Itil not the maximum generation is :- 1564.0 157.0 167.00 <th< th=""><th></th><th></th><th></th><th></th><th>POWER GRID COMPANY OF B NATIONAL LOAD DESPA DAILY REPOR</th><th>TCH CENTER</th><th></th><th>Reporting Date :</th><th>4-Nov-23</th></th<>					POWER GRID COMPANY OF B NATIONAL LOAD DESPA DAILY REPOR	TCH CENTER		Reporting Date :	4-Nov-23
	Till now the maximum	generation is : -		15648.0			21:00 Hrs on	19-Apr-23	4-INOV-23
Discription of the district of the distredistrict of the district of the district of the distri	The Summary of Yest	terday's	3-Nov-2	Generation	& Demand	10.00	Today's Actual Min G		0050
		- : - :					Available Max Generati		14361
Cate Ord Date Ord From	E.P. Demand (at gen end):		11040.0 MW	Hour :		Max Demand (Evening)):	12500
Control Link Star Markan Star Marka Star Markan Star Markan Star Markan Star Markan Star Ma	Maximum Generation	÷		11014.0 MW	Hour :	20:00	Reserve(Generation en	d)	1861
Disk Mine Name Name Name Disk Disk Disk Mine 10.00 10.00 10.00 10.00 10.00 Disk Comment 10.00 10.00 10.00 10.00 10.00 Disk Comment 10.00 10.00 10.00 10.00 10.00 Disk Mine 0.00 0.00 10.00 10.00 10.00 10.00 Disk Mine 0.00 0.00 0.00 10	Total Gen. (MKWH)	:		EXPORT / IMP	ORT THROUGH EAST-WEST INTERCONN	ECTOR	Load Sned	:	0
Number of Participation of Participatio Partino Of Participation Of Participation Of Participation Of	Export from East grid to V	Vest grid :- Maximum				782 MW at	18:00		
Mathem Op/D DABL Maternet Output PLANE Concentration Far and State MACDD Of Consumal Facil (PQB-PA): Tag	Import from West grid to I	East grid :- Maximum Water Level	of Kaptai Lake at 6:00 A M on	4-Nov-23	-	MW at	-	Energy	-
	Actual :		101.60 Ft.(MSL),		Rule cu	irve : 108.7	70 Ft.(MSL)		
	Gas Consumed :		Total =	903.84 MMCFD.		Oil Consume	ed (PDB):	HSD :	
I detablished to the control of	Cost of the Consumed Fu	uel (PDB+Pvt) :			Tk123,865,031				
Anse Yearney Today Today Today 0014 100 000 100 000 100 000 <	<u>-</u>		Load Shedding		Tk570,395,561		Oil : Tk247,979,633	Total : Tk9	42,240,225
Image Image <th< td=""><td>Area</td><td></td><td></td><td></td><td></td><td></td><td>Today</td><td></td><td></td></th<>	Area						Today		
MM MM MM MM MM (D): Extended Denual Chang Age 0 0.00 110 0	Alea				Estimated Demand (S/S end)		Estimated Shedding (S	/S end) Ra	tes of Shedding
Disputs from weak of the second of	21.1				MW			MW (On	Estimated Demand)
Optimum Optimum <t< td=""><td>Unaka Chittagong Area</td><td></td><td>0:00</td><td></td><td>4049 1110</td><td></td><td></td><td>0</td><td>0% 0%</td></t<>	Unaka Chittagong Area		0:00		4049 1110			0	0% 0%
Number Name 20 0.00 1110 0 0 0 Specific Name 0 0.00 100 0	Khulna Area		0:00		1553			0	0%
Numerican Area by Area Area Strenger, Area Gal 0 0.00 0.00 154 754 0 0 0 Jessey, Area Strenger, Area Gal 0 0.00 754 0 0 0 Jessey, Area Strenger, Area Gal 2 0.00 754 0 0 0 Jessey, Area Strenger, Area Gal 2 0.00 754 0 0 0 Jessey, Area Strenger, Area Gal 3 0.000 754 0 0 0 Jessey, Area Strenger, Area Gal 3 0.000 754 0	Rajshahi Area		0 0:00		1349				0%
biller Marken 5 0.00 43 0 0 0 Statu 0	Mymensingh Area		0:00		826			0	0%
Sample Arm 0 0.00 744 0 0% Information of the Generating Units under which down. Information of Units 12 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Sylhet Area		5 0:00		463				0%
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Parend Shub. Down Freed Shub. Down Image: Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down Image: Shub. Down	Total				11600			0	0,0
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Bargiousia ST. Un-12 Subscription Construction Data Additional Information of Machines, lines, Interruption / Forced Load shed etc. Data Bargiousian 71, 100 WW Bargiousian 71, 100			Planned Shut- Down			Forced Shu	ut- Down		
Bit Subjects Singlects	1) Barapukuri						ria ST: Unit- 1,2		
Particle Restore Additional information of Machines, lines, interruption / Forced Lase she detc. Results Dutget Restore Additional information of Machines, lines, interruption / Forced Lase she detc. Results Time Time Image Stabilizer Restore Restore 010 1020 Encodes/Public 1021 / Cds / Forced 20 form Bencing 10250 / Vol 1 Forced Lase she detc. Restore 010 103 Encodes/Public 1021 / Cds / Forced 20 form Bencing 10250 / Vol 1 Forced 20 for Due to Annual Maintenance 2022 Load serve by Time of T						2) Ghorasal-	3,7		
Private (a) Reazon unit:2 (b) Stathurgen [210 MW . Design Research Additional Information of Machines, lines, Interruption / Forced Load shed etc. Research Image: Time Image: Stathurgen [210 MW . Research Research Image: Time Image: Stathurgen [210 MW . Research Research Research Image: Time Image: Stathurgen [210 MW . Research Research Research Image: Time Image: Stathurgen [210 MW . Research Research Research Research Image: Time Image: Stathurgen [210 MW . Research						 Shajibazar Badhabari 	r 330 MW		
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Time Time Inc. 08:11 10:28 Bioxaduis-Khudshi 132 kV Ckt-1 Forced SID from Barcaulia 132/38V end Due to Red hot. 08:19 16:39 Gealpara 132/38V SiS T-11 Transforme (437) LT Scheduled SID Due to Annual Maintenance. 08:20 16:41 Gealpara 132/38V SiS T-11 Transforme (437) LT Scheduled SID Due to Annual Maintenance. 08:27 18:37 Chapamadgari 132/38V SiS T-11 Transforme (4037) LT Scheduled SID Due to Annual Maintenance 2023 Load serve by 08:27 16:17 Putasadgar 132/38V SiS T-11 Transforme (4037) LT Scheduled SID Due to Annual Maintenance 2023 Load serve by 08:46 09:09 Baroina-Ferni 132/28V red Due to Annual Maintenance 2023 Load serve by -14 transformer. Putasadjar 132/38V SiS T-11 Transformer (4037) HT Scheduled SID Due to Annual Maintenance 2023 Load serve by -14 transformer. How Ferni 132/38V red Showing 2/LC ART Fernet Maintenance 2023 Load serve by -14 transformer. KuarkSi POP 2/20V CA: Techeduled SID Due to Annual Maintenance 2023 Load serve by -14 transformer. KuarkSi POP 2/20V CA: Techeduled SID The Maintenance 2/23 Load serve by -14 transformer. KuarkSi POP 2/20V CA: Techeduled SID Due to Annual Maintenance 2/23 Load serve by -14 transformer. KuarkSi POP 2/20V CA: Techeduled SID Due to Annual Maintenance 2/23 Load serve by <						6) Siddhirgar	nj 210 MW .		
Time Time Inc. 08:11 10:28 Bioxaduis-Khudshi 132 kV Ckt-1 Forced SID from Barcaulia 132/38V end Due to Red hot. 08:19 16:39 Gealpara 132/38V SiS T-11 Transforme (437) LT Scheduled SID Due to Annual Maintenance. 08:20 16:41 Gealpara 132/38V SiS T-11 Transforme (437) LT Scheduled SID Due to Annual Maintenance. 08:27 18:37 Chapamadgari 132/38V SiS T-11 Transforme (4037) LT Scheduled SID Due to Annual Maintenance 2023 Load serve by 08:27 16:17 Putasadgar 132/38V SiS T-11 Transforme (4037) LT Scheduled SID Due to Annual Maintenance 2023 Load serve by 08:46 09:09 Baroina-Ferni 132/28V red Due to Annual Maintenance 2023 Load serve by -14 transformer. Putasadjar 132/38V SiS T-11 Transformer (4037) HT Scheduled SID Due to Annual Maintenance 2023 Load serve by -14 transformer. How Ferni 132/38V red Showing 2/LC ART Fernet Maintenance 2023 Load serve by -14 transformer. KuarkSi POP 2/20V CA: Techeduled SID Due to Annual Maintenance 2023 Load serve by -14 transformer. KuarkSi POP 2/20V CA: Techeduled SID The Maintenance 2/23 Load serve by -14 transformer. KuarkSi POP 2/20V CA: Techeduled SID Due to Annual Maintenance 2/23 Load serve by -14 transformer. KuarkSi POP 2/20V CA: Techeduled SID Due to Annual Maintenance 2/23 Load serve by <									
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0811 10.28 Baroadila-Kudahi 132 V/Ckt-Forced SD from Baroadia 132/33V ver OL brok honut Maintemance. 08:20 16.41 Geaptara 12/33V VST-51 T Scheduled SD Due to Annual Maintemance. 08:20 16.41 Geaptara 12/33V VST-51 T Instructioner (1407) IT Scheduled SD Due to Annual Maintemance. 08:26 16:22 Purbasabigui 13/23V verb ST-11 Transformer. Chapainaebigui 47/31V ST-51 T Instructioner (1407) IT Scheduled SD Due to Annual Maintemance. 08:27 18:37 Chapainaebigui 47/31V ST-51 Transformer (1207) IT Scheduled SD Due to Annual Maintemance. 08:46 06:09 Barofinat-Feni 123 V CK2 Tripped from Baroatine (1607) HT Scheduled SD Due to Annual Maintemance. 08:46 06:09 Barofinat-Feni 123 V CK2 Tripped from Baroatinet 132/33V end univerbance relay relaps. Due to Distance thip and from Firm 13/23V verb Atomig 21-C-PhPUere Subting 7-201 AIR Fai/Auto Recicous relay relaps. Due to Distance thip and from Firm 13/23V Verb Atomig 21-C-PhPUere Subting 7-201 AIR Fai/Auto Recicous relay relaps. Due to Distance thip and from Firm 13/23V Verb Atomig 21-C-PhPUere Subting 7-201 AIR Fai/Auto Recicous relay relaps. Due to Distance thip and from Firm 13/23V Verb Atomig 21-C-PhPUere Subting 7-201 AIR Fai/Auto Recicous relay relaps. Due to Distance thip and tripped 201 33/23V ST CH1 Fai restored. 08:45 17.17 Rutapira 23/33V SS Transformer CT-1 HT is restored. 09:45 18:37 Rutapira 23/33V SS CH1 Fai Fai restored. <tr< td=""><td></td><td></td><td>Additional Information of</td><td>f Machines, lines, Inter</td><td>ruption / Forced Load shed etc.</td><td></td><td></td><td></td><td>Remark</td></tr<>			Additional Information of	f Machines, lines, Inter	ruption / Forced Load shed etc.				Remark
08:19 16:39 Codpare 122/33 V/S 15-17 Scheduled SD Due to Annual Maintenance. 08:20 16:41 Codpare 122/33 V/S 15-17 Transforme (4037) 17 Scheduled SD Due to Annual Maintenance 2023 Load serve by			Baroaulia, Khulshi 132 kV Ckt-1 Forced S/D	from Baroaulia 132/33k	/ end Due to Red bot				
98.28 19.22 Putesadpur 132/33/V SiS 1-1 Transformer (4037) LT Scheduled SiD Due to Annual Maintenance 2023 Load serve by 98.27 19.37 Chapainawagan/Fahanpur 132/3X/V CA1-1 Scheduled SiD Tom Chapia 122/3X/V and Due to Annual Maintenance and from 98.27 19.17 Putesadpur 120/3X/V SiS 1-1 Transformer (4037) LT Scheduled SiD Due to Annual Maintenance 2023 Load serve by 98.46 09.00 Barcina-Feri 132/XV CA1-2 Tripped from Biorinat 132/3X/V and balving Distance rialy relays Due to Distance tip and hor 1132/3X/V and schedule SiD Tom Knuan(S) 220 12X/V ed. 98.46 09.00 Barcina-Feri 132/XV CA1-2 Tripped from Biorinat 132/3X/V and Recison prelays Due to Distance tip and hor 1132/3X/V BiS 1-1 HT in restored. 99.45 17.17 Kinane(S)-PDB 33/MW COPP 220W CA1-Scheduled SiD Tom Knuan(S) 220132V.V ed. 99.45 17.17 Kinane(S)-PDB 33/MW COPP 220W CA1-Scheduled SiD Due to Scala fragment and the folder scheduled SiD Tom Knuan(S) 220132V.V ed. 10.16 Sorargaon 132/3XV SiS CML(EL-1) Scheduled SiD Due to Scala fragment activation and the folder scheduled SiD Tom Knuan(S) 220132V.V ed. 10.17 Kinane(S)-PDB 33/MW COPP 220W CA1-Scheduled SiD Due to Scala fragment activation and the folder scheduled SiD Tom Knuang 12000 KA2 10.18 Norargaon 132/3XV SiS CML(EL-1) Scheduled SiD Due to Scala fragment activation act		16:39	Goalpara 132/33kV S/S T-5 LT Scheduled S	S/D Due to Annual Mainte	enance.				
OB:27 16:37 Chapmanwabgang-Rahapur 132,4V Ckt-1 Scheduled SD from Chapai 132,334V and Due to Annual Maintenance. 08:27 16:17 Publication 123,234V and Due to Annual Maintenance. Publication 123,234V and Due to Annual Maintenance. 08:27 16:17 Publication 123,234V and Due to Annual Maintenance. Publication 123,234V and Strong 124.C-Ph(Power Switching),79-EB1 AND Registro 124.C-Ph(Power Swi			Goalpara 132/33kV S/S T-5 HT Scheduled	S/D Due to Annual Maint	enance.				
9827 18.37 Chapalanawagami-Rainayur 1320/ X0k-1 Scheduled SiD from Chapia 132/33V and Due to Annual Maintenance 0827 16.17 Putosadjuru 132/33V v9 mD ue bo Annual Maintenance. 0848 09.09 Barohar 4071 323X v9 mD ue bo Annual Maintenance. 1000000000000000000000000000000000000	08:26	16:22	Purbasadipur 132/33kV S/S T-1 Transforme T-4 transformer	er (403T) LT Scheduled	S/D Due to Annual Maintenance 2023 Load serv	e by			
98:27 16:17 Pubsiagiour 12/23/W / SR 1-1 Transformer (4037) HT Scheduled S/D Due to Annual Maintenance 2023 Load serve by tart anasformer. 08:46 09:09 Baroithat-Feni 132 /// CAL- Tripped from Baroinhat 132/33/W of aboxing 21 bitance relay relays Due to Distance trip and from Feni 132/33/W / SR 1-1 Transformer (4037) HT Scheduled S/D Due to Annual Maintenance 2023 Load serve by to from Feni 132/33/W / SR 1-1 Transformer (5-1 HT is restored. 04:00 08:55 Bogura W set 400/230 kw / RT 1-1 SD for CSD commissioning work. Bogura 2013/23/W / CAL- Scheduled S/D from Khunks(S) 2013/24/V end. 09:53 Maniknaggra 12/23/W / SK 1-2 CL T is restored. Bogura 2013/24/V / CAL 1- Stheduled S/D Due to Annual maintenance. 10:13 14:48 Kinagrabon 132/23/W / SK 1-2 CL T is restored. Bogura 2013/24/V / SK 1-2 CL T is restored. 10:13 14:48 Kinagrabon 132/23/W / SK 1-2 CL T is restored. Bogura 2013/24/V / SK 1-2 Scheduled S/D Due to Casala Integration Work. 10:13 14:48 Kinagrabon 132/23/W / SK 20-DUE to Annual Maintenance. Bogura 2013/24/V / SK 20-DUE to Annual Maintenance. 11:54 12:14 Maniknagar 12/23/W / SK 20-DUE to Annual Maintenance. Bogura 2013/24/V / SK 20-DUE to Annual Maintenance. 11:54 12:14 Maniknagar 12/23/W / SK 20-DUE to Annual Maintenance. Bogura 2013/24/V / SK 20-DUE to SA/W / Bogura 10/223/W / SK 20-DUE to Annual Maint	08:27	18:37	Chapainawabganj-Rahanpur 132kV Ckt-1 S	cheduled S/D from Chap	ai 132/33kV end Due to Annual maintenance ar	id from			
14 transformer. 14 transformer. 06.46 00:09 Barchat-Feni 132 W Ckt-2 Tripped from Barcinka 122/33W end showing Distance trip and from Feni 132/33W end showing 21-CPh(Power Switching) 78-C01 AM F. Rail/Auto Recleae) relays Due to Distance trip and from Feni 132/33W end showing 21-CPh(Power Switching) 78-C01 AM F. Rail/Auto Recleae) relays Due to tripping. 06.55 Boguna West 400/230 kv XFs 130 For CSD commissioning work. 09-45 17.17 Khunka(s)/SUSW SS Trasformer G1-1 HT is restored. 66-56 Boguna 2031/32W SS Trasformer G1-1 HT is restored. 06-56 Boguna 2031/32W SS To 22 HT is restored. 06-56 Boguna 2031/32W SS To 22 HT is restored. 10.11 Storagano 132/33W SS To 22 HT is restored. 06-56 Boguna 2031/32W SS To 22 HT is restored. 10.12 11.46 Kingarabon 132/33W SS To 20 HD to 15 bone to CB loop conductor replacement work by DPDC. 11.51 11.54 12.51 Harigur-Sonargaon 132/33W SS Kard MD Leo S CAD bue to Cals at at the integration work. 0.53 54.55 11.54 12.51 Harigur-Sonargaon 132/33W SS Kard MD Leo S CAD hule partition work at Communa Waintenance. 12.51 Harigur-Sonargaon 132/33W SS Kard MD Leo S CAD hule partition work at Communa Waintenance. 14.50 15.59 Borarama 25/5 Haubi-M S S MD Leo MD Leo S CAD AU Hule partition work at Communa Waintenance. 14.50 15.50 Borarama			Rahanpur 400/132kV end Due to Annual Ma	aintenance .					
0846 09.09 Barahat Femi 122 VC KL2 Tripped from Barahat 1223XW on showing D1stance reiny relays Due to tripping. 0855 Bogura West 400220 fv ATF1-15D for C5D commissioning work. 0945 1017 Khuad(S)-PDD 300W CCP2 230W CKL-15 checkled 5D for mc Khual(S) 230/132KV end. 0956 Bogura 20133XW SS Transformer GT-1 HT is restored. 0956 0957 Bogura 20133XW SS Transformer GT-1 HT is restored. 0956 0958 Bogura 20133XW SS Transformer GT-1 HT is restored. 0956 1001 Sonargaen 1323XW SS Mol 20 Lts restored. 0956 1013 144.49 Khagrachon 1323XW SS Mol 20 Lts restored. 1014 Sonargaen 1323XW SS Mol 20 Lts restored. 1015 Sonargaen 1323XW SS Mol 20 Lts restored. 1016 Sonargaen 1323XW SS Mol 20 Lts restored. 1017 Khagrachon 1323XW SS Mol 20 Due to Annual maintenance. 1154 1251 Hainpar 2013XW SS Mol 20 Due to Sonargaen end. 1154 1251 Hainpar 2013XW SS Mol 20 Due to 132XW BD Due to Scala status integration 1154 1251 Hainpar 2013XW SS Kal 20 Due to 132XW BD 20 Sonargaen end. 1155 16:19 Khagrachon 1322XW SS Mal 30 Due to 132XW BD 20 Sonargaen end. 1154 1251 Hainpar 2013XW SS Kal 21 This restored. 1154 1251 Bogura West 400203 W KS Kal 22 Tofe KS W SD Due to 132W W	08:27	16:17		er (403T) HT Scheduled	S/D Due to Annual Maintenance 2023 Load ser	ve by			
Interpretation Interpretation Interpretation 0885 0945 17.17 Khunk(s)/PDB 30MW CCPP 230W Ckt 3 Short GXD common work. 0945 17.17 Khunk(s)/PDB 330MW CCPP 230W Ckt 3 Short GXD common Git 1 Hi is restored. 06.66 0945 0945 60gur 230132X/ SST STrasformer Git 1 Hi is restored. 06.66 0966 60gur 230132X/ SST VS Trasformer Git 1 Hi is restored. 06.66 1001 Sonargaon 132/3X/ SS Short 2015 restored. 06.66 1011 Sonargaon 132/3X/ SS Short 2015 restored. 06.66 1012 11.29 Sonargaon 132/3X/ SS Short 2015 restored. 1013 11.40 Kingarchn 132/3X/ SS Short 2015 restored. 1014 11.29 Sonargaon 132/3X/ SS Short 2015 restored. 1154 12.51 Hairjus-Sonargaon 132/3X/ SS Mark DD ue to Calo concolutor replacement work by DPDC. 1154 12.51 Hairjus-Sonargaon 132/3X/ SS Mark DD ue to Calo concolutor replacement work by DPDC. 1154 12.51 Hairjus-Sonargaon 132/X Vs Ks 25 Abelied SD Tom Sonargaon 12/X Vs Ks 25 Abelied SD Tom	08:46	09:09	Baroirhat-Feni 132 kV Ckt-2 Tripped from B	aroirhat 132/33kV end sh	nowing Distance relay relays Due to Distance trip	and			
99-45 11:17 Khund(s):PDB 330MV (CEP 230V (CE): Scheduled SID from Khuna(s): 230/132kV end. 09-56 Bogura 230/132kV SIS Tractorme GT-1 HT is restored. Bogura 230/132kV SIS Tractorme GT-1 HT is restored. 10:01 Sonargaon 132/33KV SIS Tractorme GT-1 HT is restored. Bogura 230/132kV SIS Tractorme GT-1 HT is restored. 10:01 Sonargaon 132/33KV SIS OPLIL[E-1) is restored. Bogura 230/132kV SIS Tractorme restored. 10:13 11:24 Sonargaon 132/33KV SIS OD Lot 0 Annual maintenance. 10:14 Mainagari 132/33KV SIS Sonard Due to CB loop conductor replacement work by DPDC. 11:54 12:51 Harigura-Sonargaon 132/33KV SIS Add Due to CB loop conductor replacement work by DPDC. 11:54 12:51 Kinagurdon 132/33KV SIS Add CH Due to Scada status integration 14:50 16:19 Kinagurdon 132/33KV SIS Add CH Due to Scada status integration 14:53 16:19 Kinagurdon 132/33KV SIS MAIN BUS-2 Scheduled SID Due to Cascus status integration 16:40 16:19 Bogura 424 44/44/44 + St HT is restored. 16:40 17:28 Borarma 215/24 KV SiS Due to SID from Bheramara 230/132KV end. 16:40 Hanabad 122/33VV SIS 132/34/24 + T-FY is restored. Exector Add Hanabad 12/32/34V SIS 13/23/24 VI + FY is restored.			from Feni 132/33kV end showing 21-C -Ph(Power Switching),79-CB	1 A/R Fail(Auto Reclose) relays Due totripping.				
09:53 Manikrager 129/33W / SS Transformer GT-1 HT is restored. 09:56 Bogura 201132W / SS Transformer GT-1 HT is restored. 09:56 Bogura 201132W / SS To 2L T is restored. 10:11 Strangen 129/33W / SS To 2L T is restored. 10:13 11:48 10:14 Khapraboti 122/33W / SS MAIN BUS-1 Scheduled SD Due to Annual maintenance. 10:15 11:29 10:16 Khapraboti 122/33W / SS Kata GK - 2 Scheduled SD Due to Scada Integration Work. 10:16 12:14 Manikrager 132/33W / SS CALL / 2 Scheduled SD Due to Scada Integration Work. 11:54 12:51 Haripur-Scoragaon 132W / Ck-2 Scheduled SD Tom Sonagaon 132W / Ck-2 Sched		17.17	Bogura West 400/230 kv ATR-1 S/D for CS	D commissioning work.	aulas(S) 220(122k)/ and				
00:56 Bogura 200132X/ SS T-02 LTF is restored. 10:01 Sonargaon 132/33K/ SS OPUL(IE1) is restored. 10:01 Sonargaon 132/33K/ SS OPUL(IE1) is restored. 10:11 Sonargaon 132/33K/ SS OPUL(IE1) is restored. 10:12 Hangahon 132/33K/ SS OPUL(IE1) Scheduled SD Due to Annual maintenance. 10:13 11:29 Sonargaon 132/33K/ SS OPUL(IE2) Scheduled SD Due to CB loop conductor replacement work by DPDC. 11:14 Nainlangar 132/33K/ SS Add DL Due to CB loop conductor replacement work by DPDC. Harjus-Sonargaon 132X/ SK St 20 Due to Annual Maintenance. 11:54 12:51 Harjus-Sonargaon 132X/ SK SI Add DL Due to CB loop conductor replacement work by DPDC. 11:54 12:51 Harjus-Sonargaon 132X/ SK SI Add DL Due to CB loop conductor replacement work by DPDC. 11:54 12:51 Harjus-Sonargaon 132X/ SK SI Add DL Due to CB loop conductor replacement work by DPDC. 11:54 16:19 Khagachon 132/33K VSK SI Add DL Due to CB loop conductor replacement work by DPDC. 11:54 16:19 Khagachon 132/33K VSK SI Add DL Due to CB loop conductor replacement work by DPDC. 11:54 16:19 Khagachon 132/33K VSK SI Add DL Due to CB loop conductor replacement work by DPDC. 11:55 Borguna 12/3/3K VSK SI STart CL TH settored.	00.40	09:53	Maniknagar 132/33kV S/S Transformer GT-	1 HT is restored.	uma(0) 200/ 102KV 010.				
1001 Sonargaon 132/33W /SS OPML/[E1-1] is restored. 10:13 14.48 Kinagachni 132/33W /SS Mark BUAI S-1 Scheduled SD Due to Annual maintenance. 10:19 11:29 Sonargaon 132/33W /SS OPSL/[E1-2] Scheduled SD Due to CB loop conductor replacement work by DPDC. 10:36 12:14 Maininagar 132/33W /SS To Due to CB loop conductor replacement work by DPDC. 11:54 12:51 Haripur-Sonargaon 132W (SK 2 Scheduled SD Due to CB loop conductor replacement work by DPDC. 11:54 12:51 Waininagar 132/33W /SK 312/ DD ue to CB loop conductor replacement work by DPDC. 11:54 12:51 Waininagar 132/33W /SK 312/33W /SK 31/23W /SK 31/23		09:56	Bogura 230/132kV S/S T-02 HT is restored						
10.13 14.48 Khagradon 132/34K / SIS Mull BUS-1 Scheduled SID Due to Annual Maintenance. 10.19 11.29 Sonargan 132/33K / SIS Mull BUS-1 Scheduled SID Due to Schad Integration Work. 10.36 12.14 Manikagar 132/33K / SIS Kada CK - 2 Scheduled SID Due to Schad Integration Work. 11.54 12.51 Hafrajus-Sonargan 132/3K / SIS Kada CK - 2 Scheduled SID Due to Schad Integration Work. 11.54 12.51 Hafrajus-Sonargan 132/X KV / SIS Kada CK - 2 Scheduled SID Due to Schad Integration Nork. 14.50 16.19 Khagrachon 132/X KV / SIS Kada CK - 2 Scheduled SID Due to Schad Integration Nork. 14.55 16.19 Khagrachon 132/X KV / SIS Kada CK - 2 Scheduled SID Due to Schad Integration Nork at Sonargan end. 14.58 19.16 Rampura 230/132K / SIS 132 KD Due to Schad Integration Nork. 14.58 19.16 Rampura 230/132K / SIS 132 KD Due to Schad Integration Nork. 14.54 19.16 Rampura 230/132K / SIS 132 KD Due to Schad Integration Nork. 14.55 19.16 Rampura 230/132K / SIS 132 KD Adv 24 T S H T is restored. 16.54 Hanabad 132/33KV SIS 132/3KV 44 T S H T is restored. Hanabad 132/3KV SIS 132/3KV 44 T S H T is restored. 17.55 Bheramar PIS-Fanity 11 SV CK 44 T Forced S D from Bheramara 230/132KV end.			Bogura 230/132kV S/S T-02 LT is restored.	etored					
11:29 Sonargaon 132/33W /SS OPSL/LE-2) Scheduled S/D Due to Call integration Work. 10:36 12:14 Mininagar 132/33W /SS Adda Ch. 2 Scheduled S/D Due to CB loop conductor replacement work by DPDC. 11:54 12:51 Mininagar 132/33W /SS Adda Ch. 2 Scheduled S/D Due to CB loop conductor replacement work by DPDC. 11:54 12:51 Mininagar 132/33W /SS Adda Ch. 1 Scheduled S/D Due to CB loop conductor replacement work by DPDC. 11:54 12:51 Mininagar 132/33W /SS Adda Ch. Integration now kit al Sonargaon end. 14:50 16:19 Khagrachon 132/33W /SS Adda Ch. Unegration work al Sonargaon end. 14:50 16:19 Khagrachon 132/33W /SS Adda Ch. Unegration work al Sonargaon end. 14:50 16:19 Ringues 20/132W /SK Si 22 Scheduled S/D Due to Date VK & SD Due to 132W / Bue 10:32W /	10:13		Khagrachori 132/33kV S/S MAIN BUS-1 Sc	heduled S/D Due to Ann	ual maintenance.				
11:54 12:51 Harjus-Soaragaon 132W Ckt-2 Scheduled SD from Soaragaon 132W ckt-2 Scheduled SD from Soaragaon 132W Ckt-2 Scheduled SD from Soaragaon 132W Ckt-2 Scheduled SD Due to SAudu Status integration 14:50 16:19 Khagrachon 132/3W SS KMNR BUS-2 Scheduled SD Due to SAudu Status integration 14:50 16:19 Khagrachon 132/3W SS KMNR BUS-2 Scheduled SD Due to Annual Maintenance. 14:50 19:16 Rampura 201732W KS RD Pub Ethor XW SD Due to 132W Bus-2 Schuddwon for Commissioning of Interim 14:50 19:68 Bogura West 40020 kW KR SD Due to 132W Bus-2 Schuddwon for Commissioning of Interim 16:40 17:28 Bheramara PIS-Faridpur 132 W Ckt-2 Forced SD from Bheramara 230/132W end. 16:40 17:28 Bheramara PIS-Faridpur 132 W Ckt-2 Forced SD from Bheramara 230/132W end. 17:30 16:54 Hianabad 122/33W SS 132/33W 424 T-5 H T is restored. 16:40 Hianabad 12/33W SS 132/33W 424 T-5 H T is restored. 17:45 Candpur. Kachua 132W Ckt-1 Forced SD from Bheramara 230/132W end. 17:45 Candpur. Kachua 132W Ckt-1 Forced SD from Bheramara 230/132W end. 18:12 18:19 Bheramara PIS-Fahuri 132W Ckt-1 Forced SD from Bheramara 230/132W end. 18:12 18:51 Bheramara PIS-Fahuri 132W Ckt-1 Forced SD from Bheramara 230/132W end. 17:45 Candpur. Kachua 132W Ckt-1 Forced SD from Bheramara 230/132W end. 18:12 18:51 Bheramara PIS-Fahuri 132W Ckt-1	10:19	11:29	Sonargaon 132/33kV S/S OPSL(IEL-2) Sch	eduled S/D Due to Scad	a Integration Work.				
work: and from Harjur 230/132k/ wind Due to SCADA Integration work at Sonargaon end. 14:50 1619 Khargachni 132/26K/ SiS MAN BUD-2 Scheduled SD Due to Annual Maintenance. 14:58 19:16 Ramgura 220/132k/ SiS MAN BUD-2 Scheduled SD Due to Annual Maintenance. 14:58 19:16 Ramgura 220/132k/ SiS MAN BUD-2 Scheduled SD Due to Annual Maintenance. 14:58 19:16 Bogura West 400:230 kv ATR-1 Syn. 16:40 16:26 Bogura West 400:230 kv ATR-1 Syn. 16:40 17:28 Bheramara PS-Fariqur 132 kV Ck:2 Fored SD from Bheramara 230/132k/ end. 16:54 Hanaladd 120:330k V SI 51 23(SSN 424 T-5 HT is restored. 16:54 Hanaladd 120:330k V SI 51 23(SSN 424 T-5 HT is restored. 17:35 Bheramara PS-Fariqur 132 kV Ck:1 is restored. 17:45 Candpur. Kachua 132k/ Ck:1 is restored. 17:45 Bheramara PS-Fahurdi 132k/ Ck:1 is restored. 17:45 Candpur. Kachua 132k/ Ck:1 is restored. 17:45 Bheramara PS-Fahurdi 132k/ Ck:1 is restored. 17:46 Barguna 132/Sk/ Sk S Transforme:-2 LT Scheduled SD									
14:50 16:19 Khagradon'i 13/23/KV S/S NAUN BUS-2 Scheduled S/D Due to Annual Maintenance. 14:58 19:16 Rampura 23/01/32/KV S/S 12/W EMB-2Project WWR S/D Due to 13/2KV Bus-2Project S/D Due to 13/XV Bus	11:54	12:51	manpur-Sonargaon 132kV Ckt-2 Schedule work and from Harjour 230/132kV and Due	to SCADA Integration	ork at Sonargaon end				
14:58 19:16 Rampure 230/132W /SF 132 kV Bushar-2 Project Work S/D Due to 132W Bus-02 Shutdown for Commissioning of Interim Insaforme and Upgradation of Substation capacity. 16:26 Bogura West 400230 kv ATF-1 Syn. Transforme and Ubgradation of Substation capacity. Interim 16:26 Bogura West 400230 kv ATF-1 Syn. Transforme and Ubgradation of Substation capacity. Interim 16:26 Bogura West 400230 kv ATF-1 Syn. Transforme and Ubgradation of Substation capacity. Interim 16:54 Heanabad 132/33W / 424 T-5 IT Is restored. Interime Transforme and Ubgradation of Substation capacity. 17:30 Brearnara PS-Fariopun 132 W / Ckt-1 Forced SD from Bheramara 230/132W end. Interime Transforme and Ubgradation of Substation capacity. 17:31 Trafs Candput: Kachua 132W Ckt-1 Forced SD from Bheramara 230/132W end. Interime Transforme and Ubgradation of Substation capacity. 18:12 18:51 Bheramara PS-Ishurdi 132W Ckt-1 Forced SD foro Bheramara 230/132W end. Interime Transforme and Ubgradation of Substation capacity. 07:03 Barguna 132/3W / SS Transforme-2 IT Scheduled SD Due to Annual Maintenance. Barguna 132/3W / SS Transforme-2 IT Scheduled SD Due to Annual Maintenance. 38 MW load interrup. 07:04 Barguna 132/3W / SS Transforme-2 IT Scheduled SD Due to Annual Maintenance. 38 MW load interrup.			Khagrachori 132/33kV S/S MAIN BUS-2 Sc	heduled S/D Due to Ann	ual Maintenance.				
16:26 Bogura West 400/20 kv Aft 7: 5yn. 16:40 16:26 Hoarnaar 2NF-structur 12 kV Ckt-2 Forced S/D from Bheramara 230/132kV end. 16:54 Hasnabad 132/334V S/S 132/33V 4/24 T-6 1 T is restored. 16:54 17:35 Bheramara P/S-Faridpur 132 kV Ckt-1 Forced S/D from Bheramara 230/132kV end. 16:54 17:35 Bheramara P/S-Faridpur 132 kV Ckt-1 Forced S/D from Bheramara 230/132kV end. 16:54 17:45 Candpur - Kachua 132/kV Ckt-1 Forced S/D from Bheramara 230/132kV end. 16:54 18:12 18:51 Bheramara P/S-Faridpur 132 kV Ckt-1 Forced S/D from Bheramara 230/132kV end. 16:54 16:2 18:51 Bheramara P/S-Faridpur 132 kV Ckt-1 Forced S/D from Bheramara 230/132kV end. 16:54 17:45 Candpur - Kachua 132/kV Ckt-1 Forced S/D from Bheramara 230/132kV end. 16:54 16:12 18:51 Bheramara P/S-Ishurdi 132 kV Ckt-1 Forced S/D from Bheramara 230/132kV end. 16:54 07:03 Barguna 132/33kV S/S Transformer-2 LT Scheduled S/D Due to Annual Maintenance. 38 MV load interrup. 07:04 Barguna 132/33kV S/S Transformer-2 LT Scheduled S/D Due to Annual Maintenance. 38 MV load interrup.	14:58	19:16	Rampura 230/132kV S/S 132 kV Busbar-2	Project Work S/D Due to	132kV Bus-02 Shutdown for Commissioning of	Interim			
16:40 17:28 Bhiramara PIS-Fairdput 122 V/ Cik-2 Forced S/D from Bheramara 230/132KV end. 16:54 Hisanabat 12233KV S/S1 2323KV 424 T-5 HT is restored. 16:54 Hisanabat 12233KV S/S1 2323KV 424 T-5 LT is restored. 16:54 Hisanabat 12233KV S/S1 2323KV 424 T-5 LT is restored. 17:35 Bheramara PIS-Fairdput 132 V/ Cik-1 Forced S/D from Bheramara 230/132KV end. 17:45 Candput: Kachua 132KV Cik-1 is restored. 17:45 Candput: Kachua 132KV Cik-1 is restored. 18:12 18:51 18:12 Bheramara PIS-Fahurdi 132 KV Cik-1 Forced S/D from Bheramara 230/132KV end. 18:12 18:51 Bheramara PIS-Fahurdi 132KV Cik-1 Forced S/D from Bheramara 230/132KV end. 17:45 Candput: Kachua 132KV Cik-1 Forced S/D from Bheramara 230/132KV end. 18:12 18:51 Bheramara PIS-Fahurdi 132KV Cik-2 T IS scheduled S/D Lou to Annual Maintenance. 07:04 Barguna 132/33KV S/S Transformer-2 LT Scheduled S/D Due to Annual Maintenance. 07:04 Barguna 132/33KV S/S Transformer-2 LT Scheduled S/D Due to 33KV Bis Exection-1 DS Repair. 07:04 Barguna 132/33KV S/S Transformer-1 LT Scheduled S/D Due to 33KV Bis Exection-1 DS Repair.		10:00	Transformer and Upgradation of Substation	capacity.					
16:54 Hisanabat 132/33/V SP 132/33/V 424 T-5 HT is restored. 16:54 Hisanabat 132/33/V SP 132/33/V 424 T-5 HT is restored. 17:33 17:55 Bheramara P/S-Faridput 132 /V Ckt-1 Forced SD from Bheramara 230/132/V end. 17:45 CandputKachua 132/V Ckt-1 Forced SD from Bheramara 230/132/V end. 17:45 CandputKachua 132/V Ckt-1 Forced SD from Bheramara 230/132/V end. 18:12 18:51 Bheramara P/S-Hshurdi 132 /V Ckt-1 Forced SD from Bheramara 230/132/V end. 17:30 Barguna 132/33/V SS Transforme-2 LT Scheduled SD Due to Annual Maintenance. 07:04 Barguna 132/33/V SS Transforme-2 LT Scheduled SD Due to Annual Maintenance. 07:04 Barguna 13/2/33/V SS Transforme-1 LT Scheduled SD Due to Annual Maintenance.	16:40	17:28	Bheramara P/S-Faridpur 132 kV Ckt-2 Forc	ed S/D from Bheramara	230/132kV end.				
17:33 17:55 Bheramara PIS-Faridpur 122 kV Ckt-1 Forced S/D from Bheramara 230/132kV end. 17:45 CandpurKachua 132kV Ckt-1 is restored. CandpurKachua 132kV Ckt-1 is restored. 17:45 CandpurKachua 132kV Ckt-1 is restored. CandpurKachua 132kV Ckt-1 is restored. 18:12 18:51 Bheramara PIS-Ishurdi 132 kV Ckt-1 Forced S/D from Bheramara 230/132kV end. 07:03 Barguna 132/33kV SIS Transforme-2 LIT Scheduled S/D Due to Annual Maintenance. 07:04 Barguna 132/33kV SIS Transforme-2 LIT Scheduled S/D Due to Annual Maintenance. 07:04 Barguna 132/33kV SIS Transforme-2 LIT Scheduled S/D Due to Annual Maintenance. 07:05 Barguna 132/33kV SIS Transforme-2 LIT Scheduled S/D Due to Annual Maintenance. 07:04 Barguna 132/33kV SIS Transforme-2 LIT Scheduled S/D Due to Annual Maintenance.		16:54	Hasnabad 132/33kV S/S 132/33kV 424 T-5	HT is restored.					
17.45 Candpur. Kachua 132W Ok-1 is restored. 17.45 Candpur. Kachua 132W Ok-1 is restored. 18.12 18.51 18.12 Bheramara PSI-Ishurdi 132W Ok-1 Forced SD from Bheramara 230/132W end. 07:03 Barguna 132/33W SS Transformer-2 LT Scheduled SD Due to Annual Maintenance. 07:04 Barguna 132/33W SS Transformer-2 LT Scheduled SD Due to Annual Maintenance. 07:04 Barguna 132/33W SS Transformer-1 LT Scheduled SD Due to A3W Due Scheduled SD Due to A3W Bus Scheduled SD Du	47.00				220(42014)				
17:45 Candpur, Kachua 132W Okz-Jis restored. 18:12 18:51 Bheramar PIS-Ishuruli 132W VCkt-1 Forced SID Tom Bheramara 230/132KV end. 07:03 Barguna 132/33KV SIS Transformer-2. LT Scheduled SID Due to Annual Maintenance. 07:04 Barguna 132/33KV SIS Transformer-2. LT Scheduled SID Due to Annual Maintenance. 07:09 Farguna 132/33KV SIS Transformer-1. LT Scheduled SID Due to Annual Maintenance. 07:09 Farguna 132/33KV SIS Transformer-1. LT Scheduled SID Due to Annual Maintenance.	17:33			ed S/D from Bheramara	230/132KV end.				
18:12 18:51 Bheramara PK3-Ishurdi 132 VX CK-I Forced S10 from Bheramara 230/132AV end. 07:03 Barguna 132/33VX SS Transformer-2 LT Scheduled SID Due to Annual Maintenance. 07:04 Barguna 132/33VX SS Transformer-2 LT Scheduled SID Due to Annual Maintenance. 07:05 Barguna 132/33VX SS Transformer-1 LT Scheduled SID Due to Annual Maintenance. 07:04 Barguna 132/33VX SS Transformer-1 LT Scheduled SID Due to 33VX Bus Section-1 DS Repair.		17:45	Candpur- Kachua 132kV Ckt-2 is restored.						
07:04 Barguna 132/33kV (SS Transformer-2 HT Scheduled SID Due to Annual Maintenance. 38 MV load interrup. 07:29 Farington 123/23KV (SS Transformer-1 LT Scheduled SID Due to 33KV Bus Section-1 DS Repair. 38 MV load interrup.	18:12	18:51	Bheramara P/S-Ishurdi 132 kV Ckt-1 Forced						
07:29 Faridpur 132/33kV S/S Transformer-1 LT Scheduled S/D Due to 33kV Bus Section-1 DS Repair. 38 MW load interrup.	07:03		Barguna 132/33kV S/S Transformer-2 LT S Barguna 132/33kV S/S Transformer-2 LT S	cheduled S/D Due to An	nual Maintenance.				
07-29 Fairdpur 132/33kV S/S Transformer-1 HT Scheduled S/D Due to 33kV Bus Section-1 DS Repair .			Faridpur 132/33kV S/S Transformer-2 HT S	cheduled S/D Due to 33	V Bus Section-1 DS Repair.			38.6	WW load interrup
	07:29		Faridpur 132/33kV S/S Transformer-1 HT S	cheduled S/D Due to 33	kV Bus Section-1 DS Repair			301	
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Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division