			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DALLY REPORT Reporting Date					: 22-Apr-23
Till now the maximum	generation is : -		15648.0		21:0		pr-23	
The Summary of Yeste Day Peak Generation	erday's	21-Ap	r-23 Generation & 10948.0 MW	& Demand Hour :	12:00	Today's Actual Min Gen. & F Min. Gen. at	Probable Gen. & Den 8:00	nand 838
Evening Peak Generation			9781.0 MW	Hour:	19:00	Available Max Generation	:	1522
E.P. Demand (at gen end)):		9781.0 MW	Hour :	19:00	Max Demand (Evening) :		1120
Maximum Generation	1		12807.0 MW	Hour :	1:00	Reserve(Generation end)		402
Total Gen. (MKWH)			266.0 EXPORT / IMP	System Load Factor ORT THROUGH EAST-WEST INTERCON	: 86.56%	Load Shed :		
Export from East grid to W	/est grid :- Maximum				70 MW at	7:00	Energ	у
Import from West grid to E	ast grid :- Maximum	el ef Kentei Leke et 6:00 A M en	22 4 22	-	MW at		Energ	у
Actual :	. vvater Lev	vel of Kaptai Lake at 6:00 A M on 75.48 Ft.(MSL),	22-Apr-23	Rule c	urve : 83.80	Ft.(MSL)		
				Ture of				
Gas Consumed :		Total =	1129.95 MMCFD.		Oil Consumed (PDI	3) : HSD		
							1	
Cost of the Consumed Fue	el (PDB+Pvt) :		Gas :	Tk171,627,596 Tk216,282,286	07	71 500 040 504	T	71.000.050.440
:			Coal :	1K216,282,286	UII	: Tk508,348,561	i otai	: Tk896,258,443
		Load Shedding & Other In	formation					
Area		Yesterday				Taday		
Area		restercay		Estimated Demand (S/S end)		Today Estimated Shedding (S/S end)	Rates of Shedding
		MW		MW		MW		(On Estimated Demand)
Dhaka		0 0:0		4705			0	0%
Chittagong Area Khulna Area		0 0:0 0:0 0:0 0:0		1305 1716			0	0% 0%
Rajshahi Area		0 0:0	0	1514			0	0%
Cumilla Area		0 0:0		1293			0	0%
Mymensingh Area Sylhet Area		0 0:0 0:0 0:0 0:0 0:0 0:0 0:0 0:0 0:0 0		1063 480			0	0% 0%
Sylnet Area Barisal Area		0 0:0		387			0	0%
Rangpur Area		0 0:0		839			0	0%
Total		0		13301			0	
		Information of the Generating Units under shut down.						
		Planned Shut- Down			Forced Shut-Dow 1) Barapukuria ST:	n Init-12		
					2) Ghorasal-3	JIII- 1,2		
					 Bhula Nuton Bidd 	lut		
					4) Baghabari-100 M	W & 71 MW		
					 5) Raozan unit-2 6) Siddhirganj 210 № 	AW.		
					7) Shajibazar 330 M	W		
					8) Sirajganj- 3 9) Barishal 307 MW			
Outage	Restore	Additional Information of Machines, line	es. Interruption / Forced Load shed et	6	9) Barishai 307 MW			Remar
Time	Time							
08:01	12:13	Barishal 230/132kV S/S T-4 LT Forced S/D Due to Red ho	t maintenance of 33 side if T4 transform	er.				
	08:02	Sylhet 132/33kV S/S T4 LT is restored. Sylhet 132/33kV S/S T4 HT is restored.						
08:02	12:10	Barishal 230/132kV S/S T-4 HT Forced S/D Due to Red ht	ot maintenance of 33 kv side					
	08:37	Sylhet 132/33kV S/S T2 LT is restored.						
11:49 12:00		Ashuganj 420 MW CCPP(East) GT was sync. Day peak generation 10948 MW.						
12:57		Siddhirganj GT-1 was sync.						
14:42		Siddirganj GT-1 was shut down due to maint.						
17:33	20:40	Siddhirganj-Ullon (T at Maniknagar) 132kV Ckt-1 Tripped	from Siddhirganj 132/33kV end showing	g Distance				47.0MW load interrup. Siddhirganj 132/33kV end
		relay(Siprotec)1) General Trip2)B,Y phase3) zone-1(13km heavy storm condition) relays Due to Distance relay operated d	uning				Siduninganj 152/53kV end
17:34	17:55	Haripur 230/132kV S/S Ullon (Maniknagar-2) Tripped sho	wing Ph-Y, Z-1, Dist Send. relays Due to	Thunderstorm.				50.0MW load interrup.
17:37		Shyampur new- Shyampur old ckt-1&2 tripped. Showing d	istance zone-1					58 MW load interrup.
