				POWER GRID COMPANY NATIONAL LOAD D	ESPATCH CENT						
				DAILY R	EPORT			Re	porting Date :	14-Aug-23	
ill now the maximum ge he Summary of Yesterd			15648.0 13-Aug-23 Genera	tion & Demand		21:	00 Hrs on Today's Actual Min	19-Apr-23			
tay Peak Generation : vening Peak Generation : .P. Demand (at gen end) : faximum Generation : otal Gen. (MKWH) :	-		11620.0 MW 13665.0 MW 13665.0 MW 13665.0 MW 286.64	Hour : Hour : Hour : Hour : System Load Fi	12:00 19:30 19:30 19:30 19:30 actor : 87.40)))	Min. Gen. at Available Max Genera Max Demand (Evenin Reserve(Generation e Load Shed	6:0 tion : g) :			10 14 14
xport from East grid to Wes	t arid :- Maximum		EXPORT	IMPORT THROUGH EAST-WEST INTER	CONNECTOR 820 MW	at	20:00		Energy		
nport from West grid to East	t grid :- Maximum	f Kaptai Lake at 6:00 A M on	14-Aug-	- 23	MW	at			Energy		
Actual :		102.02 Ft.(MSL	_),	R	tule curve :	96.16	Ft.(MSL)				
as Consumed :		Total =	1146.31 MMCFE).	Oil C	onsumed (PE)B):	HSD : FO :			
Cost of the Consumed Fuel (I	PDB+Pvt) :		Gas : Coal :	Tk161,881,666 Tk292,461,204		Oil	: Tk524,281,741		Total : T	°k978,624,610	
		Load Sh	edding & Other Informati	on							
Area		Yesterday		Estimated Demand (S/S end)			Today Estimated Shedding (S/S end)		Rates of Shedding	
Dhaka		MW 0	0:00	MW 4696				MW	(1	On Estimated Demand) 0%	
Chittagong Area		0	0:00 0:00	1291 1809				C C		0%	
Rajshahi Area Cumilla Area		0	0:00 0:00	1572 1294				C)	0%	
/umilia Area /lymensingh Area Sylhet Area		0	0:00 0:00 0:00	962 539				C)	0% 0%	
arisal Area		0	0:00	450				C)	0%	
Rangpur Area		0	0:00	879 13492				0		0%	
		Information of the Generatin	g Units under shut down.								
		Planned Shut- Down			Force	ed Shut-Do	wn				
					1) Ba	arapukuria ST: horasal-3,7	Unit- 1,2				
					3) Sh	najibazar 330 M					
						nghabari-71,10 nozan unit-2	IO MW				
					6) Sid	ddhirganj 210 hajibazar-9	MW .				
					/) 31	najibazar-9					
Outage	Restore	Additional Infor	mation of Machines, line								Rer
				s, Interruption / Forced Load shed etc.							
Time 09:01	Time	Khulna 330 MW CCPP GT was s		s, Interruption / Forced Load shed etc.							
			hutdown	s, interruption / Forced Load shed etc.					I		
	Time	Khulna 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02	hutdown (416T) HT is restored.	s, interruption / Forced Load shed etc.							
	Time 09:47 09:49	Khulna 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02	hutdown (416T) HT is restored. (416T) LT is restored.	· · ·							
09:01	Time 09:47 09:49 16:07	Khulna 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kaliyanpur 132/33kV S/S GT-1 (1	ihutdown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D	s, interruption / Forced Load shed etc.							
09:01 10:05 10:05	Time 09:47 09:49 16:07 16:08	Khulna 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kaliyanpur 132/33kV S/S GT-1 (1 Kaliyanpur 132/33kV S/S GT-1 (1	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D	ue to For relay testing by System protection.				17.0000/ load	interrup		
09:01 10:05 10:05 10:09	Time 09:47 09:49 16:07	Khulna 330 MW CCPP GT was a Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kaliyanpur 132/33kV S/S GT-1 (1 Kaliyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR-	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D	ue to For relay testing by System protection.				17.0MW load i	interrup.		
