Till now the maximum generation is : 154.00 151.00 Hts on 19-Apr-23 The Summary Of Vesterday's 14.4u_23 Generation & Economic Constraints 10975 Day Pask Generation : 12285.0 MW Hour : 12.00 Mm. Gen. at 8:00 10875 Enving Pask Generation : 13972.0 MW Hour : 21:00 Mm. Gen. at 8:00 10875 Eving Pask Generation : 13972.0 MW Hour : 21:00 Mm. Gen. at 8:00 10875 Eving Pask Generation : 13972.0 MW Hour : 21:00 Mm. Gen. at 8:00 13960 Maximum Generation : 13972.0 MW Hour : 21:00 Mm. Gen. at 8:00 13960 Septort Form Early for West grid : Maximum Ceneration : 21:00 Mm. Gen. at 6:00 12:00 12:00 12:00 Mm. Gen. at 13:000 12:00 12:00 Mm. Gen. at 6:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 12:00 <th></th> <th></th> <th colspan="11">POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 15-Aug-23</th>			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 15-Aug-23											
	Till now the maximum	generation is : -						21:0	0 Hrs on	19-Apr-23		15-Aug-23		
	The Summary of Yester	day's	14-Aug	-23 Generatio	n & Demand	Hour	12-00	0	Today's Actual Min (10975	
	Evening Peak Generation			13972.0 MW		Hour:	21:00	0	Available Max General	tion :	00		10875	
Name Name <th< td=""><td>E.P. Demand (at gen end)</td><td></td><td></td><td>14100.0 MW</td><td></td><td>Hour :</td><td>21:00</td><td>0</td><td>Max Demand (Evening</td><td>3) :</td><td></td><td></td><td>13900</td></th<>	E.P. Demand (at gen end)			14100.0 MW		Hour :	21:00	0	Max Demand (Evening	3) :			13900	
Part of the set of										nd)				
Description by any gain Internation Only of the set o	Total Gen. (within)			EXPORT / II	MPORT THROUGH EAS	ST-WEST INTERCONNEC	TOR	470						
				61			10 MW		21:00					
Attal Total Total Total Total Total Total Total Card Comment fail (PEN-N): En 119.23 MACED Of Comment fail (PEN-N): Total Interpretation	Import from West grid to Ea	st grid :- Maximum Water Level	of Kantai Lake at 6:00 A M on	15-Aug-23	-		MW	at	-		Energy			
	Actual :	VValier Cover	102.08 Ft.(MSL) ,	13-Aug-23		Rule curv	в:	93.48	Ft.(MSL)					
	Can Canaumad :		Tetel -	1142 02 MMCED			010	anaumad (DDI	D).					
Can be cannot unify the Hole. De it is the Hole and the Hole a	Gas Consumed :		i otal =	1143.23 MMCFD.			Oli Co	onsumed (PDi	B):	HSD ·				
Index Code Total Media L Ober Information Code Total Media L Ober Information Ame Ventoring Control Contro										FO :				
Index Code Total Media L Ober Information Code Total Media L Ober Information Ame Ventoring Control Contro	0	(000.0.4)		0	71-405-000	000								
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And Youring Your <														
Unit of the constrained for an interaction (if is not interactinteraction (if is not interaction (if is not intera			Load Shedding & C	ther Information										
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- 8.55 Takaugion 12/33/W SS T-1(4227) HT is restored. 10.0MW load interrup. 9-16 10 Bandwing 12/33/W SS T-1(427) HT forced SD Due to 72.33 KV BUS DS Y Phase High Temperature 13.0MW load interrup. 9-16 0 0 0 0 0 0 9-17 0.310 Camilage 13/23/W SS Transforme-2 HT Forced SD Due to 72.33 KV BUS DS Y Phase High Temperature 13.0MW load interrup. 0 0.50 Camilage 13/23/W SS Transforme-2 HT Forced SD Due to 72.33 KV BUS DS Y Phase High Temperature 13.0MW load interrup. 0.50 Camilage 13/23/W SS Transforme-2 HT Forced SD Due to 7E fighting work. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-													
