		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DEPORT DAILY REPORT							
Till now the maximum	gonoration is :		15648.0	DAILY REP		1:00 Hrs on		ing Date : 16-Jun-23	
The Summary of Yest	erday's	15-Jun		& Demand		Today's Actual M	in Gen. & Probable Gen	n. & Demand	
Day Peak Generation Evening Peak Generation			13863.0 MW	Hour : Hour :	12:00 21:00	Min. Gen. at Available Max Gen	6:00 eration :		10686 14693
E.P. Demand (at gen end Maximum Generation) :		14125.0 MW 13863.0 MW	Hour : Hour :	21:00 21:00	Max Demand (Eve Reserve(Generatio			14000 693
Total Gen. (MKWH)	į.		283.6	System Load Factor	: 85.25%	Load Shed	:		0
Export from East grid to V	Vest grid :- Maximum		EXPORT / IMF	ORT THROUGH EAST-WEST INTERCON	NECTOR 590 MW at	22:00		Energy	
Import from West grid to	East grid :- Maximum	Level of Kaptai Lake at 6:00 A M on	16-Jun-23	-	MW at	= "		Energy	
Actual	· vvaic	72.95 Ft.(MSL) ,	10-3011-23	Rule	curve : 79.95	Ft.(MSL)			
Gas Consumed :		Total =	1211.46 MMCFD.		Oil Consumed (F	PDB):			
							HSD : FO :		
0	(DDD . D)			Tk172,234,464					
Cost of the Consumed Fu :	lei (PDB+PVt) :		Gas : Coal :	Tk38,646,334	Oil	: Tk805,235,854		Total : Tk1,016,116,652	
		Load Shedding & Ot	her Information						
Area		Yesterday				Tada			
Alea				Estimated Demand (S/S end)		Today Estimated Sheddir		Rates of Shedding	
Dhaka		MW 20 0:00		MW 5084			MW	(On Estimated Demand) 0%	
Chittagong Area Khulna Area		0 0:00 19 0:00		1400 1962			0	0% 0%	
Rajshahi Area		0 0:00		1706			0	0%	
Cumilla Area Mymensingh Area		211 0:00 0 0:00		1404 1044			0	0% 0%	
Sylhet Area		0 0:00 0 0:00		585			0	0%	
Barisal Area Rangpur Area		0 0:00		488 954			0	0% 0%	
Total		250		14627			0		
		Information of the Generating Units under shut down							
		Planned Shut- Down			Forced Shut- D				
					Barapukuria S Ghorasal-3.7	Γ: Unit- 2			
					3) Bhula Nuton B				
					4) Baghabari-71, 5) Raozan unit-2				
					 Siddhirganj 21 Shajibazar 330 				
					7) Oriajibazai 330	10100			
Outage	Restore	Additional Information of Machines, li	nes, Interruption / Forced Loa	d shed etc.					Remark
Time 08:10	Time	Bhola Natun Biddut BD LTD ST tripped due to bearing term	perature high.						
08:24 08:25	09:56 09:56	Rajshahi 230/132/33kV S/S T-01 (406T) LT Scheduled S/I	Due to NESCO 33 KV Feede					3 MW load interrup.	
08:26	16:04	Rajshahi 230/132/33kV S/S T-01 (406T) HT Scheduled S/ Hasnabad-Sitalakhya 132kV Ckt-1 Scheduled S/D from Ha	snabad 132/33kV end Due to S	r Maintenance Work. /D taken by NLDC and from Shitalakhya					
	08:28	132/33kV end Due to Dur to Insulator checking. Bibiyana South 400 MW ST was sync.							
09:32	09:46	BSRM-GPH 230 kV Ckt-1 Tripped from BSRM 230/33kV e	nd showing Distance relays.						
09:38 09:38	11:17 11:16	Madaripur 132/33kV S/S T3-426T LT Scheduled S/D Due Madaripur 132/33kV S/S T3-426T HT Scheduled S/D Due	to DC MCB Fault.						
10:08	12:16 10:10	Khagrachori 132/33kV S/S TR-2 HT Forced S/D Due to Tr Sholosohor 132/33kV S/S TRAFO-01 HT is restored.	ansformer-02 R-ph(LT Bushing)	Red hot.					
10:16	12:37	Sholosohor 132/33kV S/S TRAFO-01 HT is restored. Sholosohor 132/33kV S/S TRAFO-02 HT Scheduled S/D I	Oue to Preventing birds from ne	sting on 33kv structure.					
10:27 10:41	10:40 10:44	Chattak-Sunamganj 132 kV Ckt-1 Tripped from Sunamgar Manikganj 132/33kV S/S 132/33 kV Transformer GT-3 (50	j 132/33kV end showing REL-6	70 relays.				32 MW load interrup.	
		power plant trip.							
10:41	10:44	Manikganj 132/33kV S/S 132/33 kV Transformer GT-4 (50 Plant trip.	75 MVA) LT Tripped showing of	f/dt relays Due to Unknown Power				16 MW load interrup.	
10:41	10:46	Bibiyana-3 400MW tripped due to fuel gas pressure low. Khulna 330 MW CCPP ST was sync.							
	11:16	Madaripur 132/33kV S/S T3-426T HT is restored.							
11:32 11:32	14:58 14:59	Sreepur 230/132/33kV S/S Sreepur-Ashuganj Ckt-2 Scheo Ashuganj-Sreepur 230 kV Ckt-2 Forced S/D from Ashugan	uled S/D Due to Narsingdi sect	on Line Maintenance.					
11:49	12:36	Chandraghona 132/33kV S/S AUX.TRAFO-02 LT Schedu	ed S/D Due to Maintenance wo	tk.					
11:49	12:35	Chandraghona 132/33kV S/S AUX.TRAFO-02 HT Schedu	led S/D Due to Maintenance wo	rk.					
	13:36	Bibiyana-3 400MW GT was sync							
15:01	13:36 16:13	Bibiyana-3 400MW GT was sync. Sreepur 230/132/33kV S/S Sreepur-Ashuganj Ckt-1 Scheo	uled S/D Due to Ashuganj-1 sh						
	13:36	Bibiyana-3 400MW GT was sync. Sreepur 230/132/33kV S/S Sreepur-Ashuganj Ckt-1 Scher section Line maintenance.		utdown Purpose- Narsingdi					
15:01	13:36 16:13 16:14 15:59	Biblyana-3 400MW GT was sync. Sreepur 230/132/33kV S/S Sreepur-Ashuganj Ckt-1 Sched section Line maintenance. Ashuganj-Sreepur 230 kV Ckt-1 Forced S/D from Ashugar Bhola Natun Biddut BD LTD ST was sync.		utdown Purpose- Narsingdi					
15:01	13:36 16:13 16:14	Biblyana-3 400MW GT was sync. Sreepur 2301/2303kV SIS Sreepur-Ashuganj Ckt-1 Schec section Line maintenance. Ashuganj-Sreepur 230 kV Ckt-1 Forced S/D from Ashugar Bhola Natura Biddut BD LTD ST was sync. Biblyana-3 400MW ST was sync.	j 230/132/33kV end Due to Ren	utdown Purpose- Narsingdi nove the kite from the line.					
15:01 15:04	13:36 16:13 16:14 15:59 16:07 18:25	Biblyana-3 400MW GT was sync. Sreepur 290/13/23W IS IS Freepur-Ashuganj Ckt-1 Schet section Line maintenance. Ashuganj-Sreepur 200 MV Ckt-1 Forced S/ID from Ashugar Bhota Natun Biddut BD LTD ST was sync. Coxfebraze-Dohazari 132 MV Ckt-2 Scheduled S/ID from Dc for relay confliquation.	j 230/132/33kV end Due to Ren	utdown Purpose- Narsingdi nove the kite from the line.					
15:01 15:04	13:36 16:13 16:14 15:59 16:07	Biblyans-3 400MW GT was sync. Sreepur 29/01/233W SIS Sneepur-Ashuganj Ckt-1 Sches section Line maintenance. Ashuganj-Sneepur 230 MV Ckt-1 Forced S/D from Ashugar Bhola Natun Biddul BD LTD ST was sync. Cox'sbazar-Dohazari 132 MV Ckt-2 Scheduled S/D from Dc for relay configuration. Baghbash (230/132W SIS Bus-1 is restored. Dohazari 1423/MV SIS Power Transformer -T-2 LT Sched	j 230/132/33kV end Due to Ren hazari 132/33kV end Due to SD	utdown Purpose-Narsingdi nove the kite from the line. taken by System Protection					
15:01 15:04 16:16	13:36 16:13 16:14 15:59 16:07 18:25	Biblyans-3 400MW GT was sync. Sreepur 290/13/23W SIS Sreepur-20/13/23W SIS Sreepur-20/13/23W SIS Sreepur-20/13/23W SIS Sreepur-20/13/23W SIS Sreepur-20/13/23W SIS Sreepur-20/13/23W SIS SIS SIS SIS SIS SIS SIS SIS SIS SI	j 230/132/33kV end Due to Ren hazari 132/33kV end Due to SD uled S/D Due to SD taken by El ge.	utdown Purpose-Narsingdi nove the kite from the line. taken by System Protection nergy Audit for changing T-2					
