				POWER GRIE NATION	COMPANY OF BAN	GLADESH LTD. H CENTER				
Till now the maximum gene	vation is :		15648.0		DAILY REPORT	21:0	00 Hrs on	R 19-Apr-23	eporting Date :	26-May-23
Till now the maximum gene The Summary of Yesterday's Day Peak Generation	eration is : - s			on & Demand Hk	ure 1	12:00	Today's Actual Mi Min Gen at	n Gen. & Probab	ble Gen. & Demand 7:00	
Evening Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) :			13507.0 MW 13563.0 MW	Hc Hc	ur:	20:00	Available Max Gene Max Demand (Even	eration :	7:00	1
Maximum Generation : Total Gen. (MKWH) :			13507.0 MW	Ho	ur: m Load Factor	20:00	Reserve(Generation Load Shed			
Export from East grid to West gri	id :- Maximum		EXPORT / II	MPORT THROUGH EAST-WE	ST INTERCONNECT	TOR 5 MW at	19:30		Energy	
mport from West grid to East gri V	id :- Maximum Vater Level of Ka	ptai Lake at 6:00	A M on 26-May-2	-		MW at	-		Energy	
Actual : Gas Consumed :		73.12	Ft.(MSL), Total = 1068.40 MMCED		Rule curve	Oil Consumed (PE	Ft.(MSL)			
ous consumed .			Total - Toto to Minor D.					HSD : FO :		
Cost of the Consumed Fuel (PDE	B+Pvt):		Gas :	Tk167,469,300						
			Coal :	Tk196,619,201		Oil	: Tk457,507,760		Total : Tk821	1,596,261
Area		Yesterda	Load Shedding & Other Information	1			Teday			
Area		MW	v	Estimated Demand (S/ MW	S end)		Today Estimated Shedding	g (S/S end) MW		es of Shedding stimated Demand)
Dhaka Chittagong Area		0	0:00 0:00	4534 1246					0	0%
Khulna Area Rajshahi Area		0	0:00 0:00	1745 1517					0	0% 0%
Cumilla Area Aymensingh Area		0 53	0:00 0:00	1248 928					0	0% 0%
lylhet Area Iarisal Area		0	0:00 0:00 0:00	520 434 848					0	0% 0% 0%
Rangpur Area Total		53	0:00	848 13019					0	0%
		Information	of the Generating Units under shut down.							
		Planned Shut- De	nwo			Forced Shut-Do	wn Unit- 2			
		2) Ghorasai-3,7 3) Bhula Nuton Biddut								
		4) Bagh 5) Raoz				4) Baghabari-71,10 5) Raozan unit-2	00 MW			
						6) Siddhiroani 210 7) Shaiibazar 330 M	MW .			
						8) Sirajganj- 2	****			
Outage Time	Restore Time		Additional Information of Machines, lines, I	nterruption / Forced Load sh	ed etc.					Re
08:32 08:32	1	Payra 1320 MW	GSUT-01 HT Forced S/D Due to Shutdown per unit-1 was shutdown due to coal shortage	mission given by NLDC					622.0	MW load interrup.
08:37 08:37		SS Power U-1 wa SS power Unit-1	s shut down for test.							
00.07	08:40	Rangpur 132/33k	V S/S T-1(414T) HT is restored. V S/S T-2 (404T) HT is restored.							
	08:42	Rangpur 132/33k	V S/S T-2 (404T) LT is restored. V S/S T-1(414T) LT is restored.							
09:15		and from Gopalga	daripur 132kV Ckt-2 Project Work S/D from Ma nj 400/132kVend.		Sopalganj side project	work				
09:19 09:25	18:01 13:02	Faridpur-Gopalga Gollamari 132/33	nj(N) 132 kV Ckt-2 Project Work S/D from Gop V S/S Tr-1 LT Project Work S/D Due to SAS P	re-Commissioning by WGNDP.						
09:26 09:56	1	BIPTC S/S 10CF2	V S/S Tr-1 HT Project Work S/D Due to SAS P 25 Forced S/D Due to Tripped by capacitor curr	Pre-Commissioning by WGNDP. rent unbalance.						
10:02	09:58	Coxsbazar 132/33 Khulna 330 MW 0	kV S/S Main Bus is restored. CCPP ST was svnc.							
10:02 11:41	11:54	Sholosohor 132/3	CCPP ST was synch. 3kV S/S Sholoshahar-Madunaghat Ckt-1 Projec	ct Work S/D Due to integration v	with NLDC under 400k	v				
12:00		GNDP Day Peak Gen. 1								
12:40 12:54	18:40	Haripur-Siddirgan	3kV S/S T-2(415T) HT Forced S/D Due to Red 132kV Ckt-2 Tripped from Haripur 230/132kV e	end showing MCGG realy Distar	nce					
12:54	13:12	Siddhirgani-Ullon	e Realv trip(21).OC/EF (50/51).Dist&Def Signal (T at Maniknagar) 132kV Ckt-1 Tripped from S		a Zone-1 trip .1.9km					
12:54	13:29		132kV Ckt-1 Tripped from Siddhirgani 132/33k		o Trip					
12:54 13:13	14:36	Gollamari 132/33	3kV S/S 120MW EGCB GT1 Tripped showing L V S/S E01 Gollamari-Gopalgonj Line - 1 Projec	t Work S/D Due to SAS Pre-Co	mmissioning by WGN	DP.				
13:15 13:21		Sylhet 225 ST wa		ructed by ALDC						
13:23 13:30	14:26	SS Power Synch. Siddhirgani 132/3	3kV S/S 120MW EGCB GT1 Forced S/D Due to	o Corrective maintenance						
13:36 14:50	16:10	Gopalganj 132/33	230kV Ckt-2 Forced S/D from Siddhirganj 132 kV S/S Gallamari-2 Scheduled S/D Due to Instr	ructed by ALDC	aintenance					
14:51 15:33	16:16 15:41	Gollamari 132/33 Barishal-Bhandari	V S/S E07 Gollamari-Gopalgoni Line - 2 Projectia 132 kV Ckt-1 Tripped from Barishal 132/33kV	t Work S/D Due to PW / end showing Phase C. relays E	Due to Due to storm at	Barishal.				IW load interrup. hal 132/33kV end
16:26	15:58 17:22	Gallamari- Khulna	(S) 132kV Ckt-2 is restored. V S/S Tr-2 LT Project Work S/D Due to SAS p	ro Commissioning					Darisi	nai 132/33kV end
16:27	17:21	Gollamari 132/33	V S/S Tr-2 HT Project Work S/D Due to SAS p V S/S Tr-2 HT Project Work S/D Due to SAS p kV S/S Transformer T-2 LT Tripped showing 50	re-Commissionina					25.04	IW load interrup.
16:56	19:12	Jhenaidah 132/33	kV S/S Transformer T-1 LT Forced S/D Due to kV S/S Transformer T-1 LT Tripped showing 50	Red hot maintenance 33kV kali	qoni feeder (WZPDCL	.)			30.0N	W load interrup. W load interrup.
17:20		Raozan unit-1 trip							90MV	V generation interrup. IW load interrup.
17:29	19:12	Jhenaidah 132/33	kV S/S Transformer T-1 HT Forced S/D Due to S/S TR-02 HT is restored.	Red hot maintenance 33kV kali	goni feeder (WZPDCL	.)			30.0N	IW load interrup.
17:44	18:36		(S) 132kV Ckt-1 Project Work S/D from Gollar	mari 132/33kV end Due to SAS	Pre-Commissionina					
19:09 20:00	19:55	Gallamari- Khulna Evening Peak Ge	<ul> <li>(S) 132kV Ckt-2 Project Work S/D from Gollar neration = 13,507MW</li> </ul>							
20:55 20:55		Mymensingh 132/ Mymensingh 132/	33kV S/S Transformer-3 (424T) LT Scheduled 33kV S/S Transformer-3 (424T) HT Scheduled	S/D Due to T-2 shiftin on T-3 pa S/D Due to T-2 shift on T-3 pad	d				45.0N 45.0N	IW load interrup. IW load interrup.
21:39	21:05 22:34	Maniknagar-Siddl	nirganj 230kV Ckt-1 is restored. S/S Kaliakair-1 Tripped showing REL316*4 rela							
21:49 21:50	22:33 22:30	Halishahar 132/33	3kV S/S 423T(TR-3) LT Scheduled S/D Due to I 3kV S/S 423T(TR-3) HT Scheduled S/D Due to	Due to Red Hot at 33kV CT Cla	mp of TR-03					
21:59	23:46	Bogura(New)-Bog 1, lockout 2 relay:	ura(Sherpur) 132 kV Ckt-1 Tripped from Bog-SI s Due to abnormal weather condition and from E	herpur 132/33kV end showing D Bogura 230/132kV end showing	istance trip Z3, lockout (Distance Protn. Relar					
		67/67N) 1. PHASI	Level 1.3. A/R in Progress.4. SYNCH ok.5. Car E A,B,C.2. LoP relays Due to Strom & Rain							
22:02		Strom & Rain	VS/S Confidance UN-1 Tripped showing 1. Ger	n Inp.2. Z1.3. B- Phase.4. Lock	out Relay relays Due t	0				
22:04 22:05	22:15		/ S/S 415 VAC Distribution (Incomer-1) Tripped							
22:05	1	to Z .2. Zone Leve	ura(Sherour) 132 kV Ckt-2 Trioped from Boours al 4.3. SYNCH ok.(D/R OC/EF 67/67N)1. Phase V S/S Confidance UN-2 Trioped showing 1, Z1.2	e A,B,C relays Due to storm & F	tain					
22:05 22:25	23:02	Kabirpur -Tongi	V S/S Confidance UN-2 Tripped showing 1. Z1.2 132kV Ckt-1 Tripped from Tongi 230/132/33kV e V end showing Distance protection relay, Zone-	and showing B-Phase Z1-Trip re	lays, and from					
22:29 22:29	22:58	Panchagarh 132/3	V end showing Distance protection relay, Zone- 33kV S/S 407T HT Tripped showing F87T2 relay 33kV S/S 407T LT Tripped showing F87T2 relay	ys Due to Heavy rain & storm	a one outstation.					
22:39 22:36 23:16		Panchagarh 132/3	33kV S/S 40/1 E1 Tripped showing Po/12 relay 33kV S/S 132KV Capacitor Bank Tripped showi r 230 kV Ckt-2 Tripped from Ashugani 230/132/	ng Main-2 protection realy (REX		ver voltage				
23:10	00:00	R,S,T.2. Zone-1.3 Sreepur 230/132/	Auto Reclose Blocked Main-2:1. Distance trip 33kV S/S Sreepur-Ashuganj Ckt-2 Tripped show	S. (9.6Km)2. Zone-1. relays. wing F21 & 87N relays Due to B	ad weather condition					
00:10	00:46	Brahmanbaria-Sh weather. and from	ahjibazar 132 kV Ckt-2 Tripped from Brahmanb Shahjibazar 132/33kV end showing Distance r	aria 132/33kV end showing mice elay: no data at present relays I	om relays Due to bad Due to Bad weather					
00:37		Chattak-Sunamga	anj 132 kV Ckt-1 Tripped from Sunamganj 132/3	33kV end showing nc relays Due	to VT fuse fail					fW load interrup. mganj 132/33kV end
05:37		and from Shikalba	na 132 kV Ckt-1 Tripped from Dohazari 132/33k na 230/132kV end showing Distance relav rela	vs.		her				
06:07 06:08		Gopalgani 132/33 Gopalgani 132/33	kV S/S T1 LT Scheduled S/D Due to Maintenar kV S/S T1 HT Scheduled S/D Due to Maintenar	nce work of D/S of Auxiliary TR-						IW load interrup. IW load interrup.
07:00 07:09	1	Ishwardi-Natore	ion for the shift: 8035 mW 132kV Ckt-1 Project Work S/D from Natore 132	/33kV end. and from Ishurdi 132	/33kV end Due to for					
07:10		project work Ishwardi-Natore	132kV Ckt-2 Project Work S/D from Natore 132	/33kV end. and from Ishurdi 132	/33kV end Due to For					
07:43	1	project work Bheramara P/S-Is	hurdi 132 kV Ckt-2 Scheduled S/D from Ishurdi	132/33kV end Due to DS Loop	Maintenance and fron	n				
07:45 07:46	07:54	Maniknagar 230/1	32kV end Due to MAINTENANCE WORK ISHU 32kV S/S Auto Transformer-01(705T) LT Scher 32kV S/S Auto Transformer-01(705T) HT Scher	duled S/D Due to None						
07:46 07:48			32kV S/S Auto Transformer-01(705T) HT Sche 32kV S/S Bus Section-1 Scheduled S/D Due to							
	Sub Divisional letwork Operatio					Executive Eng Network Operatio	ineer n Division			Superintendent Engineer Load Despatch Circle
N										copacit circle