9.16 10.27 Banadami 132/33V SS Transforme-2 LIT Faced SD Due to T2 3S VBUS DS Y Phase High Temperature Maintenance. 13.0MW load interrup. 9.16 10.28 Banadami 132/33V SS Transforme-2 LIT Faced SD Due to T2 3S VBUS DS Y Phase High Temperature Maintenance. 13.0MW load interrup. 9.16 0.25 Banadami 132/33V SS Transforme-2 LIT Faced SD Due to T2 3S VBUS DS Y Phase High Temperature Maintenance. 13.0MW load interrup. 0.17 0.955 Camilage J J J J J J J J J J J J J J J J J J J		8:55												
9:60 9:02 Bhandwini 12/23/W VST manformer: 2HT Fored SD Due to 12: 3 KV BUS DS Y Phase High Temperature 13.0MW lad interrup. - 9:35 Cumila(5) 12/23/W VST Rs-2LT is restored. 0:02 18:14 Copalign 40013/W SST Rs-2LT is restored. 0:02 18:14 Copalign 40013/W SST RR-3LT Stenduket SD Due to Fire fighting work. 0:02 18:14 Copalign 40013/W SST RR-3LT Stenduket SD Due to Fire fighting work. 0:02 18:14 Copalign 40013/W SST RR-3LT Stenduket SD Due to Fire fighting work. 1:02 12:02 Stermut 20:03/W SST Ranformer-0 LT Scheduket SD Due to Fire fighting work. 1:20 12:05 Stermut 20:23/W SST Ranformer-0 LT Scheduket SD Due to File oil angle. 1:21 12:30 Stermut 20:23/W SST Ranformer-0 LT Scheduket SD Due to File oil angle. 1:21 13:33 Stermut 12:23/W SST Ranformer-0 LT Scheduket SD Due to File oil angle. 1:21 13:33 Stermut 12:23/W SST Ranformer-0 LT Scheduket SD Due to File oil angle. <td< td=""><td>9:16</td><td>10:27</td><td>Bhandaria 132/33kV S/S Transformer-2 LT Ford</td><td>perature</td><td></td><td colspan="6">13.0MW load interrup.</td></td<>	9:16	10:27	Bhandaria 132/33kV S/S Transformer-2 LT Ford	perature		13.0MW load interrup.								
Maintenance. Maintenance. 9.3 Cumils(5) 132/330X VS TR-2 LT is restored. - 9.35 Cumils(5) 132/330X VS TR-2 LT is restored. 1002 18.14 Gapaigni 4001/32X VS TR-2 LT is restored. 1018 18.09 Gapaigni 4001/32X VS TR-2 LT is restored. 1020 16.42 Janabury 1023X VS TR-20 LT Scheduled SD Due to Die comnetor Switch Maintenance(Power plant end). 1120 12.04 Janabury 1023X VS Transforme-2 ULT Scheduled SD Due to all col sample. 1120 12.04 Disput 12333X VS Transforme -0 LT Scheduled SD Due to all col sample. 1120 12.04 Streput 1233X VS Transforme -0 LT Scheduled SD Due to all col sample. 1208 13.35 Chardingtona 1233X VS Transforme -0 LT Scheduled SD Due to all col sample. 1211 13.34 Streput 1233X VS Transforme -0 LT Scheduled SD Due to all col sample. 1211 13.34 Streput 1233X VS Transforme -0 LT Scheduled SD Due to all col sample. 1211 13.34 Streput 1233X VS Transforme -0 LT Scheduled SD To Two to all sample. 1211 13.34 Streput 1233X VS Transforme -0 LT Scheduled SD To Two to all sample. 1211 13.34 Streput 1233X VS ST Transforme -0 LT Schedu			Maintenance.											
- 9.35 Cumila(s) 12/33X VS BTR-2 IT is restored. - 9.35 Cumila(s) 12/33X VS BTR-2 IT is restored. 10.02 19.14 Gopdigen 400132X VS BTR-2 IT is restored. 10.03 19.04 Gopdigen 400132X VS BTR-2 IT is restored. 10.04 19.04 Gopdigen 400132X VS BTR-2 IT is restored. 10.05 19.04 Hamilton 10/32X VS BTR-2 IT is restored. 10.04 Immigen 12/3X VS BTR-2 IT is restored. Due to	9:16	10:26	Bhandaria 132/33kV S/S Transformer-2 HT Ford Maintenance	nperature		13.0MW load interrup.								