09:01 10:05 10:05	Time 09:47 09:49 16:07 16:08 10:42	Khulna 330 MW CCPP GT was a Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kallyanpur 132/33kV S/S GT-1 (1 Kallyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR- Day Peak Gen. 11622 MW	hlutdown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D D -01(406T) HT Forced S/D D	ue to For relay testing by System protection.				17.0MW load i	interrup.		
09:01 10:05 10:05 10:09 12:00	Time 09:47 09:49 16:07 16:08 10:42 13:06	Khulna 330 MW CCPP GT was a Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kallyanpur 132/33kV S/S GT-1 (1 Kallyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR1	hluddown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D D is restored.	ue to For relay testing by System protection.				17.0MW load i	interrup.		
09:01 10:05 10:05 10:09	Time 09:47 09:49 16:07 16:08 10:42	Khulna 330 MW CCPP GT was a Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kallyanpur 132/33kV S/S GT-1 (1 Kallyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR1	hluddown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D D is restored.	ue to For relay testing by System protection.	m Dohazari			17.0MW load i	interrup.		
09:01 10:05 10:05 10:09 12:00	Time 09:47 09:49 16:07 16:08 10:42 13:06	Khulna 330 MW CCPP GT was a Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kallyanpur 132/33kV S/S GT-1 (1 Kallyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR1	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D E is restored. 2 Forced S/D from Coxsbaz	ue to For relay testing by System protection.	om Dohazari			17.0MW load i	interrup.		
09:01 10:05 10:05 10:09 12:00	Time 09:47 09:49 16:07 16:08 10:42 13:06	Khulna 330 MW CCPP GT was a Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kalyanpur 132/33kV S/S GT-1 (1 Kalyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR1 Cox/sbazar-Dohazari 132 kV Ckt-	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D C is restored. 2 Forced S/D from Coxsbaz y Coxsbazar Grid	ue to For relay testing by System protection. Due to 33 KV bus Work	m Dohazari			17.0MW load i	interrup.		
09.01 10.05 10.05 10.09 12.00 14.07	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20	Khulna 330 MW CCPP GT was a Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kalyanpur 132/33kV S/S GT-1 (1 Kalyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR1 Cox/sbazar-Dohazari 132 kV Ckt- 132/33kV end Due to SD Taken b	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D C is restored. 2 Forced S/D from Coxsbaz y Coxsbazar Grid	ue to For relay testing by System protection. Due to 33 KV bus Work	m Dohazari			17.0MW load i	interrup.		
09:01 10:05 10:05 10:09 12:00 14:07 16:09	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20	Khulna 330 MW CCPP GT was a Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kalyanpur 132/33kV S/S GT-1 (1 Kalyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR: Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR1 Cox/sbazar-Dohazari 132 kV Ckt- 132/33KV end Due to SD Taken b Kalyanpur 132/33kV S/S GT-2 (1 Labag GT-2 was switched on	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D D 01(406T) HT Forced S/D E is restored. 2 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D E	ue to For relay testing by System protection. Due to 33 KV bus Work	m Dohazari			17.0MW load l			
09:01 10:05 10:05 10:09 12:00 14:07 16:09 16:55	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04	Khulna 330 MW CCPP GT was a Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kalyanpur 132/33kV S/S GT-1 (1 Kalyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR: Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR1 Cox/sbazar-Dohazari 132 kV Ckt- 132/33KV end Due to SD Taken b Kalyanpur 132/33kV S/S GT-2 (1 Labag GT-2 was switched on	(416T) HT is restored. (416T) LT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D E is restored. 2 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D E 415T HT Forced S/D Due t	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing	m Dohazari						