15:01 15:04 16:16	13:36 16:13 16:14 15:59 16:07 18:25	Biblyans-3 400MW GT was sync. Sreepur 290/13/33W SYS Sreepur-240/13/34W SYS Sreepur-20/13/33W SYS Sreepur-20/13/33W SYS Sreepur-20/13/33W SYS Sreepur-20/13/33W SYS SYS SYS SYS SYS SYS SYS SYS SYS SY	j 230/132/33kV end Due to Ren hazari 132/33kV end Due to SD uled S/D Due to SD taken by E ge. from Jamalpur 132/33kV end s	utdown Purpose-Narsingdi nove the kite from the line. taken by System Protection nergy Audit for changing T-2				85 MW load interrup	
15:01 15:04 16:16 16:32 18:15	13:36 16:13 16:14 15:59 16:07 18:25 16:32 16:54	Biblyana-3 400MW GT was sync. Sreepur 2901/333W SYS Sreepur-2401-334W SYS Sreepur-2401-334W SYS Sreepur-2401-340-340 SYS Sreepur-2401-340 SYS SYS SYS SYS SYS SYS SYS SYS SYS SY	j 230/132/33kV end Due to Ren hazari 132/33kV end Due to SD ulled S/D Due to SD taken by El ge. from Jamaipur 132/33kV end s d Breaker ON mode).	utdown Purpose-Narsingdi nove the kite from the line. taken by System Protection nergy Audit for changing T-2 howing Distance Relay relays Due to				85 MW load interrup Jamalpur 132/33 KV end.	
15:01 15:04 16:16 16:32 18:15 19:28	13:36 16:13 16:14 15:59 16:07 18:25 16:32 16:54 19:42	Biblyans-3 400MW GT was sync. Sreepur 290/13/23W SIS Snepur-240/13/23W SIS Snepur-260/13/23W SIS Snepur-260/13/23W SIS Snepur-260/13/23W SIS Snepur-260/13/23W SIS Snepur-270/13/24W Snepur-270/	j 230/132/33kV end Due to Ren hazari 132/33kV end Due to SC uled S/D Due to SD taken by Ei ge. from Jamalpur 132/33kV end s d Breaker ON mode). from Jamalpur 132/33kV end s d Breaker ON mode).	utdown Purpose-Narsingdi nove the kite from the line. taken by System Protection nergy Audit for changing T-2 howing Distance Relay relays Due to					
15:01 15:04 16:16 16:32 18:15 19:28 19:28 19:28 21:00	13:36 16:13 16:14 15:59 16:07 18:25 16:32 16:54 19:42 19:42 19:42 19:37 23:17	Biblyans-3 400MW GT was sync. Sreepur 203/102/33W SIS Sreepur-Ashuganj Ckt-1 Schec section Line maintenance. Ashuganj-Freepur 230 kV Ckt-1 Forced SID from Ashugan Bhole Nature Biodus BD LTD ST was sync. Conceinsez-Obborazer 132 kV Ckt-2 Scheduled SID from Dc for relay configuration. Baghabari 201/32W SIS Bus-1 is restored. Dohazari 132/33W SIS Power Transformer-Tra-LT Scheduced SID from Dc for relay 250 MIN SID ST ST ST ST ST ST ST ST SCHED ST	j 230/132/33kV end Due to Ren hazari 132/33kV end Due to SC Julied S/D Due to SD taken by E. ge. from Jamajpur 132/33kV end s d Breaker Oh mode) from Jamajpur 132/33kV end s d Breaker Oh mode produce to the state of the state	utdown Purpose-Narsingdi nove the kite from the line. taken by System Protection nergy Audit for changing T-2 howing Distance Relay relays Due to					
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15:01 15:04 16:16 16:32 18:15 19:28 19:28 21:00 21:00 21:32 22:18	19:36 16:13 16:14 15:59 16:07 18:25 16:32 16:54 19:42 19:42 19:37 23:17 23:17 23:18 22:27	Biblyana-3 400MW GT was sync. Sreepur 290/13/23W SYS Sreepur-Ashuganj Ckt-1 Schec section Line maintenance. Ashuganj-Sreepur 230 kV Ckt-1 Forced S/D from Ashugar Bhola Natun Biddut BD LTD ST was sync. Cox'sbazar-Dohazari 132 kV Ckt-2 Scheduled S/D from Dc for relay configuration. Baghabari 230/13/24V SS Bus-1 is restored. Dohazari 1323/33W SIS Bus-1 is restored. Dohazari 1323/33W SIS Power Transformer-T-2 LT Sched secondary Energy meter. Kufulna 225MW ST was shuldown due to water tube leake. Jamaipur United (200MW)-Jamaipur 132W Ckt-2 Tripped Lamaipur United (200MW)-Jamaipur 132W Ckt-2 Tripped Over voltage. (Only UMPI end Breaker trip 6. Jamaipur of Chhataki 132/33W SIS Froe-LT Proped S/D Due to 38 kv b Chhataki 132/33W SIS T-2 LT Forced S/D Due to 38 kv b Mthapakur-Rangpur Confidence (100MW) 132W Ckt-1 Tripped Chataki 132/33W SIS T-2 LT Forced S/D Due to 38 kv b Mthapakur-Rangpur Confidence (100MW) 132W Ckt-1 Tripped Sworing Radio Sis Sreepur-Ashuganj Ckt-2 Tripped Shupper (100MW) 132W SS Sreepur-Ashuganj Ckt-2 Tripped SS Sreepur-Ashuganj Ckt-2 Tripped SS SW SS Sreepur-Ashuganj Ckt-2 Tripped SS SW	230/132/33kV end Due to Ren thazari 132/33kV end Due to SC tuled S/D Due to SD taken by Ei je. from Jamaipur 132/33kV end s Breaker ON mode). from Jamaipur 132/33kV end s PCL end relays. Jos Isolator Red Ind. is Isolator Red Ind. s isolator red to the total to the total display to the total total total total display to the total total total total display to the total total total total total display total total total total total total display total total total total total total total display total to	utdown Purpose-Narsingdi nove the kite from the line. I taken by System Protection hergy Audit for changing T-2 howing Distance Relay relays Due to howing Distance Relay relays Due to V end showing 86A, 86B, 86LO list. 54.8Kms relays Due to				Jamalpur 132/33 kV end.	
15:01 15:04 16:16 16:32 18:15 19:28 19:28 21:00 21:00 21:32	19:36 16:13 16:14 15:59 16:07 18:25 16:32 16:54 19:42 19:42 19:42 19:37 23:17 23:18 22:27	Biblyans-3 400MW GT was sync. Sreepur 290/13/33W SIS Sreepur-Ashuganj Ckt-1 Schec section Line maintenance. Ashuganj-Sreepur 230 MV Ckt-1 Forced SID from Ashugan Bhola Natun Bildudu BD LTD ST was sync. Cox'sbazar-Dohuszari 122 MV Ckt-2 Scheduled SID from Do Biblyans-3 400MW ST was sync. Cox'sbazar-Dohuszari 122 MV Ckt-2 Scheduled SID from Do Biblyans-3 400MW ST was sync. Cox'sbazar-Dohuszari 122 MV Ckt-2 Scheduled SID from Do Bagnaberi 1201/32 MV SIS Bus-1 is restored. Dohuszari 132/33W SIS Power Transformer-T-2 LT Sched secondary Energy meter. Khulina 225MW ST was shuddown due to water tube leaks Jamaipur Under (200MW)-Jamaipur 1/32W Ckt-2 Trippec Over voltage. (Cnly UMPI- end Breaker tip 8, Jamaipur Do Land (200MW)-Jamaipur 1/32W Ckt-1 Trippec Over voltage. (Cnly UMPI- end Breaker tip 8, Jamaipur Growt (200MW)-Jamaipur 1/32W Ckt-1 Trippec Over voltage. (Cnly UMPI- end Breaker tip 8, Jamaipur Growt (200MW)-Jamaipur 1/32W Ckt-1 Trippec Over voltage. (Cnly UMPI- end Breaker tip 8, Jamaipur Growt (200MW)-Jamaipur 1/32W Ckt-1 Trippec Over voltage. (Cnly UMPI- end Breaker tip 8, Jamaipur end Wittenand (200MW)-Jamaipur 1/32W Ckt-1 Trippec (100MW)-Jamaipur 1/32W Ckt-1 Trippec	j 230/132/33kV end Due to Ren hazari 132/33kV end Due to SL uled S/D Due to SD taken by E- ge. from Jamalpur 132/33kV end s d Breaker ON mode). PCL end relays. as localizer Red hout. be localizer Red hout. st localizer Red hout.	utdown Purpose-Narsingdi nove the kite from the line. I taken by System Protection hergy Audit for changing T-2 howing Distance Relay relays Due to howing Distance Relay relays Due to V end showing 86A, 86B, 86LO list. 54.8Kms relays Due to				Jamalpur 132/33 kV end.	
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Sub Divisional Engineer	Executive Engineer	Superintendent Engineer
Network Operation Division	Network Operation Division	Load Despatch Circle