## POWER GRID COMPANY OF BANGLADESH LTD

| Hrs | On | 19-Apr-23 | Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at | 5:00 | Available Max Generation : State of the Chemical Control of the Chemical Contr Till now the maximum generation is :The Summary of Yesterday's
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) :
Maximum Generation : 21:00 tion & Demand 7338 13270 11500 1770 Total Gen. (MKWH) 195.629 System Load Factor : 76.93% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed Total Gen. (Nexv.).

Export from East grid to West grid - Maximum
Import from West grid to East grid - Maximum
Water Level of Kaptai Lake at 6:00 A M on
98.97

107.20 Oil Consumed (PDB) Gas Consumed

ost of the Consumed Fuel (PDB+Pvt): Tk97,189,534 Tk393,376,427 Gas : Coal :

Outage

07:43

HSD FO

Total : Tk720,308,572

Oil : Tk229,742,611

## Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	4049	0	0%
Chittagong Area	0	0:00	1110	0	0%
Khulna Area	0	0:00	1553	0	0%
Rajshahi Area	0	0:00	1349	0	0%
Cumilla Area	0	0:00	1111	0	0%
Mymensingh Area	0	0:00	826	0	0%
Sylhet Area	0	0:00	463	0	0%
Barisal Area	0	0:00	386	0	0%
Rangpur Area	0	0:00	754	0	0%
Total	0		11600	0	

Information of the Generating Units under shut down.

Planned Shut- Down

Additional Information of Machines, lines, Interruption / Forced Load shed etc 28 0MW load interrup

6) Siddhirganj 210 MW

08:07 08:08 08:14 08:15 08:26 08:27 08:27 08:28 08:28 08:29 08:40 14:43 08:40 08:55 08:55 09:01 09:01 09:03 09:12 09:13 09:13 14:40 15:21 15:21 17:57 17:56 16:21 15:50 16:30 16:29 16:41 Amilbatzer 400/20/13/20/ SS 230/13/20/ T-02/ HT Scheduled SD Due to Shaddown
Jamaipur United (20MM)-Shepur 1/20/20/ CAS 1-Scheduled SD from Shery 13/20/30/ end Due to Annual maintenance.
Jamaipur United (20MM)-Jamaipur 1/20/20 CAS 1-Scheduled SD from Shery 13/20/30/ end Due to Annual maintenance Work
Tong) 230/13/20/30/ SS T-2 LT Scheduled SD from Shery 14/20/30/ end Due to Annual maintenance work
Tong) 230/13/20/30/ SS T-2 LT Scheduled SD from Burlad 40/02/30/W end Due to Annual maintenance work
Tong) 230/13/20/30/ SS T-2 LT Scheduled SD from Burlad 40/02/30/W end Due to Annual maintenance work.
Agraigance-Stamaign (13/20/ CAS 2-Scheduled SD from Burlad 40/02/30/W end Due to Annual maintenance work.
Agraigance-Stamaign (13/20/ CAS 2-Scheduled SD from Agraigan 230/13/W end Due to Annual Maintenance work.
Agraigance-Stamaign (13/20/ CAS 2-Scheduled SD from Agraigan 230/13/W end Due to Annual Maintenance
Rejoration (13/20/ SW SS 2-Scheduled SD from Agraigan 230/13/W end Due to Annual maintenance
Rejoration (13/20/ SW SS 2-Scheduled SD from Agraigan 250/13/W end Due to Annual maintenance
Rejoration (13/20/ SW SS 2-SCHE) (13/20/ S 16:04 09:40 09:55 09:56 09:58 09:58 09:59 10:07 14:40 10:01 14:40 14:35 14:17 14:17 21:14 11:22 14:12 15.0MW load interrup 11:46 11:59 15:57 12:06 12:10 12:12 12:29 14:20 12:19 12:30 Mizzipur 132/33kV S/S Transformer-01 (E05) L1 Forced SiD Due to shutdown taken by PBS for 33kv CT&PT test purpon
Mizzipur 132/33kV S/S Transformer-01 (E05) HT Forced S/D Due to shutdown taken by PBS for 33kv CT&PT test purpo
Meghanghat 64 S/M CCPP GT-2 was synchronized.
Bakulia 132/33kV S/S T-2 (427) HT is restored.
Bakulia 132/33kV S/S T-1 (427) HT is restored.
Rangpur-Saidpur 132kV C6k2-T tipped from Rangpur 132/33kV end showing over voltage relays.
Meghanghat 450 MV CFP ST was sync. 14:12 14:08 14:10 16:40 Meghinapilut 450 MW CCPP ST was sync.
Skilabaha 225MW tripped.
Sylhet 1322334V SSF 74 LT Scheduled SID Due to for 33/11KV T-9 operation
Saliquir 13/2334V SSF 76-11 TF Scheduled SID Due to for black start test
Kaliakoir 400/230/132KV SSF 400KV Bus 1 is restored.
Barishal(N)-Madrapur 132 kV CK-2 Tripped from Madrairpur 13/2/33kV end showing Distance protection main 2. relays Due 17:08 17:18 16:10 17:17 16:39 to Phase C, zone 01
Rangpur-Saidpur-132kV Ckt-2 Forced SiD from Rangpur-132/33kV end Due to PT test
Sdidhirganj 1323kV SiS 132kV Bus B is restored.
HVDC Bheramera- Rajshahi 230kV Ckt-2 Forced SiD from Rajshahi 230/132/33kV end Due to Shutdown Rajshahi 132/33kV 16:43 22:56 16:55 16:55 grid s/s Bogura-Sirajganj 230 kV Ckt-1 is restored. Baghabari-Sirajganj 132 kV Ckt-1 is restor Boguns-Sirigani 230 MV Ckt-1 is restored.
Bagshabari-Sirigani 132 kV Ckt 1 is restored.
Sherpun(Boguns-Sirigani 132 kV Ckt 2 is restored.
Sherpun(Boguns-Sirigani 132 kV Ckt 2 is restored.
Sirigani 132 230 kV SS Sherpun-2 is restored.
Bhola CCPP CT-1 was sync.
Evening peak generation: 10596 MW
Sikalbaha 225MW CT was sync.
Sikalbaha 225MW CT was sync.
Sikalbaha 225MW ST wata Ckt 2-5 croed SID Due to Kazla Ckt-2 Blue phase Line CT side Red hot.
Sikalbaha 225MW ST was sync.
Chowmuhani 1323MV ST ST Kazla Ckt 2-5 croed SID Due to Red hot maintenance work
Minimum generation 7338 MW.
Joydebpun-Kodel 8 1 324 kV Ckt-1 Scheduled SID from Joydebpur (132/334V end Due to OPGW Change 17:59 18:00 18:22 19:02 20:20 22:22 05:00 06:19 21:25 23:35 30.0MW load interrup. Joydebpur-Kodda B 132 KV Ckt-1 Scheduled SD from Joydebpur 132/33KV end Due to OPGW Change Joydebpur-Kodda B 132 KV Ckt-2 Scheduled SD from Joydebpur 132/33KV end Due to OPGW Change Moghbazar-Rampura 132kV Ckt-1 Forced SD from Rampura 230/132kV end Due to Emergency work at Moghazar Sis SheprurlBogun-Siriaging 1132 KV Ckt-1 Project Work SD from Sig-shepur 132/33KV end Due to For Annual Maintenance Baghabar-Siriaging 1132 KV Ckt-1 Project Work SD from Siriaging 1132/33KV end. Siriaging 1132/33KV SS Shepura-C Project Work SD from Siriaging 1132/33KV end. Arminbazar 400/230/132kV SS 230/132kV T-P2 LT Scheduled SD Arminbazar 400/230/133KV SS 230/132kV T-P2 LT Scheduled SD Chattlak-Syhet 132 kV Ckt-1 Scheduled SD from Chhatak 132/33kV end Due to Annual Maintenance and from Sythet 122/23/14 or End to X-Vert Michigenee Durce Company (SD 200/23) Arminazar (SD 200/23) 06:19 06:23 07:12 07:13 07:15 07:29 07:29 07:38

13/2/33kV and Due to Yearly Maintenance Purpose.

Bogura-Sirajganj 230 kV Ckl-2 Scheduled S/D from Bogura 230/132kV end Due to Annual Maintenance and from Sirajgonj

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle