				POWER GRID COMPANY NATIONAL LOAD DE	SPATCH CENT	SH LTD.				
				DAILY RI				Reporting	Date: 7-Nov-23	
Till now the maximum The Summary of Yeste		6-	15648.0 -Nov-23 Generation 8	Demand		21:0	Today's Actual Min Gen. & Prob	19-Apr-23		
Day Peak Generation : Evening Peak Generation :		-	10465.0 MW 11725.0 MW	Hour : Hour :	12:00 18:00		Min. Gen. at Available Max Generation	6:00		8279 12742
E.P. Demand (at gen end) Maximum Generation	0) :		11741.0 MW 11725.0 MW	Hour : Hour :	18:00 18:00		Max Demand (Evening) : Reserve(Generation end)			12200 542
Total Gen. (MKWH)	:		243.561	System Load Fac	tor : 86.559	%	Load Shed :			0
Export from East grid to W	Vest grid :- Maximum		EXPORT / IMP	ORT THROUGH EAST-WEST INTERC	990 MW	at	7:00	E	nergy	
Import from West grid to E	East grid :- Maximum Water Level of Kap	otai Lake at 6:00 A M on	7-Nov-23	•	MW	at	<u> </u>	E	nergy	-
Actual :		100.93 Ft.(MSL)),	Rul	le curve :	108.40	Ft.(MSL)			
Gas Consumed :		Total =	879.29 MMCFD.		Oil Co	nsumed (PD	B):	HSD :		
								FO :		
Cost of the Consumed Fu	el (PDB+Pvt) :		Gas :	Tk122,722,639						
:			Coal :	Tk530,074,403		Oil	: Tk344,355,055	To	otal : Tk997,152,096	
		Load She	edding & Other Information							
Area		Yesterday		Estimated Demand (S/S end)			Today Estimated Shedding (S/S end)		Rates of Shedding	
Dhaka		MW 0	0:00	MW 4308			Estillated Siledding (S/S elid)	MW	(On Estimated Demand)	
Chittagong Area		0	0:00	1182				ō	0%	
Khulna Area Rajshahi Area			0:00 0:00	1655 1438				0	0% 0%	
Cumilla Area Mymensingh Area		15	0:00 0:00	1184 880				0	0% 0%	
Sylhet Area		0	0:00	494				0	0%	
Barisal Area Rangpur Area		0	0:00 0:00	411 804				0	0% 0%	
Total		15		12357			<u> </u>	0	·	
		Information of the Generati	ng Units under shut down.							
		Planned Shut- Down				d Shut-Dow				
						2) Ghorasal-3,7				
					4) Bag	ajibazar 330 N ghabari-71,10	/W 0 MW			
					5) Rac	ozan unit-2 dhirganj 210 f				
					0) 3100	u-myenij∠ 10 l				
Outage Time	Restore Time	Additional Info	ormation of Machines, lines,	Interruption / Forced Load shed etc.						Remark
08:13	17:00 08:18	Madaripur 132/33kV S/S Capacit Hasnabad 132/33kV S/S 132/33		o Annual Maintenance						
	08:18	Hasnabad 132/33kV S/S 132/33	kV 404 T-1 HT is restored.							
08:20	20:08	Aminbazar-Keraniganj 230kV Ck to Annual maintenance and from		bazar 400/230/132kV end Due d Due to Annual maintenance Work						
08:22 08:22	19:13 19:13	Hasnabad 132/33kV S/S 132/33kV 424 T-5 LT Forced S/D Due to T-5 132 kv CT side B-phase sparking causes. Hasnabad 132/33kV S/S 132/33kV 424 T-5 HT Forced S/D Due to T-5, 132 kv CT side B phase sparking causes.								
