POWER GRID COMPANY OF BANGLADESH LTD NATIONAL LOAD DESPATCH CENTER DAILY REPORT Hrs on 19-Apr.23 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 6:00 Available Max Generation Max Demand (Evening): Reserve(Generation end) Till now the maximum generation is: The Summary of Yesterday's Day Peak Generation: Evening Peak Generation E.P. Demand (at gen end): Maximum Generation Gene 10908.0 MW 12197.0 MW 12197.0 MW 5-Nov-23 eration & Demand 8534 14227 12000 2227 Maximum Generation Total Gen. (MKWH) 12197.0 MW 253.021 System Load Factor : 86.44% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total sets: unvasco... Export from East grid to West grid: - Maximum | |Import from West grid to East grid: - Maximum | | Water Level of Kaptai Lake at 6:00 A M on 101.17 990 Mv. MW 7:00 Ft.(MSL), Rule curve : Ft.(MSL) 885.85 MMCFD. Oil Consumed (PDB) : Sas Consumed Tk125,064,069 Tk577,174,244 Cost of the Consumed Fuel (PDB+Pvt) Gas : Coal : Oil : Tk366,872,411 Total : Tk1,069,110,724 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Are Syihet Area Barisal Area 4308 1182 1655 0:00 0:00 0:00 0:00 0:00 0% 0% 0% 0% 0% 0% 0% 1438 1184 880 494 411 Rangpur Area Total Information of the Generating Units under shut down Forced Shut- Down 1) Barapukuria ST: Unit-1,2 2) Ghorasal-3,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 Planned Shut- Down Siddhirganj 210 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Payma 4001132/33W SIS 6001132/33 N/ Auto Transformer 01 LT Scheduled SID to be to Annual maintenance Payma 4795 Payma 40W Cleft Scheduled SID from Payma 4001132/33W end Due to Annual maintenance Payma 4795 Payma 40W Cleft Scheduled SID from 19 Annual Maintenance Work on Bhalukta Agrid Cleman 4001132/33W end Due to Annual Maintenance Work on Bhalukta Agrid SID Sid Scheduled SID To Machine Machin Outage Additional Information of Machines, lines, Interruption / Forced Load shed etc. 08:20 08:24 08:26 08:27 08:29 08:31 08:33 15:56 15:26 13:17 17:50 2.0MW load interna 08:34 08:36 08:37 08:57 09:02 09:04 09:13 15:20 17:30 17:30 12:25 13:30 15:04 09:19 09:27 09:29 09:36 17:21 21:36 20:01 09:55 15:36 Silvagnuz 2013/2034 SIS ALT 78-11 Scheduled SID Due to Annual Maintenance Silvagnuz 2013/2034 SIS ALT 78-11 Scheduled SID Jamajour 132/334V SIS 12-14 I Project Work SID Due to Transformer up-gradation work purpose, from 2541 MVA To 50/75MVA . Trong 2011/2033/34V SIS 12-14 I Project Work SID Due to Transformer up-gradation work purpose, from 2541 MVA To 50/75MVA . Trong 2011/2033/34V SIS 12-24 I Project Work SID Due to Transformer up-gradation work purpose, from 2541 MVA To 50/75MVA . Trong 2011/2033/34V SIS 12-24 I Facel SID Due to PT files maintenance. Pagishall 20/301/2034W SIS 12/24 Was IV-701 (4007) HT Forced SID Due to 10/2033 W T-1, NIFPS MAINTAINING Bashundhara-Tong 1122 W CNL+1 Forced SID from Trong 230/10/2334V end Due to Trong-Basundhara CAt-11** Phase CT Replace Sheppur De Bogura circuit Z . Also Sheprur to Bogura circuit 1 shuldown for annual maintenance. Sheppur De Bogura circuit Z . Also Sheprur to Bogura circuit 1 shuldown for annual maintenance. Isherical 2013/2034 VIS SIZ 2011 24 V T-20 LT is restored. Meghnaghat - Unique PP 400 KV ckt. was forced shuddown from Meghnaghat S S end. Emprupur 20/01 Suddision as grader comment of the state of t 10:02 18:44 20:40 10:19 10:20 10:35 10:55 11:28 11:32 11:32 16:28 12:36 12:24 1.0MW load interru 17:10 15:24 11-33 15:25 12:15 14:30 15:52 13:30 16:59 16:58 13:22 120 MW load interrup 14:53 14:53 16:58 16:58 15:13 15:16 14:53 14:53 22 MW load interrup 16:57 17:13 18:24 00:08 21:15 21:15 Barguina 13/2/SkV SS Iranstormer-2 HI is restored. Shicochor 13/2/SkV SS Shortanst-Mustel CAL. Tripped showing 86.1 & 86.2 relays Due to None Chapia 13/2/SkV SS Shobsharta-Mustelli CAL. Tripped showing 88.1 & 86.2 relays Due to None Chapia 13/2/SkV SS Shortanst-Mustelli CAL. Tripped showing 88.1 & 86.2 relays Due to None Fearchugani COPP-2 ST St-74 (4/ST) IT Scheduled SID Due to 33 kv BusS Bus4 Section DS Red Hot Maintenance Fearchugani COPP-2 ST Sea shutdown. Sharbipazar 68MW vars sync. Sharbipazar 68MW vars sync. Sharbipazar 68MW vars sync. Ashugani 420 MW COPP (East) GT was sprice. Ashugani 420 MW COPP (East) GT was sprice. Keranigoni 230/13/2/SkV SiS TR-2 LT Tripped showing 86 Trip Relay Operated relays Due to 33kV hazaratpur Feeder Flash Ruppur 13/2/It NS ST RA-1 LT Tripped showing 86 Trip Relay Operated relays Due to 33kV hazaratpur Feeder Flash Ruppur 13/2/It NS ST RA-1 LT Tripped showing 86 Trip Relay Operated relays Due to 33kV hazaratpur Feeder Flash Ruppur 13/2/It NS ST RA-1 LT Tripped showing 10 Due to Red hot maintenance Power station SS end Bus-bar. Kodda-Rajendragor 13/2kV CAL-1 SD from Rejendragori 13/2/33kV end bue to bead line checking from kodda sub-station end Hasnabad 13/2/34kV SIS 10/2/33kV AVA TT-Intripred-11 LT SID Due to Annual maintenance work. Syfiet 13/2/33kV SIS 5/8/16/13/2/3XV AVA to Transferred-11 LT SID Due to Annual maintenance Syfiet 13/2/33kV SIS 5/8/16/13/2XV AVA to Transferred-11 LT SID Due to Annual maintenance Rampur 230/13/2/33 SIS ATR-01 (706T) HT Scheduled SID Due to Annual Maintenance Rampur 230/13/2/33 SIS ATR-01 (706T) HT Scheduled SID Due to Annual Maintenance 18:44 19:36 14 MW load interrup 6 MW load interrup. 19:36 22:25 00:08 00:40 01:36 02:10 03:28 04:38 05:42 06:25 06:57 07:25 07:30 07:45 07:46 07:48 06:09 07:32 2.5 MW load interrup