	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER										
Till now the maximum	neneration is · -		15648.	DAILY REPORT		21:00 Hrs on	Repo	orting Date :	18-May-23		
The Summary of Yester	day's	17-May	y-23 Genera	ation & Demand		Today's Actual Mir	n Gen. & Probable G	en. & Demand			
Day Peak Generation :			9376.0 MW	Hour :	12:00	Min. Gen. at	6:00	j	4959		
Evening Peak Generation : E.P. Demand (at gen end)	· :		11950.0 MW 11950.0 MW	Hour : Hour :	19:30 19:30	Available Max Gene Max Demand (Even			13254 12500		
Maximum Generation			11950.0 MW	Hour :	19:30	Reserve(Generation			754		
Total Gen. (MKWH)	:		237.5	System Load Factor : //IMPORT_THROUGH_EAST-WEST_INTERCONNECT	: 82.81%	Load Shed			0		
Export from East grid to We	est grid :- Maximum		EXPURI		OK 2 MW a	t 23:00		Energy			
mport from West grid to Ea	ast grid :- Maximum				MW a	1 -		Energy	_		
	Water Le	vel of Kaptai Lake at 6:00 A M on 73.74 Ft.(MSL),	18-May	r-23	. 70	DO F1 (MOL)					
Actual :		73.74 Ft.(MSL),		Rule curve :	: 78.	96 Ft.(MSL)					
Gas Consumed :		Total =	860.58 MMCF	D.	Oil Consum	ed (PDB):					
							HSD : FO :				
							FO .				
Cost of the Consumed Fuel	(PDB+Pvt):		Gas :	Tk132,976,150							
:			Coal :	Tk215,656,425		Oil : Tk596,811,067		Total : Tk945,	443,642		
		Load Shedding &	Other Information								
Area		Yesterday				Today					
		MW		Estimated Demand (S/S end) MW		Estimated Shedding	g (S/S end) MW	Rates (On Es	of Shedding timated Demand)		
Dhaka		0 0:00	D	4211			0	(01123	0%		
Chittagong Area		0 0:00		1155			0		0%		
Khulna Area Raishahi Area		0 0:00 0 0:00		1617 1405			0		0% 0%		
Cumilla Area		0 0:00		1156			ő		0%		
Mymensingh Area		0 0:00		860			0		0%		
Sylhet Area Barisal Area		0 0:00 0 0:00		482 402			0		0%		
Rangpur Area		0 0:00		785			ő		0%		
Total		0		12073			0				
		Information of the Generating Units under sh	nut down.								
		Planned Shut- Down			Forced Sh	urt. Down					
		rialilled Stide Down			1) Barapuki	uria ST: Unit- 2					
					2) Ghorasal	-3,7					
					3) Bhula Nu						
					Baghaba     Raozan u	ri-71,100 MW					
					6) Siddhirga						
					7) Shajibaz	ar 330 MW					
					8) Sirajganj	- 2					
Outage	Restore	Additional Information of MacI	hines, lines, Interruption	on / Forced Load shed etc.					Remark		
Time	Time 08:20	Natore 132/33kV S/S TR-1 (405 T) HT is restored.									
	08:21	Natore 132/33kV S/S TR-1 (405 T) HT is restored.									
	09:02	Sirajganj 132/33kV S/S T4-(445) HT is restored.									
09:43	09:03 10:48	Sirajganj 132/33kV S/S T4-(445) LT is restored. Brahmanbaria-Shahjibazar 132 kV Ckt-2 Tripped f	hom Brokmonkovia 122/	22hV and showing Zana 1 A/D blacked select							
00.40	10.40	Due to Fault and from Shahjibazar 132/33kV end s	showing Distance Relay,	, Zone-01 Fault, 20.5 Km, Phase-C, R-0.34ohm relays.							
09:51	10:50	Brahmanbaria-Shahjibazar 132 kV Ckt-2 Schedule	ed S/D from Shahjibazar	132/33kV end Due to Due to remove fault.							
09:55	09:59	Ashuganj-Shahjibazar 132kV Ckt-1 Tripped from S Fault, Auto Reclose blocking relays.	Shahjibazar 132/33kV er	nd showing Distance Relay, A phase, 5.9Km, Zone-01							
10:01	10:13	Ashuganj-Shahjibazar 132kV Ckt-1 Scheduled S/E	D from Shahiibazar 132/	33kV end Due to Due to fault remove.							
10:31	12:49	Aminbazar 400/230/132kV S/S Gopalganj-1 Trippe	ed showing 21-M1 relay	S.							
12:16	12:49	Bogura-Bogura (New) i 132 kV Ckt-1 Tripped from Bogura 132/38V end showing Differential Protection Relay relays Dute to Trip and from Bogura 201/32V end showing Buthar Protection Trip. (RES DO Relay) relays.									
12:29	17:27	Tangail 132/33kV S/S RPCL-1 Forced S/D Due to Due to Due to maintenance work at RPCI End.									
12:40		Khulna 330 MW P/S Shut-down.									
13:29	12:49 14:33	Bogura-Bogura (New)) 132 kV Ckt-1 is restored.	J 220/1220/ and about	as DEL 670 selece Due to EESTEM							
13:29	14.55	Barisha-Bhola 230 kV Ckt-2 Tripped from Barishal 230/132kV end showing REL 670 relays Due to EFSTFW .  Barisha Noth-Bhola 230kV ckt-2 Tripped from Barishal 230/132kV end showing REL 670 relays Due to EFSTFW .  Barisha Noth-Bhola 230kV ckt-2 (ripped showing distance relay, zone-1, phase-y from Barishal Noth end.									
13:33	14:16	Joydebpur-Kodda B 132 kV Ckt-2 Scheduled S/D	from Joydebpur 132/33	kV end Due to Installation of digital multi-function meter.							
14:22 14:24	15:38 15:37	Jaldhaka 132/33kV S/S 416T LT Forced S/D Due	to Due to flasing in 33K	V BUS section-1,maintenance work done by NESCO & PE V BUS section-1,maintenance work done by NESCO & PI	BS.			32 MW load interrup.			
14:24	15:32			3KV BUS section-1, maintenance work done by NESCO & Pi							
14:35	15:06	Joydebpur 132/33kV S/S GT-4 HT Scheduled S/D	Due to Installation of di	igital multifunction meter.							
14:42	16:18	Jamalpur 132/33kV S/S T-1 HT Scheduled S/D D	ue to 33KV Sharishabar	i PDB Bus loop change.			15 MW load interrup.				
14:42 14:42	16:23 16:18	Jamalpur 132/33kV S/S T-2 HT Scheduled S/D D	ue to 33KV Sharishabar ue to 33KV Sharishabari	i FDB Bus loop change.							
14:42	16:23	Jamaipur 13/233W SB 7-1 LT Scheduled S/D Due to 33W Sharishabari PDB Bus loop change. Jamaipur 13/23W SB 7-2 LT Scheduled S/D Due to 33W Sharishabari PDB Bus loop change.									
15:39	17:29	Aminbazar-Mirpur 132kV Ckt-2 Forced S/D from M Meghnaghat Summit CCPP GT2 was sync.						1			
16:02	15:53 17:34	Meghnaghat Summit CCPP GT2 was sync. Gollamari 132/33kV S/S Tr-1 LT Forced S/D Due:	to 33 kV bus DS red had	maintenance				5 MW	load interrup.		
16:03	17:33	Gollamari 132/33kV S/S Tr-1 HT Forced S/D Due	to 33 kV bus DS red ho	t maintenance.							
16:03	17:36	Gollamari 132/33kV S/S Tr-2 LT Forced S/D Due	to 33 kV bus DS red hot	t maintenance.				17 MW	load interrup.		
16:04 16:48	17:35 20:20	Gollamari 132/33KV SS Tr-2 HT Forced S/ID Due to 33 kV bus DS red hot maintenance. Ullion-Dhammord 132V 642 was S/ID for relaty work.									
10.40	18:43	Ishurdi 230/132kV S/S 230/132 kV T-03 HT is res	tored.								
	19:10	Meghnaghat Summit CCPP 305MW ST was sync	2.								
22:15	19:22	Ishurdi 230/132kV S/S 230/132 kV T-03 LT is rest Kalyanpur-Lalbagh 132KV Ckt-2 tripped from Lalb.	tored. anh(DPDC) end showin	a Lockout relay							
22.10	22:53	Meghnaghat Summit CCPP GT1 was sync.	agri(b) bo) and anowing	g Loonout rolly.							
01:01		Bogra west-Rohonpur 400 KV -1 trip.									
01:03 01:03		Siddhirganj GT-1 was shutdown due to gas shorta Adani Power Jharkhand Ltd. unit-1 tripped at 1:03	age. three due to the tripping	of Bogura-Adani 400kV ckt-1 showing				400 M	V generation interrup.		
		Distance relay (1km from Adani end)	uio uippilig	5							
03:18	0	Adani-Bogra 400KV Ckt-1 was switched on						1			
03:32	03:18 03:45	Bogra west-Rohonpur 400 KV -1 syn. Purbasadipur 132/33kV S/S T-3 Transformer (423	T) HT Tripped showing	Alstom relays.				1			
03:32	04:06	Ishwardi-Natore 132kV Ckt-1 Tripped from Ishurd						1			
04.1-	0	showing General trip,Z1 Trip,Block AR relays.						1			
04:15 04:34	06:46 04:46	Bogura 230/132kV S/S Confidence UN-2 Tripped	snowing Over Voltage re over current protection	elays Due to Over Voltage. P132 REF relays Due to 33kV Nandina feeder faulty.				2 MM	load interrup.		
04:34	04:46	Jamalpur 132/33kV S/S T-2 LT Tripped showing of	over current protection P	132 REF relays Due to 33kV Nandina feeder faulty.				[~****	пор-		
04:34	04:46	Jamalpur 132/33kV S/S T-1 HT Tripped showing	over current protection P	P132 REF relays Due to 33kV Nandina feeder faulty.				1			
04:34 04:53	04:46 05:25	Jamalpur 132/33kV S/S T-1 LT Tripped showing of Barapukuria-Bogura 230 kV Ckt-2 Tripped from Bo	over current protection P	132 REF relays Due to 33kV Nandina feeder faulty.				1			
04.00	05.25	Permit Close) REL 521/Earth Fault) relays Due to	Rain					1			
04:53	05:24	Barapukuria-Bogura 230 kV Ckt-1 Tripped from Bo	ogura 230/132kV end sh	owing REL 316*4(Auto Reclose Blocked,				1			
05.00		Permit Close), REL 521(Earth Fault) relays Due to	Rain.					1			
05:30 05:30		Ghorasal-4 was shutdown due to bad weather. Sikalbaha 225MW was shutdown due to low dema	and					1			
06:22		Sirajganj unit-3 was shutdown due to low demand	L					1			
06:30 06:30	07:37 07:37	Mahasthangarh 132/33kV S/S 416T MTR 2 LT Tri Mahasthangarh 132/33kV S/S 416T MTR 1 LT Tri	ipped showing Over curr	rent relays Due to Fasitola feeder fault.				5 MW I	oad interrup.		
06:30 06:38	07:37 06:45	Mahasthangarh 132/33kV S/S 4161 MTR 1 LT Tri Kabirpur - Manikganj 132kV Ckt-1 Tripped from F	nppeu snowing Over curr Kabirpur 132/33kV end s	showing Distance protection relay. Zone-1.				10 MW	load interrup		
**		Y-phase relays and from Manikganj 132/33kV en							anj 132/33 kV end.		