09:01 10:05 10:05 10:09 12:00 14:07 16:09 16:55 17:04	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S GT-1 (1 Kaliyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR 1 Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR 1 Cox'sbazar-Dohazari 132 kV Ckt- 132/33kV end Due to SD Taken b Kaliyanpur 132/33kV S/S GT-2 (1 Laibag GT-2 was switched on Chowmuhani 132/33kV S/S TR 1- Chowmuhani 132/33kV S/S TR 1-	huldown (4167) HT is restored. (4167) HT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(4067) HT Forced S/D C is restored. 2 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D D 415T HT Forced S/D Due t 415T HT Forced S/D	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing	m Dohazari						
09:01 10:05 10:05 10:09 12:00 14:07 16:09 16:55 17:04	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20 18:20 19:26	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S GT-1 (1 Kaliyanpur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR 1 Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR 1 Cox'sbazar-Dohazari 132 kV Ckt- 132/33kV end Due to SD Taken b Kaliyanpur 132/33kV S/S GT-2 (1 Laibag GT-2 was switched on Chowmuhani 132/33kV S/S TR 1- Chowmuhani 132/33kV S/S TR 1-	huldown (4167) HT is restored. (4167) HT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(4061) HT Forced S/D C is restored. 2 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D D 415T HT Forced S/D Due t 415T LT Forced S/D restored.	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing	m Dohazari						
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09:01 10:05 10:05 10:09 12:00 14:07 16:09 16:55 17:04 17:04 17:04	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20 18:20 19:26	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-10 Kaliyappur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR 1 Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR 1 Cox/sbazar-Dohazari 132 kV Ckt- 132/33kV end Due to SD Taken b Kaliyappur 132/33kV S/S GT-2 (1 Lalbag GT-2 was switched on Chowmuhani 132/33kV S/S TR 1- Chowmuhani 132/33kV S/S TR 1- Chowmuhani 132/33kV S/S TR 1- Naogaon 132/33kV S/S T-3 1HT is Naogaon 132/33kV S/S T-3 1HT is Naogaon 132/33kV S/S T-3 1HT is	huldown (4167) HT is restored. (4167) HT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(4061) HT Forced S/D C 01(4061) HT Forced S/D C is restored. 2 Forced S/D from Coxsbaz wy Coxsbazar Grid 32kV) HT Scheduled S/D D 415T HT Forced S/D Due t 415T HT Forced S/D Une t 415T LT Forced S/D restored. restored.	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing	m Dohazari						
09.01 10.05 10.05 10.09 12.00 14.07 16.09 16.55 17.04 17.04 17.04 19.30 06.00	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20 18:20 19:26	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kalyappur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S GT-1 Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR1 Cox/sbazar-Dohazari 132 kV Ckt- 132/33kV end Due to SD Taken b Kalyappur 132/33kV S/S GT-2 (1 Lalbag GT-2 was switched on Chowmuhani 132/33kV S/S TR1- Chowmuhani 132/33kV S/S TR1- Chowmuhani 132/33kV S/S TR1- Naogaon 132/33kV S/S T-3 1T is Naogaon 132/33kV S/S T-3 1T is Evening Peak Generation is 1366 Minimum Generation: 10599 MW	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D C 01(406T) HT Forced S/D C is restored. 22 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D D 415T HT Forced S/D Due t 415T HT Forced S/D Due t 415T LT Forced S/D restored. restored.	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing o Red hot Maintenance of 33 kv Incoming DS	m Dohazari			30.0MW load l	interrup.		
09.01 10.05 10.05 10.09 12.00 14.07 16.09 16.55 17.04 17.04 17.04	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20 18:20 19:26	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-10 Kaliyappur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S TR 1 Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR 1 Cox/sbazar-Dohazari 132 kV Ckt- 132/33kV end Due to SD Taken b Kaliyappur 132/33kV S/S GT-2 (1 Lalbag GT-2 was switched on Chowmuhani 132/33kV S/S TR 1- Chowmuhani 132/33kV S/S TR 1- Chowmuhani 132/33kV S/S TR 1- Naogaon 132/33kV S/S T-3 1HT is Naogaon 132/33kV S/S T-3 1HT is Naogaon 132/33kV S/S T-3 1HT is	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D C 01(406T) HT Forced S/D C is restored. 22 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D D 415T HT Forced S/D Due t 415T HT Forced S/D Due t 415T LT Forced S/D restored. restored.	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing o Red hot Maintenance of 33 kv Incoming DS	m Dohazari				interrup.		
09.01 10.05 10.05 10.09 12.00 14.07 16.09 16.55 17.04 17.04 17.04 19.30 06.00	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20 18:20 19:26	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33kV S/S T-02 Rajshahi 230/132/33kV S/S T-02 Kalyappur 132/33kV S/S GT-1 (1 Chandraghona 132/33kV S/S GT-1 Day Peak Gen. 11622 MW Chowmuhani 132/33kV S/S TR1 Cox/sbazar-Dohazari 132 kV Ckt- 132/33kV end Due to SD Taken b Kalyappur 132/33kV S/S GT-2 (1 Lalbag GT-2 was switched on Chowmuhani 132/33kV S/S TR1- Chowmuhani 132/33kV S/S TR1- Chowmuhani 132/33kV S/S TR1- Naogaon 132/33kV S/S T-3 1T is Naogaon 132/33kV S/S T-3 1T is Evening Peak Generation is 1366 Minimum Generation: 10599 MW	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D C 01(406T) HT Forced S/D C is restored. 22 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D Due t 415T HT Forced S/D Due t 415T HT Forced S/D Lee t 5 MW T) HT Scheduled S/D Due t	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing o Red hot Maintenance of 33 kv Incoming DS to 33kv Bus Maintenance	m Dohazari			30.0MW load l	interrup.		
09:01 10:05 10:05 10:09 12:00 14:07 16:09 16:55 17:04 17:04 17:04 19:30 06:00 07:05	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20 18:20 19:26	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33KV S/S T-02 Rajshahi 230/132/33KV S/S T-02 Kalyanpur 132/33KV S/S GT-1 (1 Chandraphona 132/33KV S/S GT-1 Day Peak Gen. 11622 MW Chowmuhani 132/33KV S/S TR1 Cox/sbazar-Dohazari 132 KV Cki- 132/33KV end Due to SD Taken b Kalyanpur 132/33KV S/S GT-2 (1 Laibag GT-2 was switched on Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Naogaon 132/33KV S/S T-3 1T is Evening Peak Generation is 1366 Minimum Generation: 10599 MW Saidpur 132/33KV S/S TR-3 (424 Saidpur 132/33KV S/S TR-3 (424	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D C 01(406T) HT Forced S/D C is restored. 22 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D Due t 415T HT Forced S/D Due t 415T HT Forced S/D Due t 7 Forced. 5 MW	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing o Red hot Maintenance of 33 kv Incoming DS to 33kv Bus Maintenance	m Dohazari			30.0MW load l	interrup.		
09:01 10:05 10:05 10:09 12:00 14:07 16:09 16:55 17:04 17:04 17:04 19:30 06:00 07:05 07:05	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20 18:20 19:26	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33KV S/S T-02 Rajshahi 230/132/33KV S/S T-02 Kalyanpur 132/33KV S/S GT-1 (1 Chandraphona 132/33KV S/S GT-1 Day Peak Gen. 11622 MW Chowmuhani 132/33KV S/S TR1 Cox/sbazar-Dohazari 132 KV Cki- 132/33KV end Due to SD Taken b Kalyanpur 132/33KV S/S GT-2 (1 Laibag GT-2 was switched on Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Naogaon 132/33KV S/S T-3 1T is Evening Peak Generation is 1366 Minimum Generation: 10599 MW Saidpur 132/33KV S/S TR-3 (424 Saidpur 132/33KV S/S TR-3 (424	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D 01(406T) HT Forced S/D C 101(406T) HT Forced S/D C 2 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D Let 415T HT Forced S/D Let 415T HT Forced S/D Let 415T HT Forced S/D Let 5 MW T) HT Scheduled S/D Let 1 T Scheduled S/D Let 1 S	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing o Red hot Maintenance of 33 kv Incoming DS to 33kv Bus Maintenance o 33kv bus maintenance.	m Dohazari			30.0MW load l	interrup.		
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09.01 10.05 10.05 10.09 12.00 14.07 16.09 16.55 17.04 17.04 17.04 19.30 06:00 07.05 07.05 07.05 07.35 07.36 07.45	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20 18:20 19:26	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33KV S/S T-02 Rajshahi 230/132/33KV S/S T-02 Kalyanpur 132/33KV S/S GT-1 (1 Kalyanpur 132/33KV S/S GT-1 (1 Chandraphona 132/33KV S/S GT-1 Day Peak Gen. 11622 MW Chowmuhani 132/33KV S/S TR1- Day Peak Gen. 11622 MW Chowmuhani 132/33KV S/S TR1- 132/33KV end Due to SD Taken b Kalyanpur 132/33KV S/S GT-2 (1 Laibag GT-2 was switched on Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Saldpur 132/33KV S/S TR1- Naogaon 132/33KV S/S TR3- Thakurgaon 132/33KV S/S TR3- 44 Saldpur 132/33KV S/S TR3- 42/S Sidpur 132/33KV S/S TR3- 4/S Sidpur 132/S Sidpur 132/33KV S/S TR3- 4/S Sidpur 132/S Sidpur 14/S Si	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D D 01(406T) HT Forced S/D C 01(406T) HT Forced S/D C is restored. 2 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D Due t 415T HT Forced S/D Due t 415T HT Forced S/D Due t 5 MW T) HT Scheduled S/D Due t 1T Scheduled S/D Due to 2 LT Scheduled S/D T Forced S/D Une to S/D	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing to Red hot Maintenance of 33 kv Incoming DS to 33kv Bus Maintenance o 33kv bus maintenance. 13 BODA (TPBS) feeder bus connection.	m Dohazari			30.0MW load l 10.0MW load l 10.0MW load l 20.0MW load l	interrup. interrup.		
09.01 10.05 10.05 10.09 12.00 14.07 16.09 16.55 17.04 17.04 17.04 19.30 06.00 07.05 07.05 07.35 07.36	Time 09:47 09:49 16:07 16:08 10:42 13:06 15:20 18:04 18:20 18:20 18:20 19:26	Khulma 330 MW CCPP GT was s Rajshahi 230/132/33KV S/S T-02 Rajshahi 230/132/33KV S/S T-02 Kalyanpur 132/33KV S/S GT-1 (1 Kalyanpur 132/33KV S/S GT-1 (1 Chandraghona 132/33KV S/S GT-1 Day Peak Gen. 11622 MW Chowmuhani 132/33KV S/S TR1 Cor/sbazar-Dohazari 132 KV Ckt- 132/33KV end Due to SD Taken b Kalyanpur 132/33KV S/S GT-2 (1 Lalbag GT-2 was switched on Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Chowmuhani 132/33KV S/S TR1- Sagaon 132/33KV S/S TR1- Naogaon 132/33KV S/S TR3- Saidpur 132/33KV S/S TR-3 (424 Saidpur 132/33KV S/S TR-3 (424 Thakurgaon 132/33KV S/S (424 Thakurgaon 132/33KV S/S TR-3 (424 Thak	huldown (416T) HT is restored. (416T) LT is restored. 32kV) LT Scheduled S/D D 32kV) HT Scheduled S/D D 01(406T) HT Forced S/D C 01(406T) HT Forced S/D C is restored. 2 Forced S/D from Coxsbaz y Coxsbazar Grid 32kV) HT Scheduled S/D Due t 415T HT Forced S/D Due t 415T HT Forced S/D Due t 5 MW T) HT Scheduled S/D Due t 1T Scheduled S/D Due to 2 LT Scheduled S/D T Forced S/D Une to S/D	ue to For relay testing by System protection. Due to 33 KV bus Work ar 132/33KV end Due to Tree trimming and fro Due to Relay testing to Red hot Maintenance of 33 kv Incoming DS to 33kv Bus Maintenance o 33kv bus maintenance. 13 BODA (TPBS) feeder bus connection.	m Dohazari			30.0MW load l 10.0MW load l 10.0MW load l	interrup. interrup.		

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Executive Engineer	Superintendent Engineer Load Despatch Circle
Network Operation Division	Load Despatch Circle
	Executive Engineer Network Operation Division