1002 16:14 Gegalgam (20132X VS) ST ATA3 LT Schodule SD Due to Fire fighting work. 1008 16:08 Gegalgam (20132X VS) ST ATA3 LT Schodule SD Due to Fire fighting work. 1020 16:42 Janagur 12033XV SS Taas/Created SD Due to Die to Dieconneotor Switch Maintenance/Power plant end). 11:20 12:20 Sherpur 1323XV SS Transformer: 02: UT Schodule SD Due to olite oli a sample. 11:21 12:20 Sherpur 1323XV SS Transformer: 02: UT Schodule SD Due to olite oli a sample. 12:00 0 Day Bed generation: 12:05 MW. St Transformer: 01: UT Schodule SD Due to olite oli a sample. 12:01 13:35 Sherpur 13:23XV SS Transformer: 01: UT Schodule SD Due to olite oli a sample. Image: 12:05 MW. 12:01 13:34 Sherpur 13:23XV SS Transformer: 01: UT Schodule SD Due to olite oli a sample. Image: 12:05 MW. Image: 12:05 MW. 12:01 13:01 Khuin 330 MW CDP GT was spnc. Image: 12:05 MW. Image: 12:05 MW. Image: 12:05 MW. 14:14 16:33 Sherpur 13:23XV SS ST Farl (1:06 MW Data De Data De Data Data De Data Data	-		Cumilla(S) 132/33kV S/S TR-2 LT is restored.											
10.08 18.09 Gopaging 100132X/ SIS XTP341 Thereduels SID Due to Fire fighting work. 10.20 16.20 Singur 13233X VS Si Tansformer- 02 LT Scheduled SID Due to Ioli connector Switch Maintenance/Power plant end). Here is a stress of the stres stress of the stres stres of			Cumilla(S) 132/33kV S/S TR-2 HT is restored.											
10:20 16:42 Jamagur 1233XV SS 1132XV PPM Jamagur Power Plan Scheduld SD Due to Disconneotor Switch Maintenance(Power plant end). 11:20 12:26 Sherpur 1323XV SS 113x4 (CT Scheduld SD Due to Disci Di sample. 11:20 12:04 Sherpur 1323XV SS 113x4 (CT Scheduld SD Due to Disci Di sample. 12:00 - Dip peak gineration: 2256 MW. 12:01 13:34 Sherpur 1323XV SS 113x4 (CT Scheduld SD Due to Disci Di sample. - 13:01 Khuina 330 MW CCP CF was sync. - 13:01 Khuina 300 MW CCP CF was sync. - 13:01 Khuina 300 MW CCP CF was sync. - 16:38 Chandraghnen 13:223XV SS 11 This forded SD Due to Disci Di sample. - 16:38 Chandraghnen 13:223XV SS 11 This forded SD Due to Disci Di sample. - 15:30 Chandraghnen 13:223XV SS 11 This forded SD Due to Disci Di sample. - 16:30 Strepur 23:23XV SS 11 This forded SD Due to Disci Di sample. - 16:40 Strepur 32:33XV SS ST that Strepur 32:33XV ASS This forder This per stored. - 15:40 Rampal 40/2:30X V SS Generation Transformer-1(CT) HT is restored. - 15:40 Rampal 40/2:30X V SS Trat 41 Trische	10:02		Gopalganj 400/132kV S/S ATR-03 LT Scheduled											
11:20 12:04 Sherpur 13/23/X V/S Transformer 0.1 T Scheduled SD Due to olic oli sample. 11:20	10:20	16:42	oppinger how react the second se											
12.00 Day peak generation: 12258 MW. 12.08 13.35 Sheppur 132233V SIS Transformer: 01 IT Scheduled SD Due to olic oi sample. 12.11 13.34 Sheppur 132233V SIS Transformer: 01 IT Scheduled SD Due to olic oi sample. 13.40 13.53 Scheppur 132233V SIS Transformer: 01 IT Scheduled SD Due to olic oi sample. 13.40 13.53 Chandraghone 132233V SIS Transformer: 01 FT Speed showing DEF 50.0C. 14.14 16.38 Aminbazzr. and Tronsformer: 10 Scheduled SD Toron Kerangiong 2013/23/3V end Due to SPMD work at Aminbazzr. and Tronsformer: 10 Sin Scheduled SD Toron Kerangiong 2013/23/3V end Due to SPMD work at Aminbazzr. and Tronsformer: 10 Sin Scheduled SD Toron Kerangiong 2013/23/3V end Due to SPMD work at Aminbazzr. and Tronsformer: 10 Sin Scheduled SD Toron Kerangiong 2013/23/3V Sin Sequery: Singaing (Ck-1 Tripped showing Defatore Relay operate 86.1 86.2 Master Relay metalics. 15.05 15.40 Sreepur 2013/23/3V SIN Sin Stansformer: 0(T-1) HT is restored. 15.05 15.40 Rampa 102/23/V SIN Sin Fransformer: 10 (T-1) HT is restored. 16.04 18.54 Tangail 13/23/V SIN Sin Fransformer: 10 (Sin Hipper 33/SiN feed CT change. 17.20 - Sragail 13/23/SiN SIN ST Hard Scheduled SID Due to Shathipur 33/SiN feed CT change. 17.20 - Sragail 13/23/SiN SIN T-11 Fored SiD Due to Rel hor maintenance. 17.20 - Sraga	11:20	12:05	Sherpur 132/33kV S/S Transformer- 02 LT Sche	Sherpur 132/33kV S/S Transformer- 02 LT Scheduled S/D Due to oiltc oil sample.										
12.08 13.34 Shepput 32334V SiS Transformer 01 LT Scheduled SD Due to olic oli sample. 12.11 13.34 Shepput 32334V SiS Transformer 01 HT Scheduled SD Due to olic oli sample. - 13.01 Kuha 330 MW CCPP GT was sync. 16.0MW lead interrup. 13.40 13.53 Chandraghona 12333V SiS Transformer 01 HT Scheduled SD Due to 31 V Kodala & Hosnabad 16.0MW lead interrup. 14.10 13.64 Aninbazar. Aninbazar. Karanjang 230V Ck1 + Scheduled SD To too Si Suptace Relay operate 86.1 86.2 Master Relay 16.0MW lead interrup. 14.11 Aninbazar. Aninbazar. Karanjang 230V Ck1 + Scheduled SD Too too Si Suptace Relay operate 86.1 86.2 Master Relay 16.0MW lead interrup. 15.16 Rampa 1320W (MI FPCL) unit 1 was sync. 16.0MW lead interrup. 16.04 16.54 Tangal 132/31V SS Transformer 1 (GT +) HT is restored. 16.04 16.04 18.54 Tangal 132/31V SS Transformer 1 (GT +) HT is restored. 16.04 16.04 18.54 Tangal 132/31V SS Transformer 1 (GT +) HT Scheduled SD Due to Shahipur 334V refeer CT change. 16.04 16.04 18.54 Tangal 132/31V SS Transformer 1 (GT +) HT is restored. 16.04 17.20 Aninbazar Karanja Karanja Kod Korgo Ko Go epen 10 MW LS. 16.04 18.54 Tangal 132/31V SS	11:21	12:04	Sherpur 132/33kV S/S Transformer- 02 HT Sche	eduled S/D Due to oiltc oil s	ample.									
12:11 13:34 Sheppur 13/23/34V SIS Transformer -01 HT Scheduled SID Due to oite oit sample.	12:00	13:35	Uay peak generation: 12/29 MW. Short Constraints and the second sec											
1340 13-53 Chandraghouna 13/233XV SIS Th-01(406T) LT Tripped showing REF 630 relays Use to 33 Vk Kodala & Honabada 16.0MW lead interrup. 14:14 16:38 Aminbazz-Arerniganj 230V CK-1 Scondav Trip by EF, O/C. Aminbazz-Arerniganj 230V CK-1 Scondav Trip by EF, O/C. 14:14 16:38 Aminbazz-Arerniganj 230V CK-1 Scondav Trip by EF, O/C. Aminbazz-Arerniganj 230V CK-1 Scondav Trip by EF, O/C. 15:05 15:40 Sreepur 230/32/33V SIS Steepur-Singjanj CK-1 Tripped showing Distance Relay operate 86.1 86.2 Master Relay - 15:16 Rampa 1320 MW (BIPCL) uni-1 was sync. Aminbazz-MC (BiPCL) uni-1 was sync. - 15:16 Rampa 1320 MW (BIPCL) uni-1 was sync. Aminbazz-MC (BiPCL) uni-1 was sync. - 15:16 Rampa 1323V SIS S Generator Transformer 1 (GT-1) HT is restored. 16:03 18:54 Tangal 123/23V SIS T-41 T Scheduled SID Due to Shakhpur 33V feeder CT change. 16:04 18:54 Tangal 13/23V SIS T-41 T Scheduled SID Due to Shakhpur 33V feeder CT change. 17:20 - Sraganj 14:52 XIV Mu lea to fuel shortage. 17:31 Mainbagan-Siddingang 230V CV LI restored. 17:34 Hainbagan-Siddingang 230V CV LI restored. 19:45 21:10 Hainbagan-Siddingang 230V CV LI restored. 19:45 21:10 Hainbagan-Siddingang 230V CV LI restored. 19:45 21:10 Hainabagan-Siddingang 230		13:34	Sherpur 132/33kV S/S Transformer- 01 HT Sch	eduled S/D Due to oilto oil s	ample.									
Interfer Interfer Out The Secondary Trp by E/F, OUC 14:14 10:38 Aminbazar, Kerninging 230V (24:15 hexholide 3D for toon Kerarigong) 2201/322/34V vind Due to SPMD work at Aminbazar, and from Aminbazar, 400/2201/32V wind Due to Purpose of relay test. Aminbazar, Kerninging 230V (24:15 hexholide 3D for toon Kerarigong) 2201/32/34V vind Due too Purpose of relay test. 15:16 Rampal 1320 MV (24:15 religing) (24:11 Tripped showing Distance Relay operate 86:1 86:2 Master Relay relay 60:1 80:2 Master Relay relay 60:1 80:1 80:2 Master Relay relay 60:1 80:1 80:2 Master Relay relay 60:1 80:1 80:1 80:1 80:1 80:1 80:1 80:1 8			Khulna 330 MW CCPP GT was sync.											
14:14 16:38 Aminbazz-Arkaraiganj 230/V Ck-1 Scheduled SD from Keraigonj 2013/23X well but o SPMD work at Amibazz-and from Amibazz-and from Amibazz-and from Amibazz-and from Amibazz-and from Sub 2013/23X well but o melay Sub ob Editationes Relay operate 86.1 86.2 Master Relay melay But ob Editationes Relay operate. 15:05 15:06 Rampal 1320 MV (BIPCL) unit 1 was sync. 15:16 Rampal 400/200V KS Generator Transformer 1- (GT-1) HT is restored. 15:05 16:03 18:54 Tangal 122/33K VS ST r-HT Scheduled SD Due to Shakhipur 33k refeor C rhange. 17:20 Sriggan HSD 225MW Unit. 2 was shuddown due to fuel shortage. 17:20 Sriggan HSD 225MW Unit. 2 was shuddown due to fuel shortage. 17:20 Sriggan HSD 225MW Unit. 2 was shuddown due to fuel shortage. 17:20 Sriggan HSD 225MW Unit. 2 was shuddown due to fuel shortage. 17:20 Sriggan HSD 225MW Unit. 2 was shuddown due to fuel shortage. 17:20 Sriggan HSD 225MW Unit. 2 was shuddown due to fuel shortage. 17:20 Sriggan HSD 225MW Unit. 2 was shuddown due to fuel shortage. 17:20 Sriggan HSD 225MW Unit. 2 was shuddown due to fuel shortage. 17:20 Wasser 2 was shuddown due to fuel shortage. 17:20 1	13:40	13:40 13:53 Chandraghona 132/33kV S/S TR-01(406T) LT Tripped showing REF630 relays Due to 33 kv Kodala & Hosnabad							16.0MW load interrup.					
Aminbazz	14:14	16:38	Aminbazar-Keraniganj 230kV Ckt-1 Scheduled S	/D from Keranigonj 230/13	2/33kV end Due to SPMD	work at				1				
Instrument Instrument Instrument - 1616 Rampal 4000 W(BPC) unit / was sync. - 1516 Rampal 400236W SS Generator Transformer-1 (GT-1) HT is restored. 1603 1654 Tangal 132/33W SS T-4L T Scheduled SD Due to Shakhjuur 33W feeder CT change. 1604 1654 Tangal 132/33W SS T-4L T Scheduled SD Due to Shakhjuur 33W feeder CT change. 17/20 - Stragan H50 226W Unit 2 was shakhjuur 33W feeder CT change. 17/20 - Stragan H50 226W Unit 2 was shakhjuur 33W feeder CT change. - 17.31 Mariknagan-Siddhingan 230W Ckt-1 is restored. - 17.31 Mariknagan-Siddhingan 230W Ckt-1 is restored. 17.45 - Purbasadpur T-12323 W V SS Y Co Gen. 10 MW US. 17.45 - Purbasadpur T-1232 W V-3 SW Co Gen. 10 MW US. 17.45 - Purbasadpur T-1232 W V-3 SW Co Gen. 10 MW US. 17.45 - Purbasadpur T-1232 W V-3 SW SD T-1H T Froced SD Due to Red hort maintenance. 20.49 23.56 Beanibazzr 132/33W SS T-1H T Froce SD Due to Red hort maintenance. 21.40 Naogoon 132/33W SS T-1H T Froce SD Due to Red hort maintenance. 20.0WW load interrup.			Aminbazar. and from Aminbazar 400/230/132kV	end Due to Purpose of rela	ry test.					1				
- 15:16 Rampal 3023 MW (BIPFC), juni-It was sync. - 15:16 Rampal 40023 MV (Si S Generator Transformer 1(CT-1) HT is restored. 16:03 18:54 Tangal 132/33 W SS T-4H T Scheduled S/D Due to Shakhjuur 33 W feeder CT change. 16:04 18:54 Tangal 132/33 W SS T-4H T Scheduled S/D Due to Shakhjuur 33 W feeder CT change. 17:20 - Sirajgan HSD 225MW Unit-I was shudown due to fuel shortage. 17:47 - Purbasadjuur T4-132/3 KV-33 KV CB open. 10 MW LS. 17:45 - Purbasadjuur T4-132/3 KV-33 KV CB open. 10 MW LS. 19:55 21:10 Naogen 132/33 XV SIS T-11 IT Fraced S/D Due to Red hot maintenance. 20:18 21:08 Naogen 12/33 XV SIS S1 -11 IT Fraced S/D Due to Red hot maintenance. 20:19 22:05 Beanhazar 12/32 XV SIS 11 LF Traced S/D Due to Red hot maintenance. 20:49 22:57 Due to Earthquake. 20.04W load interrup. 21:49 22:57 Beanbazar 12/32 XV SIS 12 KV Transformer TR-01 LT Tripped showing REF 630 relays. 20.04W load interrup. 21:25 11:14 Benaport 13/2/3XV SIS 12 KV Transformer 2(416T) LT Forced S/D Due to T2 shudown due to jikorgacha feeder redhot 20.04W load interrup. 21:26	15:05	15:40	Sreepur 230/132/33kV S/S Sreepur-Sirajganj Ck	t-1 Tripped showing Distan	ce Relay operate 86.1 86.	2 Master Relay				1				
- 15:16 Rampal 400/230K SIS Cenerator Transformer-1 (GT-1) HT is restored. 16:03 16:54 Tangali 123/3K VS SIS T-4L T Scheduled SD Due to Shahipur 33k refear CT change. 16:04 16:54 Tangali 123/3K VS SIS T-4L T Scheduled SD Due to Shahipur 33k refear CT change. 17:20 - Srigal H50 223KW Volic? Uses thanhipur 33k refear CT change. 17:20 - Srigal H50 223KW Volic? Uses thanhipur 33k refear CT change. - 17:31 Manknagn-Sidchingan (230K VCk + 1s restored. - 17:34 Angoan 123/3KW SIS T-1 H T Forced SD Due to Red not maintenance. 17:45 21:10 Naogoan 123/3KW SIS T-1 H T Forced SD Due to Red not maintenance. 20:49 23:56 Beanibazar 123/3KW SIS T-1 H T Forced SD Due to Red not maintenance. 20:49 22:57 Beanibazar 132/33K V SIS T-1 H T Forced SD Due to Red not maintenance. 21:00 Lo to E arthrigutke. 20.0MW load interrup. 21:01 Beanibazar 132/33K V SIS T-1 H T Forced SD Due to Red not maintenance. 20.0MW load interrup. 21:02 Beanibazar 132/33K V SIS T-1 H T Forced SD Due to Red not maintenance. 20.0MW load interrup. 21:04 22:57 Beanibazar 132/33K V SIS T-1 H T Forced SD Due to T shu	-	15:16												
16.03 18-54 Tangal 13/23/W SS Tr-41 T Scheduled S/D Due to Shahipur 33/W feeder CT change. 16.04 18-54 Tangal 13/23/W SS Tr-41 T Scheduled S/D Due to Shahipur 33/W feeder CT change. 17.20 - Siriggan 18/52.05 KT -41 T Scheduled S/D Due to Shahipur 33/W feeder CT change. 17.20 - Siriggan 18/52.05 KT -41 T Scheduled S/D Due to Shahipur 33/W feeder CT change. 17.20 - Siriggan 18/52.05 KT - 41 T Scheduled S/D Due to Shahipur 33/W feeder CT change. 17.45 - Purbasadjur 74-13/23 KV - 38 KV CB open. 10 MW L/S. 19.55 21.10 Naogen 13/23/W SS Tr-11 I T Forced S/D Due to Red hot maintenance. 20.18 21.08 Naogen 13/23/W SS Tr-11 I T Forced S/D Due to Red hot maintenance. 20.49 22.57 Beanbazar 13/23/W SIS 12 KV Transformer TR-01 IT Tripped showing REE 630. RET 650. RET 670 relays. 20.49 22.56 Beanbazar 13/23/W SIS 12 KV Transformer TR-01 LT Tripped showing REE 630 relays. 21.00 - Evening Peak Gen. 13/20 KV SIS 12 KV Transformer TR-01 LT Fripped showing REE 630 relays. 23.25 1.14 Benapoel 13/23/W SIS SIS 12 KV Transformer TR-01 LT Fripped showing AEC 630 relays. 23.26 1.14 Benapoel 13/23/W SIS SIS 12 KV Transformer TR-01 LT Fripped showing kEE 630			Rampal 400/230kV S/S Generator Transformer-	1 (GT-1) HT is restored.						1				
17.20 - Siraganj 1850 225MV Unit. 2 was shutdown due to fuel shortage. - 17.31 Mainkagan-Siddhingtang 230W Chit. 1s restord. 17.45 - Purbasadjung 730W Chit. 1s restord. 17.45 - Purbasadjung 730W Chit. 1s restord. 19.55 21.10 Naogeon 13233KV Sis T-1 HT Forced S/D Due to Red hot maintenance. 20.18 21.30 Naogeon 12323KV Sis T-1 HT Forced S/D Due to Red hot maintenance. 20.49 23.56 Beanbazar 132/33KV Sis T2 KV Transformer TR-01 HT Tripped showing REC 650, RET 650, RET 670 relays 20.49 22.57 Beanbazar 132/33KV Sis T2 KV Transformer TR-01 HT Tripped showing REC 630 relays. 21.00 - Evening Paak Gen. 14000 MW 23.25 1:14 Benapolazar 132/33KV Sis Tamsformer 2(4167) LT Forced S/D Due to T2 shutdown due to jikorgacha feeder redhot maintenance. 23.26 1:13 Benapolazar 132/33KV Sis Tamsformer-2(4167) HT Forced S/D Due to T2 shutdown due to jikorgacha feeder redhot maintenance.			Tangail 132/33kV S/S Tr-4 LT Scheduled S/D D	ue to Shakhipur 33kv feeder						1				
17.31 Markinagan-Siddhirgang 230V Ckt-1 is restored. 17.45 - 17.45 - 17.45 - 17.45 - 17.45 - 17.45 - 17.45 - 19.45 21:00 19.55 21:10 19.45 21:00 20:18 20:30 (St 7:11 F Force SD Dbue to Red hot maintenance. 20:49 23:56 19.40 Beanibazar 120:33V SIS 7:11 T Force SD Dbue to Red hot maintenance. 20:49 22:57 19.40 Beanibazar 120:33V SIS 7:11 T Force SD Dbue to Red hot maintenance. 20:49 22:57 19.40 Beanibazar 120:33V SIS 7:11 T Force SD Dbue to Red hot maintenance. 21:00 - 20:49 22:57 10:40 Evening Paak Gen.14000 MW 21:00 - 21:00 - 21:01 Benapole 12/3/3XV SIS 7 transformer 72:4167) LT Forced S/D Due to 12 shutdown due to jikorgacha feeder redhot 21:22 1:14 Benapole 12/3/3XV SIS Transformer-2:4167) HT Forced S/D Due to 12 shutdown due to jikorgacha feeder redhot 21:23 1:13 Benapole 12/3/3XV SIS Transformer-2:4167) HT Forced S/D Due to 12 shutdown due to jikorgacha feeder redhot 21:24 1:13 Benapole 12/3/3X		18:04			i Gi change.					1				
1955 21:10 Naogen 13/23XV SST 1-LT Forces SD Due to Red hot maintenance. 2018 2018 Naogen 13/23XV SST 1-LT Forces SD Due to Red hot maintenance. 2019 23:56 Beanbazz 13/23XV SST 1-LT Forces SD Due to Red hot maintenance. 2049 23:56 Beanbazz 13/23XV SST 1-LT Forces SD Due to Red hot maintenance. 2049 23:56 Beanbazz 13/23XV SST 12-V Transformer TR-01 HT Tripped showing REC 650, RET 650, RET 650, RET 670 relays. 2049 22:57 Beanbazz 13/23XV SST 12-V Transformer TR-01 LT Tripped showing REC 630 relays. 21:00 C vening Peak Cent. 14000 MW 23:25 1:14 Benapolez 13/23XV SST 14000 LUE to 12 shutdown due to jikorgacha feeder redhot maintenance. 23:26 1:13 Benapolez 13/23XV SST Transformer-2(416T) LT Forced S/D Due to 12 shutdown due to jikorgacha feeder redhot maintenance. 23:26 1:13 Benapole 13/23XV SST Transformer-2(416T) HT Forced S/D Due to 12 shutdown due to jikorgacha feeder redhot maintenance.	-	17:31	Maniknagar-Siddhirganj 230kV Ckt-1 is restored							1				
20:18 21:08 Naogaon 132/334V SIS T-1 IF Forced SD Due to Red hoft maintenance. 20:49 23:56 Beanibara 132/334V SIS 124 VT ransformer TR-01 HT Tripped showing RC 650, RET 650, RET 670 relays 20.0MW load interrup. 20:49 22:57 Beanibara 122/334V SIS 132 KV Transformer TR-01 HT Tripped showing RC 650, RET 630 relays. 20.0MW load interrup. 20:49 22:57 Beanibara 122/334V SIS 132 KV Transformer TR-01 LT Tripped showing RCF 630 relays. 20.0MW load interrup. 21:00 - Evening Peak Gen. 14000 MW Evening Peak Gen. 14000 MW 23:25 1:14 Benapole 132/354V SIS Transformer-2(416T) LT Forced SID Due to T2 shutdown due to jikorgacha feeder redhot 20.0MW load interrup. 23:26 1:13 Benapole 132/354V SIS Transformer-2(416T) HT Forced SID Due to T2 shutdown due to jikorgacha feeder redhot 20.0MW load interrup.										1				
20.49 23:56 Beanibazer 132/33kV SIS 12 kV Transformer TR-01 HT Tripped showing REC 650, RET 650, RET 650, RET 670 relays 20.0MW load interrup. 20.49 22:57 Beanibazer 132/33kV SIS 12 kV Transformer TR-01 LT Tripped showing REC 630 relays. 20.0MW load interrup. 21:00 - Evening Peak Cent. 14000 MW 20.0MW load interrup. 23:25 1:14 Benaplozar 132/33kV SIS 12 ransformer-2(4167) LT Forced SID Due to 12 shutdown due to jikorgacha feeder redhot 20.0MW load interrup. 23:26 1:13 Benaplozar 132/33kV SIS Transformer-2(4167) HT Forced SID Due to 12 shutdown due to jikorgacha feeder redhot 20.0MW load interrup.										1				
20.49 22.57 Beanibazar 132/334V 3/S 132 KV Transformer TR-01 LT Tripped showing REF 630 relays. 20.0MW load interrup. 21.00 - Evening Peak Gen. 14000 MW 20.0MW load interrup. 23.25 1:14 Benapole 132/334V S/S Transformer-2(416T) LT Forced S/D Due to T2 shuldown due to jikorgacha feeder redhot 20.0MW load interrup. 23.26 1:13 Benapole 132/334V S/S Transformer-2(416T) HT Forced S/D Due to T2 shuldown due to jikorgacha feeder redhot 20.0MW load interrup.			Beanibazar 132/33kV S/S 1-1 HT Forced S/D Due Beanibazar 132/33kV S/S 132 KV Transformer	R-01 HT Tripped showing I	REC 650, RET 650. RFT	670 relays				20.0MW load	interrup.			
21:00 - Evening Peak Cen. 14000 MW 23:25 1:14 Benapole 132/33kV S/S Transformer-2(416T) LT Forced S/D Due to T2 shuldown due to jikorgacha feeder redhot maintenance. 20.0MW load interrup. 23:26 1:13 Benapole 132/35kV S/S Transformer-2(416T) HT Forced S/D Due to T2 shuldown due to jikorgacha feeder redhot maintenance. 20.0MW load interrup.			Due to Earthquake.											
23:25 1:14 Benapole 132/35W S/S Transformer-2/416T) LT Forced S/D Due to T2 shuldown due to jikorgacha feeder redhot 20.0MW load interrup. 23:26 1:30 Benapole 132/35W S/S Transformer-2/416T) HT Forced S/D Due to T2 shuldown due to jikorgacha feeder redhot 20.0MW load interrup.	20:49	22:57	22:57 Beanibazar 132/33kV S/S 132 KV Transformer TR-01 LT Tripped showing REF 630 relays.						20.0MW load interrup.					
maintenance. 23.26 1.13 Benapole 132/35KV S/S Transformer-2(416T) HT Forced S/D Due to T2 shutdown due to jikorgacha feeder redhot maintenance. 20.0MW load interrup.		1.14		Forced S/D Due to T2 shu	tdown due to iikornache f	eeder redhot				20.0MW load	interrup.			
maintenance.			maintenance.											
	23:26	1:13		T Forced S/D Due to T2 shu	utdown due to jikorgacha	feeder redhot				20.0MW load	interrup.			
	7.00	-								1				
	7.00	-	Winning Generation is 10928 MW							1				
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Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle