purpose									
10:03	16:15 10:08	Savar 132/33kV S/S Bus-B Scheduled S/D Due I Rajshahi 132/33kV S/S Transformer T-2(415T) H		nce work									
10:08	13:55	Savar 132/33kV S/S T-1 LT Scheduled S/D Due	to Annual Maintena	ance work.									
40.40	10:09	Rajshahi 132/33kV S/S 33 kV T-2 Bus is restored		000(400)(00)47 4 D 4-									
10:18 10:20	15:35 11:36	Barapukuria S/S-P/S 230 kV Ckt-2 Scheduled S/ BIPTC S/S 10CF15 Forced S/D	u um Barapukuria	1 23Ur 132/33KV end Due to .	uniper replacement of i	ounductor							
10:28	12:14	Goalpara- Khulna (C) 132kV Ckt-1 S/D from Goa	lpara end Due to C	B open by the instruction of	LDC Due to Line param	eter							
11:20 12:16	18:02 13:25	Maniknagar 132/33kV S/S Transformer GT-1 HT Goalpara- Khulna (C) 132kV Ckt-2 Scheduled Si				nd							
12:21	16:13	Baghabari 230/132kV S/S Bus-1 Project Work S	D Due to Project W	/ork	Coupula t								
16:45	14:40	Dohazari 132/33kV S/S Power Transformer -T-1 Roopur- Baghabari 230 KV line -1 Charge (Bagha		(obja 2/5									
16:48		Roopur- Baghabari 230 KV line -2 Charge (Bagha	bari 230 /132 KV 9	S/S side).									
40.00	16:58	Kallyanpur 132/33kV S/S GT-2 (132kV) HT is res	tored.										
18:08	18:14	Unique Meghnaghat Power Limited (UMPL) Sync Srinagar 132/33kV S/S Tr-02 HT is restored.											
18:48	-	Kalurghat 132/33kV S/S TRFO-02(516T) HT Trip			ays Due to 33kv R phase	blust.							
19:45	21:05	Unique Meghnaghat Power Limited (UMPL) Tripp Agargaon 230/132kV S/S Auxiliary Tr-2 HT is res	ed with remarks:- (i I									
	21:07	Agargaon 230/132kV S/S 230kV Transformer-2 (715T2) I T is resto	red.									
07:04 07:39		Dohazari 132/33kV S/S Power Transformer -T-2 Khulna (C) S/S North- West Ckt-2 Scheduled S/I			vn taken by Keranihat Pt	ıs				28	MW load in	terrup.	
01.39		Taliania (O) 5/5 North- West Cit-2 Scrieduled S/I	Sue to Attitual Ma	an nortal loo									