					POWER GRID COMPA	D DESPATCH							
					DAIL	Y REPORT				Re	eporting Date :	2-Aug-23	
Till now the maximum of The Summary of Yesters	generation is : -	1-Aug-23		15648.0 Generation & Demand	<u> </u>			21:	00 Hrs on Today's Actual Min	19-Apr-23 Gen & Probable	Gen & Demand		
Day Peak Generation :	, -		12897.0	MW	Hour :		12:00		Min. Gen. at	7	:00	1130	
Evening Peak Generation : E.P. Demand (at gen end) :			13870.0 13970.0	MW	Hour : Hour :		19:30 19:30		Available Max Genera Max Demand (Evening			1554 1480	
Maximum Generation :			13870.0	MW	Hour :		19:30		Reserve(Generation	end)		74	
Total Gen. (MKWH) :			302.94	VDODT / IMPORT THE	System Loa OUGH EAST-WEST INT	d Factor :	91.01%	6	Load Shed	:			
Export from East grid to We	st grid :- Maximum		Ε.	APORT/IMPORT THE	OUGH EAST-WEST INT	670	MW	at	3:00		Energy		
Import from West grid to Ea	st grid :- Maximum						MW	at	-		Energy		
Actual :	vvaler Level o	Kaptai Lake at 6:00 A M on 79.53 Ft(MSL),		2-Aug-23		Rule curve :		89.32	Ft.(MSL)				
Gas Consumed :		Total =	1109 89	MMCED			Oil Cor	nsumed (PI	np) -				
Gas Consumed .		Total =	1103.03	WINIOI D.			Oil Coi	isumed (i i	,u).	HSD :			
										FO :			
Cost of the Consumed Fuel	(PDB+Pvt):		Gas :		Tk161,324,665								
:			Coal :		Tk304,425,147			Oil	: Tk838,507,382		Total : Tk1,	304,257,194	
		Load Shedding & Other	nformation										
Area		Yesterday							Today				
		•		Esti	nated Demand (S/S end)				Estimated Shedding (S/S end)		es of Shedding	
Dhaka		MW 10 0:00			MW 4955					MW	(On l	Estimated Demand) 0%	
Chittagong Area		0 0:00			1364						0	0%	
Khulna Area Rajshahi Area		0 0:00 0 0:00			1911 1662						0	0% 0%	
Cumilla Area		36 0:00			1367						0	0%	
Mymensingh Area Svlhet Area		0 0:00 25 0:00			1017 570						0	0% 0%	
Barisal Area		0 0:00			475						0	0%	
Rangpur Area Total		25 0:00 96			929 14249						0	0%	
		Information of the Generating Units under shut of	own.										
		Planned Shut- Down					Forced	d Shut- Do	wn				
								apukuria ST rasal-3.7	Unit- 1,2				
							3) Shaj	jibazar 330					
								habari-71,10	00 MW				
								zan unit-2 Ihirganj 210	MW .				
								ajibazar-9					
Outage	Restore	Additional Information of Machine	s, lines, Inte	erruption / Forced Loa	d shed etc.					_		Rema	
Time 8:30	Time 10:23	Tangail 132/33kV S/S Tr-3 LT Forced S/D Due to Red	hot at 33kv.	lamuna feeder(PBS) at	33kv T3 bus section					+			
8:31	10:23	Tangail 132/33kV S/S Tr-3 HT Forced S/D Due to Rec	hot at 33kv	Jamuna feeder(PBS) at	33kv T3 bus section.								
8:42 8:42	12:45 12:45	Jamalpur 132/33kV S/S T-3 HT Scheduled S/D Due to Neutral grounding conductor replacement work. Jamalpur 132/33kV S/S T-3 LT Scheduled S/D Due to Neutral grounding conductor replacement work.											
8:44	-	TK chemical S/S 48/64MVA T-2(415T) HT Tripped showing Self Diffential And Whole Diffential relays Due to Trip,							5.0MW load	5.0MW load interrup.			
		Diffential, y-Phase Diffential, R-Phase Diffential. TK chemical S/S 48/64MVA T-2(415T) LT Tripped showing -86 Lockout Relay Operated relays.								5 OMBALIS - A Indonesia			
8:44 9:53	10:45	Shahjadpur 132/33kV S/S T-3(425T) LT Forced S/D Due to 132 kV T-3 X-Former LT Busing (R-Phase) red-hot maintenance.								5.0MW load interrup.			
9:54	10:45	Shahjadpur 132/33kV S/S T-3(425T) HT Forced S/D Due to 132 kV T-3 X-Former LT Busing (R-Phase) red-hot maintenance.											
10:26	11:18 11:08	Noapara 33KV Bus Section S/D. Dohazari-Skalidah 132 kV Okt 2 is restored.											
11:18	12:26	Rampal 230Kv Bus Coupler Breaker.											
11:19	11:26	arishal-Bhandaria 132 M7 Ckt.1 Tripped from Barishal 132/33kV end showing Distance.Z-1, A phase relays Due to Bad weather. howmuhan 132/33V SS HFFL in Tripped showing Differential Relay Opti, GRA & GRA, Bed, 886, Relays Due to Tripped. 56.0MW load interrup.											
11:30 12:00	12:04	nahjibazar 132/33kV S/S TR-02 LT Forced S/D Due to Emergency loadshed Instructed by NLDC for Mainten Grid Voltage. 32.0MW load interrup.											
12:00	-	ay peak Generation: 12898 MW.											
12:04 12:06	12:34	Ashuganj-Ghorasal 132kV Ckt-1 Tripped from Ashuganj 230/132/33kV end showing Distance-C phase relays.											
-	12:13	Adani Power Jharkhand Ltd. unit-1 was sync.											
12:28	13:32	Khulna (S)-Rampal Ckt-2 Scheduled SiD from Khulna(S) 230/132kV end Due to Protection test work and from Rampal 400/230kV end Due to Remete command heleknigh from NLDC.											
12:48	13:16	Haripur 230/132kV S/S Ullion (Maniknagar-2) Tripped showing MICOM P441: PH Y, Z 1, Dist. SEND. relays Due to Storm. 55.0MW load interrup.											
12:56	13:41	Bagerhat-Bhandaria 132 kV Ckt-1 Forced S/D from Bagerhat 132/33kV end Due to Emergency tree trimming of span											
12:59	13:11	12 to 13 Tower middle spot of 132 Kv Bagerhat-Bhandraíra Line. Bashundhars-Rampurs 132 KV Ckz-Tripped from Rampurs 230/132kV end showing *Distance protection 21/1: 30.0MW load interrup. Rampurs 230/132kV end							230/132kV end				
		Z1-BN. trip relays Due to Trip due to Thunderstorm.								30.0MW load interrup. Rampura 230/132kV end			
12:59	13:13	Bashundhara-Rampura 132 kV Ckt-1 Tripped from Ra Z1-BN. trip * High impedance diff 87 TEE-2 FDR: B&				n.				30.0MW load	Interrup. Rampura	230/132kV end	
15:00	-	Matarbari Unit-1 was shutdown.	,		,					I			
15:27 15:40	15:46	Adani Power Jharkhand Ltd. unit-1 tripped. Sreemongol 132/33kV S/S 132/33kv T-2 LT Tripped s	nowing F/F re	elavs Due to heavy rain	and thundering					352MW gene 35.0MW load	eration interrup. I interrup.		
15:40	15:44	Sreemongol 132/33kV S/S 132/33kv T-2 HT Tripped s	howing O/C r	relays Due to heavy rain	and thundering.					35.0MW load	I interrup.		
15:58	17:50	Shahjadpur 132/33kV S/S T-4(435T) LT Forced S/D E	ue to S/D.										
16:28	16:21 17:59	Kushiara 163MW GT was sync. Dohazari 132/33kV S/S Power Transformer -T-1 HT F	orced S/D Du	ue to Banshkhali 33KV I	PBS feeder taken T-01					15.0MW load	I interrup.		
		33KV Bus shutdown for redhot maintenance at Bansh									•		
16:58	16:52 17:48	Khulna 330 MW CCPP ST was sync. Shahjadpur 132/33kV S/S T-4(435T) HT Forced S/D I	ue to 33 kV	D/S R-Phase red hot									
-	17:05	Chapai 132/33kV S/S T-4 (435T) HT is restored.											
17:08 17:08	17:17 17:17	Sherpur 132/33kV S/S Transformer- 02 LT Tripped sh Sherpur 132/33kV S/S Transformer- 01 LT Tripped sh	owing IDMT-	O/C. relays.						40.0MW load 40.0MW load			
17:08	17:16	Sherpur 132/33kV S/S Transformer- 01 HT Tripped sh	owing IDMT-	-O/C. relays.						40.0MW load			
17:09	17:25	Hasnabad-Sitalakhya 132kV Ckt-1 Tripped from Shital	akhya 132/33	3kV end showing Gen.	rip Z-1,B-Phase relays Du	ue to General Tr	rip.						
17:30	20:20 17:48	Naogaon 132/33kV S/S T-3 LT Forced S/D Due to Em Adani Power Jharkhand Ltd. unit-1 was sync.	ergency rea i	not maintenance.									
17:50	18:50	Hathazari 230/132/33kV S/S T-01 HT Scheduled S/D	Due to 33 kV	XLPE B Ph Cable Fixing	g.								
- 18:15	17:53 20:15	Chapai 132/33kV S/S T-4 (435T) LT is restored. Naogaon 132/33kV S/S T-3 HT Forced S/D Due to En	nergency red	hot maintenance									
19:30		Evening peak generation: 13870 MW.	a										
19:30	23:32	Banshkhali SS Power unit-2 was forced shutdown. Jamalpur 132/33kV S/S 132KV PPM Jamalpur Power	Diant Cabe +	ulad S/D Dun to Lin - D	S maintenance week s ····	200				300MW gene	eration interrup.		
21:12	23:04	Bogura 132/33kV S/S Transformer-2 HT is restored.	i idiit SCREDI	ureu o/D Due to Line D.	- manitenance work purpo	ad.							
-	23:04	Bogura 132/33kV S/S Transformer-2 LT is restored.											
23:32	23:04 23:40	Bogura 132/33kV S/S Transformer-2 LT is restored. Jamalpur 132/33kV S/S T-2 LT Tripped showing SPS	relavs Due to	SPS trip.						35.0MW load	interrup.		
23:32	2:05	Jamalpur 132/33kV S/S T-1 LT Tripped showing SPS	relays Due to	SPS trip.						35.0MW load	interrup.		
0:07 0:07	0:52	Tangail 132/33/V /SS T-4 LT Forced S/D Due fo Red hot at 334V bus side. 14.0MW load interrup. 14											
0:07	0:51	Tangail 132/33kV S/S Tr-4 HT Forced S/D Due to Rec	hot at 33kV	bus side.						14.0MW load	l interrup.		
1:55	2:10	Langall 13/2/33/V SIS 11-4 H1 Proteot SID Due to Red not at 3/3/V bous side. 14./MWV load Interrup. Haripur. 230/1/32/V SIS Ullon (Maniknagar-2) Tripped showing Ph Y, Z1, DIST. send (MICOM p441) relays Due to Unknown. 21.0MW load interrup. Dohazari 13/2/33/V SIS Power Transformer -T-2 HT Scheduled SID Due to Keranihat 33 ky obs maintenance work. 40.0MW load interrup.											
5:58 6:16	7:27	Dohazari 132/33kV S/S Power Transformer -T-2 HT S Ishurdi 132/33kV S/S 132/33 kV T-1 HT Scheduled S/			pbs maintenance work.					40.0MW load 30.0MW load			
6:16	-	Ishurdi 132/33kV S/S 132/33 kV T-1 LT Scheduled S/	Due to 33 F	ky bus maintenance.						30.0MW load	I interrup.		
7:00	=	Minimum generation 11306 MW.											

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division