				POWER GRID COMPANY NATIONAL LOAD DE DAILY R	SPATCH CENTER					
Till now the maximum g	concration is .		15648.0			21:00	Hrs on	Re 19-Apr-23	eporting Date :	21-Jul-23
The Summary of Yester	rday's	20-Ju	-23 Generation & D			21.00	Today's Actual Mi	n Gen. & Probable	Gen. & Deman	d
Day Peak Generation : Evening Peak Generation :	:		12359.0 MW 15059.0 MW	Hour : Hour :	12:00 21:00		Min. Gen. at Available Max Gene		:00	
E.P. Demand (at gen end)	-		15499.0 MW	Hour :	21:00		Max Demand (Ever			
Maximum Generation :	1		15059.0 MW	Hour :	21:00		Reserve(Generation	n end)		
Total Gen. (MKWH) :			310.3 EXPORT / IMPOR	System Load Fa	actor : 85.86% CONNECTOR		Load Shed			
Export from East grid to We					264 MW MW	at at	21:00		Energy	
Import from West grid to Ea	Water Level	f Kaptai Lake at 6:00 A M on	- 21-Jul-23		MAA	สเ	-		Energy	
Actual :		75.83 Ft.(MSL),		R	ule curve :	87.04	Ft.(MSL)			
Gas Consumed :		Total =	1184.39 MMCFD.		Oil Cons	sumed (PDB	:			
								HSD :		
								FO :		
Cost of the Consumed Fuel	el (PDB+Pvt) :		Gas :	Tk173,433,444						
			Coal :	Tk306,196,837		Oil	Tk866,817,925		Total : T	'k1,346,448,206
		Load Shedd	ing & Other Information							
A							Teday			
Area		Yesterday		Estimated Demand (S/S end)			Today Estimated Shedding	(S/S end)		Rates of Shedding
D1 1		MW		MW				MW	(On Estimated Demand)
Dhaka Chittagong Area		82 0:0 0 0:0		4793 1318					0	0% 0%
Khulna Area		0 0:0	- D	1847					0	0%
Rajshahi Area Cumilla Area		0 0:00	1	1606 1321					0	0% 0%
Mymensingh Area		177 0:0	D	983					0	0%
Sylhet Area Barisal Area		0 0:0 0:0 0:0 0:0		551 459					0	0% 0%
Rangpur Area		76 0:0		898					0	0%
Total		420		13776					0	
		Information of the Generating Units	under shut down							
		Planned Shut- Down			Forced	Shut-Down oukuria ST: U	pit. 1.2			
					2) Ghora	asal-3,7				
						bazar 330 MV				
					4) Bagha 5) Raoza	abari-71,100	MW			
						irganj 210 M	Ν.			
Outage	Restore	Additional Informatio	of Machines, lines, Inter	ruption / Forced Load shed etc.						I
Time 8:37	Time 9:11	Bashundhara-Rampura 132 kV Ckt-1 Fo	read S/D from Pampura 23	0/132k/ and Due to Basundhara S/S	and Energy Meter					
0.07		check order by NLDC.	Cou C/D Iron Nampula 25	0/132KV end Dde to Dasundhara 0/0 t	and Energy Meter					
- 9:30	9:17	Baskhali-Matarbari ckt-2 switched on.								
9:50	14:10	Hathazari 230/132/33kV S/S MT-03 LT At Magura Ss T-3 S/D due PT MCB dan	acheduled S/D Due to HT si	ide R Ph. Loop Repair.						
10:05	-	Ghorashal GIS-Ghorashal GT3 230KV of	kt Schedule S/D.							
10:22	11:30	Dohazari 132/33kV S/S Power Transform	ner -T-1 LT Forced S/D Due	e to 33KV Bus shut down taken by Ch	okoria PDB for 33 KV				6	.0MW load interrup.
10:22	11:30	bus isolator maintenance. Dohazari 132/33kV S/S Power Transform	ner -T-1 HT Forced S/D Du	e to 33KV Bus shut down taken by Ch	okoria PDB for 33 KV	,			6	.0MW load interrup.
		bus isolator maintenance.							-	
11:05	11:20	Joypurhat 132/33kV S/S Transformer T-	4 (437 T) HT Forced S/D D	ue to After 132kv CB 432B emergency	maintenance to pow	er				
11:20	13:49	throw by CB 432B. Power flow to T-3 no Barapukuria-Rangpur 132 kV Ckt-2 Ford		3kV end Due to Red hot and from Bar	apukuria 230/132/33	κV				
11.20	10.40	end Due to Red hot Maintenance.								
11:25	13:14	Barapukuria 230/132/33kV S/S 132 KV I	sus A Scheduled S/D Due to	o Red hot maintenance.						
- 12:00	11:32	At Magura SS T-3 is Restored. Day peak generation=12359 MW.								
	-	Bheramara 410 MW ST tripped.							5	5MW generation interrup.
12:16	12:22	Khulna 330 MW CCPP (OIL) GT was sy								oww generation interrup.
-			KL SWITCHED ON.							Swive generation interrup.
-	12:22 13:53	Ghorashal GIS-Ghorashal GT3 230KV o Rampal unit 1 sync.								Swire generation menup.
-	13:53 15:34	Rampal unit 1 sync. Bheramara 410MW ST was sync.								Gww generaton interrup.
-	13:53 15:34 16:54	Rampal unit 1 sync. Bheramara 410MW ST was sync. Sirajganj Unit-2 (HSD) GT was sync.								oww.generation inten up.
-	13:53 15:34 16:54 17:50	Rampal unit 1 sync. Bheramara 410MW ST was sync. Sirajganj Unit-2 (HSD) GT was sync. Baghabari-Ishurdi 230 kV Ckt-1 is restor								unna generauun menrup.
- - - - - - -	13:53 15:34 16:54	Rampal unit 1 sync. Bheramara 410MW ST was sync. Siraiganj Unit.2 (HSD) GT was sync. Baghabari-Ishurdi 230 kV Ckt-1 is restor Baghabari-Ishurdi 230 kV Ckt-2 is restor Siraiganj Unit.2 ST was sync.	ed.							unna generation innerrup.
- - - - 20:55	13:53 15:34 16:54 17:50 17:51	Rampal unit 1 sync. Bheramara 410MW ST was sync. Sirajganj Unit-2 (HSD) GT was sync. Baghabari-Ishurdi 230 kV Ckt-1 is restor Baghabari-Ishurdi 230 kV Ckt-2 is restor Sirajganj Unit-2 ST was sync. Chhatak 132/33kV S/ST-2 LT Forced S	ed.	phase.						unn generation interrup.
- - - - - - -	13:53 15:34 16:54 17:50 17:51	Rampal unit 1 sync. Bheramara 410MW ST was sync. Siraiganj Unit-2 (HSD) GT was sync. Baghabari-Ishurdi 230 kV Ckt-1 is restor Baghabari-Ishurdi 230 kV Ckt-2 is restor Siraiganj Unit-2 ST was sync. Chhatak 132/33kV S/S T-2 LT Forced S Evening Peak Gen. 15050 MW.	ed. /D Due to 33kv Bus Loop R	phase.						unn generalien meerup.
- - - 20.55 21.00	13:53 15:34 16:54 17:50 17:51 20:30	Rampal unit 1 sync. Bheramar 4 HOMW ST was sync. Siraiganj Unit-2 (HSD) GT was sync. Baghabari-Ishurdi 230 KV CK-1 is restor Baghabari-Ishurdi 230 KV CK-1 is restor Siraiganj Unit-2 ST was sync. Chhatak 132/33KV SK5 T-2 LT Forced S Evening Paea Cen. 15059 MW. Gopalganj(N)-Madaripur 132kV CK-3 is Gopalganj(N)-Madaripur 132kV CK-3 is	ed. /D Due to 33kv Bus Loop R restored. restored.							umm ganalaun manup.
20:55 21:00 	13:53 15:34 16:54 17:50 17:51 20:30 - - 21:20 21:20	Rampal unit 1 sync. Bheramara 140M ST was sync. Sirajgan j Unit-2 (HSD) GT was sync. Baghtabar-Ishund 230 N/ Ckt-1 is restor Baghtabar-Ishund 230 N/ Ckt-2 is restor Baghtabar-Ishund 230 N/ Ckt-2 is restor Chitabat 12320X VSI ST-2 LT Groed S Evening Peak Gen. 19509 MW. Gopalgan(M)-Madaripur 132W Ckt-3 is Gopalgan(M)-Madaripur 132W Ckt-3 is Gopalgan(M)-Madaripur 132W Ckt-3 is Gopalgan(M)-Madaripur 132W Ckt-3 is	ed. /D Due to 33kv Bus Loop R restored. /D Due to 33KV Bus loop R	ed Hot.						umm gana auan mangi
- - - 20.55 21:00 - - - 22:30 6:25	13:53 15:34 16:54 17:50 17:51 20:30 - 21:20 21:20 21:20 7:51	Rampal unit 1 sync. Bheramar 4104W ST was sync. Sirajanj Unit-2 (HSD) GT was sync. Baghabari-Ishurdi 230 W Ckt-1 is reator Baghabari-Ishurdi 230 W Ckt-2 is reator Baghabari-Ishurdi 230 W Ckt-2 is reator Sirajanj Unit-2 ST was sync. Chitatak 132/334V SK 7-12 LT Forced 2 Evening Peak Cen. 15050 MW. Gopalagn(N)-Madaripur 132W Ckt-3 is Chitatak 132/334V SK 7-12 HT Forced 2 Feni 132/334V SK 7-14 HT Forced 2	ed. /D Due to 33kv Bus Loop R restored. /D Due to 33KV Bus loop R 1 5/D Due to Red hot mainte	ted Hot. mance work of BPDB 33KV bus isolat	or ofchowmohoni ckt-	1. S/D taken	by BPDB. by BPDB			umm ganalaun manup.
20:55 21:00 	13:53 15:34 16:54 17:50 17:51 20:30 - - 21:20 21:20	Rampal unit 1 sync. Bheramara 140M ST was sync. Sirajgan j Unit-2 (HSD) GT was sync. Baghtabar-Ishund 230 N/ Ckt-1 is restor Baghtabar-Ishund 230 N/ Ckt-2 is restor Baghtabar-Ishund 230 N/ Ckt-2 is restor Chitabat 12320X VSI ST-2 LT Groed S Evening Peak Gen. 19509 MW. Gopalgan(M)-Madaripur 132W Ckt-3 is Gopalgan(M)-Madaripur 132W Ckt-3 is Gopalgan(M)-Madaripur 132W Ckt-3 is Gopalgan(M)-Madaripur 132W Ckt-3 is	ed. /D Due to 33kv Bus Loop R restored. restored. /D Due to 33KV Bus loop R i S/D Due to Red hot mainte d S/D Due to Red hot mainte	ted Hot. mance work of BPDB 33KV bus isolat enance work of BPDB 33KV bus isolat	tor of chowmohoni ckt-	-1. S/D taken	by BPDB.			umm ganalaun mang.
- - - - - - - - - - - - - - - - - - -	13:53 15:34 16:54 17:50 17:51 20:30 - 21:20 21:20 21:20 7:51	Rampal unit 1 sync. Bheramara 140M ST was sync. Sirajagni Unit-2 (HSD) GT was sync. Sirajagni Unit-2 (HSD) GT was sync. Chitatak 1230 X/ GA-1 is restor Sirajagni Unit-2 ST was sync. Chitatak 1233X / SIS T-2 LT Forced S Goptagni(N)-Madaripur 132X/ CK-3 is Goptagni(N)-Madaripur 132X/ CK-1 Shedudi Santak 1233X/ SIS T-1(405T). If Force Bhutta-Narsingdi 132 W/ CK-1 Shedudi Santak 123 Sis T-1(405T). If Force	ed. /D Due to 33kv Bus Loop R restored. /D Due to 33KV Bus loop R 3 /D Due to 33KV Bus loop R 3 /D Due to Red hot mainte d S/D Torm Bnutta 132/33kV work S/D from Baghabari 2	ed Hot. mance work of BPDB 33KV bus isolat enance work of BPDB 33KV bus isolat / end Due to Red hot remedy & Nut-b 0/132KV end Due to Project developm	tor ofchowmohoni ckt- olt tightening and abn	 S/D taken ormal mainter 	by BPDB.			umm ganalaun mang.
- - - - - - - - - - - - - - - - - - -	13:53 15:34 16:54 17:50 17:51 20:30 - 21:20 21:20 21:20 7:51	Rampal unit 1 sync. Bheramar 4104W ST was sync. Sirajanj Unit-2 (HSD) GT was sync. Bayhabari-Ishurdi 230 W Ckt-1 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Sirajanj Unit-2 ST was sync. Chitalak 132/334W SK 7-12 LT Forced 5 Evening Peak Gen, 15650 MW. Gopalgan(M)-Madaripur 132W Ckt-3 is Chitalak 132/334W SK 7-1407 ST -21 HT Forced 5 Feni 132/334V SK 7-14057) LT Forcet Feni 132/334V SK 7-140570 LT Sketheldi Bayhabar-Ishurdi 230 K Ckt-1 Priject All Sketheldi 230 K SK 7-140570 LT Sketheldi Bayhabar-Ishurdi 230 K SK 7-140570 LT Sketheldi	ed. /D Due to 33kv Bus Loop R restored. iy D Due to 33kV Bus loop R 5 yD Due to 33kV Bus loop R 5 yD Due to Red hot mainte d S/D from Bhulta 132/38k/ Work S/D from Baghabari 2: to to 230 kv Ruppur Dhamr	ed Hot. inance work of BPDB 33KV bus isolat enance work of BPDB 33KV bus isolat / end Due to Red hot remedy & Nut-br 30/132kV end Due to Project developn ai line stringing.	tor ofchowmohoni ckt olt tightening and abn nent work at Ishurdi S	-1. S/D taken ormal mainter S	by BPDB.			umm ganalaun mang
- 20:55 21:00 22:30 6:25 6:25 6:25 6:40 6:40 6:41	13:53 15:34 16:54 17:50 17:51 20:30 - 21:20 21:20 21:20 7:51	Rampal unit 1 sync. Bheramar 4104W ST was sync. Sirajanj Unit-2 (HSD) GT was sync. Bayhabari-Ishurdi 230 W Ckt-1 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Sirajanj Unit-2 ST was sync. Chitalak 132/334W SK 7-12 LT Forced 5 Evening Peak Gen, 15659 MW. Gopalgan(M)-Madaripur 132W Ckt-3 is Chitalak 132/334W SK 7-14 LT Forced 5 Feni 132/334V SK 7-14(057) LT Force Feni 132/34V SK 7-14(057) LT Force Feni 14/2000 LT Force	ed. /D Due to 33kv Bus Loop R restored. /D Due to 33KV Bus loop R 5/D Due to Red hot mainte d S/D Due to Red hot mainte d S/D Due to Red hot mainte d S/D from Baghabari 2: ue to 230 kv Ruppur Dhamr Work S/D from Baghabari 2:	ed Hot. nrance work of BPDB 33KV bus isolat enance work of BPDB 33KV bus isolat / end Due to Red hot remedy & Nut-bu 30/132kV end Due to Project developn al line stringing. 20/132kV and Due to Project developn	tor ofchowmohoni ckt olt tightening and abn nent work at Ishurdi S	-1. S/D taken ormal mainter S	by BPDB.			umm gana auan maang.
- - - 20.55 21.00 - - 22.30 6.25 6.25 6.40 6.40 6.41 7.00	13:53 15:34 16:54 17:50 17:51 20:30 - 21:20 21:20 21:20 7:51	Rampal unit 1 sync. Bheramar 4104W ST was sync. Sirajagni Unit-2 (HSD) GT was sync. Baghabari-Ishudi 230 W C4c-1 is restor Baghabari-Ishudi 230 W C4c-2 is restor Baghabari-Ishudi 230 W C4c-2 is restor Sirajagni Unit-2 ST was sync. Chataba 132/331W SS T-2 LT Forced S Gopalgar(N)-Madaripur 132W C4c-3 is Gopalgar(N)-Madaripur 132W C4c-1 Street Fani 132/33W S1S T-1 (405T) LT Force Bhutta Avaringd 132 W C4c-1 Project end and from Ishudi 230 W C4c-1 Project end, and from Ishudi 230 W C4c-2 Project	ed. /D Due to 33kv Bus Loop R restored. restored. 19 Due to 33kV Bus loop R 19 Due to Red hot mainté 0 3/D Tue to Red hot mainté 0 3/D from Bhulta 13/23/8V work 3/D from Baghaban 2 ue to 230 kv Ruppur Dhamr work 3/D from Baghaban 2 ue to 230 kv Ruppur Dhamre	ed Hot. mance work of BPDB 33KV bus isolat enance work of BPDB 33KV bus isolat / end Due to Rod hot remedy & Nut-bu 30/132kV end Due to Project developm al line stringing.	tor ofchowmohoni ckt olt tightening and abn nent work at Ishurdi S nent work at Ishurdi S	-1. S/D taken ormal mainter S	by BPDB.			
- - - - - - - - - - - - - - - - - - -	13:53 15:34 16:54 17:50 17:51 20:30 - 21:20 21:20 21:20 7:51	Rampal unit 1 sync. Bheramar 4104W ST was sync. Sirajanj Unit-2 (HSD) GT was sync. Bayhabari-Ishurdi 230 W Ckt-1 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Sirajanj Unit-2 ST was sync. Chitalak 132/334W SIS T 21 T Forced 5 Evening Peak Cen. 15050 MW. Gopalagan(M)-Madaripur 132W Ckt-3 is Chitalak 132/334W SIS T-1405T) LT Forced Feni 132/334V SIS T-1405T) LT Schedule	ed. // D Due to 33kv Bus Loop R restored. // D Due to 33kV Bus loop R 35/D Due to Red hot mainte 45/D Due to Red hot mainte 45/D Tom Baghabari 2 45/D from Baghabari 2 to 230 kv Ruppur Dhamr Work S/D from Baghabari 2 to 230 kv Ruppur Dhamr work S/D from Baghabari 2 to 230 kv Ruppur Dhamr (1) S/D Due to Red hot remede	ed Hot. mance work of BPDB 33KV bus isolat / end Due to Red hot remedy & Nut-b- 30/132KV end Due to Project developri a line stringing. 30/132KV end Due to Project developri a line stringing. W & Nut-bolt tightening and abnormal i	tor ofchowmohoni ckt olt tightening and abn nent work at Ishurdi S nent work at Ishurdi S	-1. S/D taken ormal mainter S	by BPDB.		1	5.0MW load interrup.
- - - - - - - - - - - - - - - - - - -	13:53 15:34 16:54 17:50 17:51 20:30 - 21:20 21:20 21:20 7:51	Rampal unit 1 sync. Bheramar 4104W ST was sync. Sirajanj Unit-2 (HSD) GT was sync. Bayhabari-Ishurdi 230 W Ckt-1 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Chitalak 132/334W SK 7 ST 2 HT scored 5 Evening Peak Gen, 15659 MW. Gopalagan(M)-Madaripur 132W Ckt-3 is Chitalak 132/334W SK 7 1-41 HT forced 5 Feni 132/334V SK 7 1-41 Schedul Bayhabari-Ishurdi 230 W Ckt-3 Priopti- end, and from Ishurdi 230 W Ckt-3 Priopti- end, and from Ishurdi 230/324V end D Bayhabari-Ishurdi 230 W SK 7 1-11 Schedul Goalgara 132/334W SK 7 5-1 K Schedul Goalgara 132/334W SK 7 5-1 K Schedul	ed. // D Due to 33kv Bus Loop R restored. restored. 50 Due to 33kV Bus loop R 50 Due to Red hot mainte 5 VD Due to Red hot mainte 4 SVD Due to Red hot mainte 4 SVD from Bughabari 2 to 230 kv Ruppur Dhamr to 230 kv Ruppur Dhamr to 230 kv Ruppur Dhamr et o 230 kv Ruppur Dhamr 5 VD Due to Red hot remed d SVD Due to Red flot remed d SVD Due to Redification	ed Hot. mance work of BPDB 33KV bus isolat fend Due to Red hot remedy & Nut-bu 30/132kV and Due to Project developri a line stringing. 30/132kV and Due to Project developri a line stringing. In the stringing. Ivy & Nut-bolt tightening and abnormal i work by khulha pbs.	tor ofchowmohoni ckt olt tightening and abn nent work at Ishurdi S nent work at Ishurdi S	-1. S/D taken ormal mainter S	by BPDB.		1	
- - - - - - - - - - - - - - - - - - -	13:53 15:34 16:54 17:50 17:51 20:30 - 21:20 21:20 21:20 7:51	Rampal unit 1 sync. Bheramar 4104W ST was sync. Sirajagni Unit-2 (HSD) GT was sync. Baghabari-Ishurdi 230 W C4c1 is restor Baghabari-Ishurdi 230 W C4c2 is restor Baghabari-Ishurdi 230 W C4c2 is restor Sirajagni Unit-2 ST was sync. Chintak 120/33W SS T-2 LT Forced S Gopalganj(N)-Madaripur 132W C4c3 is Gopalganj(N)-Madaripur 132W C4c3 is Gopalganj(N)-St T-1405T). IT Forced Frant 132/33W SIS T-1406T). IT Forced Bhutta Anaringd 132 W C4c1 Schedul Gaghabari-Ishurdi 230 W C4c1 Schedul Goalganar 132/33W SIS T-11 T Schedul Goalganar 132/33W SIS T-5 LT Schedul Goalganar 132/33W SIS T-5 LT Schedul	ed. //D Due to 33kv Bus Loop R restored. restored. 10 Due to 33kV Bus loop R 10 Due to Red hot mainte 13 DD Due to Red hot mainte 13 DD Due to Red hot mainte 14 SID Due to Red hot remet vork SID from Baghabart 2 ue to 230 kv Ruppur Dhamm 14 SID Due to Red hot remet 6 SID Due to Red hot remet 6 SID Due to Redification 6 SID Due to Redification 6 SID Due to Redification	ed Hot. mance work of BPDB 33KV bus isolat enance work of BPDB 33KV bus isolat / end Due to Red hot remedy & Nut-bu- 30132kV end Due to Project developn al line stringing. 30132kV and Due to Project developn al line stringing. I show the stringing and abnormal is work by khulna pbs.	tor ofchowmohoni ckt olt tightening and abn nent work at Ishurdi S nent work at Ishurdi S	-1. S/D taken ormal mainter S	by BPDB.		1	
- 20:55 21:00 2:30 6:25 6:25 6:40 6:40 6:41 7:00 7:09 7:11 7:11	13:53 15:34 16:54 17:50 17:51 20:30 - 21:20 21:20 21:20 7:51	Rampal unit 1 sync. Bheramar 4104W ST was sync. Sirajanj Unit-2 (HSD) GT was sync. Bayhabari-Ishurdi 230 W Ckt-1 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Bayhabari-Ishurdi 230 W Ckt-2 is reator Chitalak 132/334W SK 7 ST 2 HT scored 5 Evening Peak Gen, 15659 MW. Gopalagan(M)-Madaripur 132W Ckt-3 is Chitalak 132/334W SK 7 1-41 HT forced 5 Feni 132/334V SK 7 1-41 Schedul Bayhabari-Ishurdi 230 W Ckt-3 Priopti- end, and from Ishurdi 230 W Ckt-3 Priopti- end, and from Ishurdi 230/324V end D Bayhabari-Ishurdi 230 W SK 7 1-11 Schedul Goalgara 132/334W SK 7 5-1 K Schedul Goalgara 132/334W SK 7 5-1 K Schedul	ed. //D Due to 33kv Bus Loop R restored. restored. 10 Due to 33kV Bus loop R 10 Due to Red hot mainte 13 DD Due to Red hot mainte 13 DD Due to Red hot mainte 14 SID Due to Red hot remet vork SID from Baghabart 2 ue to 230 kv Ruppur Dhamm 14 SID Due to Red hot remet 6 SID Due to Red hot remet 6 SID Due to Redification 6 SID Due to Redification 6 SID Due to Redification	ed Hot. mance work of BPDB 33KV bus isolat enance work of BPDB 33KV bus isolat / end Due to Red hot remedy & Nut-bu- 30132kV end Due to Project developn al line stringing. 30132kV and Due to Project developn al line stringing. I show the stringing and abnormal is work by khulna pbs.	tor ofchowmohoni ckt olt tightening and abn nent work at Ishurdi S nent work at Ishurdi S	-1. S/D taken ormal mainter S	by BPDB.		1	
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