08:22	13:59	Bheramara P/S-Ishurdi 132 kV Ckt-2 Scheduled S/D from Ishurdi 132/33kV end Due to Annual								
08:23	14:58	maintenance and from Bheramara 230/132kV end Due to A/M Bogura(New)-Bogura(Sherpur) 132 kV Ckt-2 Scheduled S/D from Bogura 230/132kV end Due to annual								
08:30	20:45	maintenance and from Bog-Sherpur 132/33kV end Due to Annual maintenance work Sherpur 132/33kV S/S Transformer- 03 HT Scheduled S/D Due to Annual Maintenance								
08:30 08:30	20:52	Sherpur 132/33kV S/S Transformer- 03 LT Scheduled S/D Due to Annual Maintenance								
08:30	18:19	Madunaghat-TKCL 132kV Ckt-1 Scheduled S/D from Madunaghat 132/33kV end Due to Corrective Red hot maintanence work at Tk chemical Grid end. and from TK chemical end Due to								
08:34	20:28	Breaker b phase Uper Terminal Temperature High Aminbazar 400/230/132kV S/S 230 kv Bus 01 Scheduled S/D Due to Annual maintenance								
08:37 08:38	17:04 16:35	Chapai 132/33kV S/S Chapai Rahanpur ckt 2 Scheduled S/D Due to Annual maintenance Amnura 132/33kV S/S T-1 (406T) HT Scheduled S/D Due to Annual Maintenance								
08:38	17:05	Rahanpur 400/132kV S/S Rahanpur-Chapainawabganj 132 KV Line Ckt-02 Scheduled S/D								
08:43	13:03	Due to Annual maintenance Sreemongol 132/33kV S/S 132/33kv T-1AB HT Scheduled S/D Due to Ten dalta test of annual								
09:06	17:30	maintanance works. Rangamati 132/33kV S/S Power Transformer TR1 (405T) HT Scheduled S/D Due to Annual maintenance								
09:08	12:43	New Tongi S/S Tr-2(4161-3) Sch	neduled S/D Due to Annual Ma	intenance						
09:11 09:12	16:23 09:48	Joydebpur 132/33kV S/S GT-4 HT Scheduled S/D Due to Annual Maintenance Mirpur 132/33kV S/S T2 HT Scheduled S/D Due to SF6 Gas Filling Work,								
09:19	16:25	Bhaluka-Mymensingh 132 kV Ckt-2 Scheduled SID from Mymensingh 132/33kV end Due to Annual maintenance work on baluku gair and from Bhaluka 132/33kV end to Annual maintenance work on baluku gair and from Bhaluka 132/33kV en								
09:22 09:26	20:39	Gopalganj 400/132kV S/S 132kV	/ Madaripur Ckt-4 Project Wor	k S/D Due to SAS Commissioning	alasianina					
09:26	20:46 16:43	Mithapukur-Rangpur Confidence	(100MW) 132kV Ckt-1 Sche	palganj 400/132kV end Due to SAS comn duled S/D from Mithapukur 132/33kV	ilissioning					
09:34	14:59	end Due to Annual Maintenance Ashuganj-Kishoreganj 132kV Cki	t-2 Scheduled S/D from Kisho	reganj 132/33kV end Due to For annual						
09:52	14:53	maintenance work and from Ash	uganj 230/132/33kV end Due	to Annual maintenance work by PGCB 80/33kV end Due to Deadline Checking, S	/D taken by					
		Mirsarai EZ Incharge, and from C	Cumilla(N) 230/132/33kV end	Due to Annual Maintenance				05.01	Man.	
10:12 10:12	13:39 13:39	Sonargaon 132/33kV S/S Tr-2 L	T Scheduled S/D Due to 33kv	CT loop change at 33kv side of Transform loop change at 33kv side of Transformer -				35.0MW load interrup	ition.	
10:40	13:47	Haripur-Meghnaghat 230kV Ckt- Temperature maintenance.	-1 Scheduled S/D from Haripu	r 230/132kV end Due to High						
10:41	1	Hathazari-Madunaghat 132kV C	kt-1 Scheduled S/D from Hath	azari 230/132/33kV end Due to Modunagh	hat ss					
10:57	17:44	requirement. Hathazari-Madunaghat 132kV C	kt-1 Scheduled S/D from Mad	unaghat 132/33kV end Due to For disk						
11:47	12:13	insulator changes. Madanganj 132/33kV S/S Madar	nganj -DPDC Char sayedpur 1	32k Ckt-1 Forced S/D						
12:00 12:22	13:26	Day Peak Generation 10465 MW Aminbazar 400/230/132kV S/S E	t.							
12:28	14:47	Cumilla(N) 230/132/33kV S/S 23	30KV T-02 HT Forced S/D		hushin			45.0MW load interrup	ition.	
12:28 12:46	14:48 14:12	Madanganj 132/33kV S/S Madar	nganj -DPDC Char sayedpur 1		bushing.					
13:05 13:05	17:07 17:07	Sreemongol 132/33kV S/S 132/3 Sreemongol 132/33kV S/S 132/3	33kv T-3 HT Scheduled S/D D	ue to tan delta test ue to tan delta test						
10.50	13:22	Fenchuganj-Fenchuganj 132 kV Sylhet 132/33kV S/S Sylhet-90N	Ckt-1 is restored.							
	13:28 13:29	Fenchuganj-Fenchuganj 132 kV	Ckt-2 is restored.							
	14:59 14:59	Ashuganj-Kishoreganj 132kV Ck Ashuganj-Kishoreganj 132kV Ck	t-2 is restored. t-2 is restored.							
	15:46 16:01	Rampur 230/132/33 S/S ATR-01 Noapara 132/33kV S/S BUS-B is	I (706T) HT is restored.							
	16:13	Natore-Rajshahi 132kV Ckt-1 is	restored.							
18:00	17:08	Kodda-Rajendrapur 132kV Ckt-1 Evening Peak Gen. 11725 MW								
	19:13 20:23	Hasnabad 132/33kV S/S 132/33 Payra 400/132/33kV S/S 400/13	kV 424 T-5 LT is restored. 2/33 kV Auto Transformer-01	HT is restored.						
	20:24 20:38	Payra 400/132/33kV S/S 400/13 Madaripur 132/33kV S/S Gopaga	2/33 kV Auto Transformer-01							
21:20	20:38	Bashkhali SS Power Unit-1 was	forced shutdown without inforr	ning NLDC.				150MW generation in	terruption.	
22:14 05:51	1	Fenchuganj CCPP-2 GT-3 was s BIPTC S/S 20DF21 Tripped sho	wing 87 1-differential relay ont	d relays Due to C1 unbalance 60/60 instar	nt L3 trip					
05:54 06:00		Hasnabad 132/33kV S/S 132/33 Minimum Generation for the shift	kV 404 T-1 LT Scheduled S/D	Due to annual maintenance						
06:46	1	Payra 400/132/33kV S/S 400/13	2/33 kV Auto Transformer-02	LT Scheduled S/D Due to Anual maintena	ince					
06:47 06:54		Hasnabad 132/33kV S/S 132/33	kV 404 T-1 HT Scheduled S/E	HT Scheduled S/D Due to Annual mainter Due to annual maintenance	nance			1		
07:13		Bhulta-Rampura 230 kV Ckt-2 S Maintenance and from Bhulta 40	cheduled S/D from Rampura 2	30/132kV end Due to Annual						
07:40	1	Narshingdi 132/33kV S/S 132 kV	/ Main Bus-2 Scheduled S/D	taintenance Works. Due to Dismantle Equipment and installati	ion					
07:43		(ct, pt, ds, cb) related to bus ckt Aminbazar-Keraniganj 230kV Ck	t-1 Scheduled S/D from Kerar	igonj 230/132/33kV end Due to Annula						
07:48	1	Maintenance Work, and from Ar	ninbazar 400/230/132kV end l	Due to Annual maintenance 2/33kV end Due to Yearly maintenance						
1	07:55	and from Rajshahi 132/33kV end	Due to Annual Maintenance.	(Day-03)						
1	07:55	Narshingdi 132/33kV S/S 132 kV	widin bus-1 is restored.					1		

Executive Engineer Network Operation Division