17:37 17:38	23:38	Shyampur new-fatullah 132KV Ckt-1 tripped. showing dist Maniknagar 230/132kV S/S Auto Transformer-01(705T) H	ance relay. T Tripped showing RED 670 relays Due	to Stormy Rain				
17:38	23:43	Maniknagar 230/132kV S/S Auto Transformer-01(705T) L	T Tripped showing Relay Panel relays D	ue to Stormy Rain				
17:39		Siddhirganj-Matuail 132KV ckt. tripped from Matuail end. s	howing earth fault relay. Interruption 33M	AW.				
17:40		Madanganj 132/33kV S/S Madanganj-Fatullah 132KV Ckt PickupB Phase Pickup relays Due to Heavy rain,storm	Tripped showing General TripZone 1 Tri	pR Phase PickupY Phase				
17:45	18:49	Siddhirganj 132/33kV S/S 120MW EGCB GT1 Tripped sh	owing 1) Master trip relay operated relav	s Due to storm wearher				
17:45	18:14	Siddhirganj-Siddhirganj (Orion)132kV Ckt-1 Tripped from	Siddhirganj 132/33kV end showing 1) O	/C Relay operated2)				
17:48	19:07	Earth Fault relays Due to Earth fault due to heavy storm Daudkandi-Sonargaon 132 kV Ckt-1 Tripped from Daudka	ndi 132/33kV and showing Distor D-I	av (P442) relave Due to				1
	19.07	Heavy Storm	inan 192799K viena anowing Distance Rei	ay (1 ++2) lelays Due to				
17:53	1	Siddhirganj-Matuail 132KV ckt. was switched on						
17:53 17:53	22:20	Madanganj-Munsiganj 132 kV Ckt-1&2 Tripped.showing E Madanganj-Munsiganj 132 kV Ckt-1 Tripped from Madang	lifferential trip	Differential TripY				88 MW load interrup. 88 MW load interrup.
17:55	22:20	Madanganj-Munsiganj 132 kV Ckt-1 Tripped from Madang Phase TripB Phase Trip relays Due to Heavy rain,storm an	d from Munshiganj 132/33kV end showing	ng Line Differtial relays				88 MW load interrup. Munshiganj 132/33kV end
	1	Due to Rainstorm						
17:53	02:36	Madanganj-Munsiganj 132 kV Ckt-2 Tripped from Madang	anj 132/33kV end showing General Tripl	Diff. TripR Phase				44 MW load interrup. Munshiganj 132/33kV end
	1	TripAR OPTDAR UnsuccessfullU/V OPTD86 A/B OPTD re end showing Line Differtial relays Due to Heavy Rainstorm	nays uue to Heavy rain,storm and from N	viunsniganj 132/33KV				wurtstrigatij 132/33KV end
17:58	1	Shyampur new-fatullah 132KV Ckt-1 was switched on						
18:37	21:09	Ashuganj-Cumilla(N) 230 kV Ckt-1 Tripped from Cumilla(N	 a) 230/132/33kV end showing secondary b) 230/132/33kV end showing secondary 	/ Distance				
19:00	1	Protection-C-Phase, AIDED Trip, Primary Distance Protecti Evening Peak Gen. 9781 MW	un-wode: I E relays.					
19:43	1	Shyampur new- Shyampur old ckt-2 was switched on						
19:55	19:59	Fenchuganj-Sreemangal 132kV Ckt-1 Tripped from Sreen	nongol 132/33kV end showing Distance	Relay relays Due to				
20:12	1	Thundering. Ashuganj 420 MW CCPP(East) ST was sync.						
20:17	1	Shyampur new- Shyampur old ckt-1 was switched on						
21:15	21:24	Hathazari 230/132/33kV S/S AKSML-02 Tripped showing	General trip, Zone-1, Y phase relays.					
22:22 00:40	01:30	Ghorashal-Ashugonj 132KV ckt-1 S/D for red hot maint.at Hasnabad-Sitalakhya 132kV Ckt-1 Forced S/D from Hasna	ynorasnai eno. abad 132/33kV end Due to shvtdown tek	en by shitallakhya for				25 MW load interrup.
		emergency maintenance work.						Hasnabad 132/33kV end
02:28	03:55	Fenchuganj-Sreemangal 132kV Ckt-2 Forced S/D from Si	eemongol 132/33kV end Due to For rem	oving the torn OPGW				
02:28	03:55	cable from line. and from Fenchuganj 230/132/33kV end E Fenchuganj-Sreemangal 132kV Ckt-1 Forced S/D from Si	oue to OPGW Fault Restoration work	oving the torn OPGW				1
02.20	03.55	cable from line. and from Fenchuganj 230/132/33kV end E	ue to OPGW Fault restoration work	and a le turn or ow				1
06:00	1	Minimum Generation (Eid-UI-Fitre)= 8,595MW						
	1							
1	1							
	1							
	1							
	1							

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle