				POWER GRID COMPANY C NATIONAL LOAD DE: DAILY RE	SPATCH CENTER	TD.			Zenorting Det	25 lun 22	
Till now the maximum	m generation is : -		15648.0			21:00	Hrs on	19-Apr-23	Reporting Date :	25-Jun-23	
The Summary of Yes Day Peak Generation	sterday's		24-Jun-23 Generation 11858.0 MW	n & Demand Hour :	12:00		Today's Actual Min Gen. & Pro Min. Gen. at	bable Gen. & I	Demand 8:00		10908
Evening Peak Generation	n :		13906.0 MW	Hour:	21:00		Available Max Generation	:	0.00		14080
E.P. Demand (at gen en Maximum Generation	d) :		14500.0 MW 13906.0 MW	Hour : Hour :	21:00 21:00		Max Demand (Evening) : Reserve(Generation end)				14800
Total Gen. (MKWH)	<u> </u>		286.5	System Load Factor	or : 85.85%		Load Shed :				680
Export from East grid to	Wast arid : Maximum		EXPORT / IN	IPORT THROUGH EAST-WEST INTERCO	ONNECTOR	at	19:30		Energy		
mport from West grid to	East grid :- Maximum			=		at	-		Energy		-
Actual :	Water Leve	of Kaptai Lake at 6:00 A M on 75.32 Ft.(MSL	25-Jun-23	Rule	curve : 82	2.30	Ft.(MSL)				
Can Canaumad .			1234.90 MMCFD.								
Gas Consumed :		Total =	1234.90 MMCFD.		Oil Consur	mea (PDB)		HSD :			
								FO :			
Cost of the Consumed F	uel (PDB+Pvt) :		Gas :	Tk181,722,015							
			Coal :	Tk34,813,200		Oil :	Tk675,550,627		Total :	Tk892,085,842	
		Load Sh	edding & Other Information								
Area		Yesterday					Today				
		MW		Estimated Demand (S/S end) MW			Estimated Shedding (S/S end)	MW		Rates of Shedding (On Estimated Demand)	
Dhaka		61	0:00	5084					0	0%	
Chittagong Area Khulna Area		0 96	0:00 0:00	1400 1962					100 120	7% 6%	
Rajshahi Area		52	0:00	1706					120	7%	
Cumilla Area		96	0:00	1404					120	9%	
Mymensingh Area Sylhet Area		144 0	0:00	1044 585					115 40	11% 7%	
Barisal Area		35	0:00	488					0	0%	
Rangpur Area Total		83 567	0:00	954 14627					65 680	7%	
· oui				14027					-		
		Information of the Generating Unit	s under snut down.								
		Planned Shut- Down				hut- Down kuria ST: Ur					
					2) Ghorasa	al-3,5,7					
						luton Biddu					
					4) Baghaba 5) Raozan	ari-71,100 f	MW				
					Siddhirg	ganj 210 MV					
					7) Shajiba	zar 330 MW	1				
Outage Time	Restore Time		on of Machines, lines, Interrup								Remark
08:05 08:05	08:57 08:57	Barishal 132/33kV S/S T-1 (405T) LT S Barishal 132/33kV S/S T-1 (405T) HT S	cheduled S/D Due to Red-hot or	n 33 kV Dopdopia ckt-2 at bus side.						25 MW load interrup.	
	08:27	Purbasadipur 132/33kV S/S T-1 Transfo	rmer (403T) HT is restored.								
08:28 08:28	21:22 21:22	Chandraghona 132/33kV S/S TR-02(41) Chandraghona 132/33kV S/S TR-02(41)	6T) HT Project Work S/D Due to	o None							
00.20	08:32	Purbasadipur 132/33kV S/S T-1 Transfo									
	09:23	Ramganj 132/33kV S/S Transformer -02	LT is restored.								
09:45	10:45	Sholosohor 132/33kV S/S TRAFO-01 L' Feeder by BPDB.									
09:47	10:45	Sholosohor 132/33kV S/S TRAFO-01 H	T Scheduled S/D Due to 33kV I	Bus DS change of Arefin							
09:50	13:02	Nagar 33kV Feeder by BPDB. Khulna(S) 230/132kV S/S TR-1 LT Sch	eduled S/D Due to Water Delug	a Sustam Tastad							
09:51	13:01	Khulna(S) 230/132kV S/S TR-1 HT Sch	eduled S/D Due to Water Delug	e System Tested.							
	10:48	Rajbari 132/33kV S/S Transformer-2 HT	is restored.								
	10:48 11:26	Rajbari 132/33kV S/S Transformer-2 LT Jashore 132/33kV S/S T-3 LT is restore	is restored. d.								
11:31	11:35	Sylhet 132/33kV S/S T4 LT Tripped sho	wing 50/51 relays Due to Over	current							
11:34 11:34	11:43 11:44	Aminbazar 400/230/132kV S/S ATR-02 Aminbazar 400/230/132kV S/S ATR-02	HT Tripped showing Differentia LT Tripped showing 86-1 86-2	I relays.							
12:00	14:11	Tangail 132/33kV S/S Tr-4 LT Forced S									
12:00 12:00	14:10	Day Peak Gen.11859 MW Tangail 132/33kV S/S Tr-4 HT Forced S	*/D Due to 22 I// West Meter De	lana							
12:46	14:10	Chowmuhani 132/33kV S/S TR-4 HT Forced S	LT Scheduled S/D Due to T2 V	prace CB incomer String repair							
12:48		Chowmuhani 132/33kV S/S TR2-425T I	HT Scheduled S/D Due to T2 V	CB incomer String repair							
12:50 13:07		Meghnaghat 400/230kV T-1 was SD Sylhet CCPP 225 MW ST was sync.									
13:08	15:10	Khulna(S) 230/132kV S/S TR-2 LT Sch									
13:09 13:20	15:09 14:25	Khulna(S) 230/132kV S/S TR-2 HT Sch Shahjibazar 132/33kV S/S TR-02 LT Sc								35.0MW load interrup.	
		BPDB, Habiganj (Distribution)								55.0WW load litterrup.	
13:21	14:24	Shahjibazar 132/33kV S/S TR-02 HT So by BPDB, Habiganj (Distribution)	cheduled S/D Due to 33 KV Bus	Maintenaince. Shutdown taken							
	15:34	by BPDB, Habiganj (Distribution) Maniknagar-Siddhirganj 230kV Ckt-2 is	restored.								
	15:35	Patuakhali 132/33kV S/S 425T (T-3) HT	is restored.								
15:44	15:37 17:00	Patuakhali 132/33kV S/S 425T (T-3) LT Kodda 132/33kV S/S Tr-2 (416T) LT Fo								40.0MW load interrup.	
15:45	16:58	Kodda 132/33kV S/S Tr-2 (416T) HT Fo	rced S/D							-10.0MTT 1000 Interrup.	
16:01	20:01	Aminbazar 400/230/132kV S/S ATR-02 Due to NIFPS system fire alarm operate	HT Tripped showing 86 -1 and	86-2 master relay operated relays							
16:15	16:58	Purbasadipur 132/33kV S/S T-1 Transfo	rmer (403T) HT Scheduled S/D							13.0MW load interrup.	
16:15	16:59	Purbasadipur 132/33kV S/S T-1 Transfo									
16:23 17:12	1	Ghorasal ST:Unit-5 tripped Bogura-Rohonpur 400KV clkt-2 close fro	om Bogura end.							170.0MW Generation interrup.	
17:17	1	Rohonpur 400KV bus-1 is charged for the	ne first time.								
17:24 17:44	1	Rohonpur 400KV bus-2 is charged for the Rohonpur 400/132KV, 52MVA, T1 is ch	ne tirst time. arged for the first time								
		Khulna 330 MW CCPP ST tripped	and the mat time.							114.0MW Generation interrup.	
20:43	I	Evening Peak Generation = 13,906MW Sholosohor 132/33kV S/S TRAFO-01 H	T Schodulad S/D Due to 2014	Arofin Nagar Fooder Ices						·	
21:00	20.00	SHURSONOF 132/33KV S/S TRAFO-01 H	ounequied 5/D Due to 33kV /								
20:43 21:00 21:11	22:06	with 33kV Bus Section-1								i e	
21:00	22:06 22:06	Sholosohor 132/33kV S/S TRAFO-01 L	T Scheduled S/D Due to 33kV A	Arefin Nagar Feeder loop connection							
21:00 21:11	22:06	Sholosohor 132/33kV S/S TRAFO-01 L' with 33kV Bus Section-1		Arefin Nagar Feeder loop connection							
21:00 21:11 21:11 06:00	22:06 22:09	Sholosohor 132/33kV S/S TRAFO-01 L' with 33kV Bus Section-1 Rajshahi 132/33kV S/S 132 kV PPP 50 Minimum generation 11003 MW	Mw is restored.								
21:00 21:11 21:11	22:06	Sholosohor 132/33kV S/S TRAFO-01 L' with 33kV Bus Section-1 Rajshahi 132/33kV S/S 132 kV PPP 50 Minimum generation 11003 MW Purbasadipur 132/33kV S/S T-3 Transfc	Mw is restored.							22.0MW load interrup.	
21:00 21:11 21:11 06:00	22:06 22:09	Sholosohor 132/33kV S/S TRAFO-01 L' with 33kV Bus Section-1 Rajshahi 132/33kV S/S 132 kV PPP 50 Minimum generation 11003 MW Purbasadipur 132/33kV S/S T-3 Transfc to T-3 33kv new extension bus DS insu Purbasadipur 132/33kV S/S T-3 Transfc	Mw is restored. where (423T) LT Tripped showin lator (R-ph) crack where (423T) HT Tripped							22.0MW load interrup.	
21:00 21:11 21:11 06:00 06:45	22:06 22:09 07:17	Sholosohor 132/33kV S/S TRAFO-01 L' with 33kV Bus Section-1 Rajshahi 132/33kV S/S 132 kV PPP 50 Minimum generation 11003 MW Purbasadipur 132/33kV S/S T-3 Transfc to T-3 33kv new extension bus DS insu	Mw is restored. where (423T) LT Tripped showin lator (R-ph) crack where (423T) HT Tripped							22.0MW load interrup.	
21:00 21:11 21:11 06:00 06:45	22:06 22:09 07:17	Sholosohor 132/33kV S/S TRAFO-01 L' with 33kV Bus Section-1 Rajshahi 132/33kV S/S 132 kV PPP 50 Minimum generation 11003 MW Purbasadipur 132/33kV S/S T-3 Transfc to T-3 33kv new extension bus DS insu Purbasadipur 132/33kV S/S T-3 Transfc	Mw is restored. where (423T) LT Tripped showin lator (R-ph) crack where (423T) HT Tripped							22.0MW load interrup.	

Executive Engineer etwork Operation Division

Superintendent Engineer Load Despatch Circle