POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

21:00 Hrs on 16-Apr-22

Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at 5:00

Available Max Generation
Max Demand (Evening):
Reserve(Generation ent)
Load Shed 14782.0

18-Mar-23

Generation & Demand

9999.0 MW Hour: 12.00

12040.0 MW Hour: 19.00

12040.0 MW Hour: 19.00

12045.0 MW Hour: 19.00

12045.0 MW Hour: 19.00

241.3 System Load Factor : 81.44%

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

- 82 MW at MW 19-Mar-23 Till now the maximum generation is:The Summary of Yesterday's
Day Peak Generation
E.P. Demand (at gen end):
Maximum Generation:
Total Gen. (MKWH): 7911 13884 12000 1884 0 Total Gen. (MKWH)

Epont from East grid to West grid. - Maximum Import from West grid to East grid. - Maximum Wast grid to East grid. - Maximum Water Level of Kaptai Lake at 6:00 A M on 76:98 FL(MSL)... 8:00 Rule curve : 90.12 Ft.(MSL)

Total = Gas Consumed : 1109.90 MMCFD. Oil Consumed (PDB):

Total : Tk930,363,652

Oil : Tk504,203,316

Tk148,693,615 Tk277,466,721 ost of the Consumed Fuel (PDB+Pvt) : Gas : Coal :

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	11	0:00	4277	0	0%
Chittagong Area	0	0:00	1184	0	0%
Khulna Area	0	0:00	1556	0	0%
Rajshahi Area	0	0:00	1373	0	0%
Cumilla Area	0	0:00	1172	0	0%
Mymensingh Area	43	0:00	963	0	0%
Sylhet Area	0	0:00	435	0	0%
Barisal Area	0	0:00	351	0	0%
Rangpur Area	0	0:00	761	0	0%
Total	54		12072	0	

Information of the Generating Units under shut down.

miormation of the Generating Office under struct down.		
Planned Shut- Down	Forced Shut-Down	
Trained Grant Down	1) Barapukuria ST: U 10) Bhula Nuton Biddut	
	2) Ghorasal-3,7	
	3) Ashuganj-5	
	4) Baghabari-100 MW & 71 MW	
	5) Raozan unit-2	
	6) Siddhirganj 210 MW .	
	7) Shajibazar 330 MW	
	8) Sirajganj-1 & 2 9) Kushiara 163 MW ST	
	(a) Lusilista tos MW o I	

		8) Sirajganj-1-8. 2 9) Kushiara 163 MV ST		
Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.		Remark
Time	Time			
08:17	13:12	Rajshahi 132/33kV S/S Transformer T-3 (425T) LT Scheduled S/D		
08:18	13:10	Rajshahi 132/33kV S/S Transformer T-3 (425T) HT Scheduled S/D		
08:25	14:25	Faridpur 132/33kV S/S Transformer-2 LT Scheduled S/D Due to Red Hot maintenance		
08:25 08:34	14:24 13:43	Faridpur 132/33kV S/S Transformer-2 HT Scheduled S/D Due to Red. Hot maintenance Dohazari-Sikalbaha 132 kV Ckt-2 Scheduled S/D from Dohazari 132/33kV end Due to SD taken by Shikalbaha 230 kV SS and		
00.34	13.43	Dunizzari-sinsaioana 152 kV Cut-2 centeutued 300 Hori Dunizzari 15255kV erid Due to 50 taken by Sinkarbana 250 kV 55 and from Shikabaha 230/132kV end Due to Insulator Disk change at Tower-18.		
08:36	08:58	Horn Shikabadha Zoon Szev Perti Dub de instancian Obsk change at rower-to. Savar 13234V SIS 1324V Manikganj PS-Savar Ckt-1 Scheduled SID Due to SCADA testing	6 0MW load interrup	
08:55	09:30	Keranigonj 230/132/38W S/STR-1 LT Tripped showing 51 Non Directional Overcurrent Trip. 86 Trip Relay Operated.	28.0MW load interrup.	
		REF Picked up. relays Due to Both 132/33 kV TR 01 and TR 02's 33 kV side tripped due to 33 kV Bus section 02 pole		
		insulator blast of all three phases.		
08:55	09:30	Keranigonj 230/132/33kV S/S TR-2 LT Tripped showing 51 Non Directional Overcurrent Trip. 86 Trip Relay Operated.		
		REF Picked up. relays Due to Both 132/33 kV TR 01 and TR 02's 33 kV side tripped due to 33 KV Bus section 02 pole		
08:55	11:15	insulator blast of all three phases Khulshi-Madunaghat. 132kV Ckt-2 Scheduled S/D from Khulshi 132/33kV end Due to Bay Maintenance		
08:59	09:23	Nitiasin-insuduriginat in 2xV oca Sciencius de 20 intin Nitiasin in 2x25xV end due to bay insulinerance Savar 132/33xV SIS 132xV Manikganj PS-Savar Ckt-2 Scheduled SID Due to SCADA testing	6.0MW load interrup.	
09:13	09:27	Shahjibazar 132/33k/ S/S SPCL 86 MW Tripped showing Line differential relays Due to Madapur-01 E/F, O/C	o.oww load litterrup.	
09:31	16:57	Keranigoni 230/132/38kV S/S TR-2 LT Scheduled S/D Due to PBS will work to change 33 kV Bus section pole insulator.		
09:44	16:02	Fenchuganj-Fenchuganj 132 kV Ckt-1 Scheduled S/D from Fenchuganj 230/132/33kV end Due to Line Maintenance		
09:47		Barishal-Bhandaria 132 kV Ckt-1 Project Work S/D from Bhandaria 132/33kV end Due to Project work.		
10:30	11:05	New Tongi S/S T1(403T) LT Scheduled S/D Due to For installation of new energy meter by energy audit (BPDB) on		
10:40		33kV side.		
10:40		Sreepur 230KV Bus-2 shutdown at 10:40 hrs. for D/W. Savar 132/33kV S/S Bus-A Scheduled S/D Due to Piling work of gantry column of T-4 Transforner by PGNS Project.		
11:01	12:01	Savan 12253KV SiS 425T (BSRM) HT Scheduled S/D Due to Mainntenance Work		
11:07	11:40	New Tongi S/S T2(413T) LT Scheduled S/D Due to For installation of new energy meter by energy audit (BPDB) on		
		33kV side.		
	11:21	Madaripur 132/33kV S/S T2-415T HT is restored.		
11:33 11:40	11:57	Bogura 400 KV S/S Reactor Bay shutdown for CSD commissioning work. Madaripur 132/33kV S/S T3-426T HT Scheduled S/D Due to CT Oil Leakage Maintenance		
11:40 11:40	11:57	Madaripur 132/33K vSr 13-425f H1 Scheduled S/D Due to CT Oil Leakage Maintenance Madaripur 132/33K vSr 37-425f HT Scheduled S/D Due to CT Oil Leakage Maintenance	1	
11:40	11:57	Madaripur 132/33kV Sis 13-4251 H1 Scheduled SID Due to CT Oil Leakage Maintenance Madaripur 132/33kV Sis 13-426T LT Scheduled SID Due to CT Oil Leakage Maintenance	1	
11:48	14:25	Gopalgani 400/132kV S/S ATR-03 LT Project Work S/D Due to busbar stability test		
11:49	14:24	Gopalganj 400/132kV S/S ATR-03 HT Project Work S/D Due to busbar stability test		
12:00		Day peak generation 9999MW		
	12:02	Savar 132/33kV S/S Transfer Bus is restored.		
12:15	17:15	Chowmuhani 132/33kV S/S TR1-415T LT Scheduled S/D Due to 33 KV Bus conductor change.	18.0MW load interrup.	
12:15	17:15 12:15	Chowmuhani 132/33kV S/S TR1-415T HT Scheduled S/D Due to 33 KV Bus conductor change. Chowmuhani 132/33kV S/S TR3-435T HT is restored.	18.0MW load interrup.	
	12:15	Chowmunani 132/33kV s/s 1rx-4/s5i H i is restored. Chowmunani 132/33kV s/S TR3-4/35i L T is restored.		
13:07	12.10	Bheramara 410MW GT was sync. at 13:07 hrs.		
13:07		Bogura West 400/230 KVT-3 Shutdown for Commissioning Test		
13:07		Bogura West 400/230 KV T-3		
13:07		Bogura 400/230KV T3 S/D for CSD commissioning work.		
13:39	13:12	Purbasadipur 132/33kV SIS T-4 Transformer LT is restored. Sirajgonj Gas 210MW Unit-1 tripped at 13:39 hrs. due to cooling water temperature high.		
13:39	15:18	Sirajgonj usa z ruww unit-1 trippe at 11:39 nrs. due to cooling water temperature nign. Khulshi 13/23W V Sr 425/T(BSRM) LT Scheduled S/D Due to Clean the tr. 1 Sirajgonj usa z ruww unit-1 trippe at 11:39 nrs. due to cooling water temperature nign.		
14:33	15:15	Mulaii 132/33KV SiS 425T (BSRM) HT Scheduled SiD Due to Clean the tr.		
14:46		Bogura 400KV Reactor Syn.		
15:02	16:43	Narshingdi 132/33kV S/S T-1 HT Scheduled S/D Due to TR-1, Relay Troubleshooting.		
15:37		Baghabari GT-1 - 71MW was sync.		
15:45		At Gopalganj 400 KV ss T-2 Transformer(400/132)kv commissioning is completed and now Transformer T-2 is		
15:45		running on load. Gopalignal 400/132 kV (new) ss 400/132 kV T-2 transformer switched on.		
15:45	16:11	Gopaigani 400 ISZ kyliewi sa 400 ISZ ky 1-2 banisolimei swiiched on. Bhulta 400/230k/ SIS ATR-01 HT is restored.		
	16:12	Bhulta 400/230k/ S/S ATR-01 LT is restored.		
	16:12	Bhulta 400/230kV S/S Aux Trafo-01 HT is restored.		
	16:14	Bhulta 400/230kV S/S Aux Trafo-01 LT is restored.		
16:46		Baghabari GT-2 - 100MW was sync.		
17:29 17:34		From NLDC: Bheramara 410MW ST was sync. Sreepur 230 kV bus-2 charged.		
17:34		Steepin 250 kV 005-2 charged. Adaii Power, Ibarkhand I di Unit-1 was sync.		
17:55	1	Adain Power Institution Colline Was sync. Siralooni 210MV Unit-1 GT was sync.	1	
17:55	1	Bogura West 400/230 KV T-3 Shutdown Withdrawal.	1	
	18:07	Chowmuhani-Ramganj 132 kV Ckt-2 is restored.		
	18:07	Chowmuhani-Ramganj 132 kV Ckt-1 is restored.		
	18:12 18:12	Chowmuhan 132/33kV SS TR2-425T LT is restored. Chowmuhan 132/33kV SS TR2-425T LT is restored.		
18:55	18:12	Chowmuhani 132/33K VSN 1F4-2451 HT is restored. Sirajqanj - Sreepur 230 KV ckt-2 was switched on.	1	
19:00	1	Singlen) - Snephu 250 NV CNC2 was switched On. Evening peak generation: 12345 MW.	1	
19:30	1	Bibiyana-3 400MW GT was sync.		
20:18	1	Sirajgonj 210MW Unit-1 ST was sync.	1	
20:30	1	Baghabari GT-1 - 71MW was shutdown due to gas shortage.		
22:30 01:49	03:03	Baghabari 100MW was shutdown due to gas shortage. Mithapukur-Rangpur Confidence(100MW) 132kV Ckt-2 Tripped from Mithapukur 132/33kV end showing Distance Protection	1	
01:49	03:03	Mittrapuxur-r-kangpur Contraence(10univv) 132XV Cxt-2 Lripped from Mittrapuxur 132/33xV end showing Distance Protection Relay relays.		
03:33	03:52	Telay teays. Thakurgaon 132/33kV S/S 412T LT Tripped showing O/C & E/F(50) Relay relays Due to Due to Thunderstorm	7.0MW load interrup.	
03:33	03:52	Thakurgaon 132/33kV S/S 422T LT Tripped showing E/F IDMT Relay relays Due to Due to Thunderstorm	7.0MW load interrup.	
03:47	03:58	Tangail 132/33kV S/S RPCL-1 Tripped showing REL670 relays Due to thundering	1	
03:56	04:05	Thakurgaon 132/33kV S/S 412T LT Tripped showing O/C & E/F9(50) Relay relays Due to Tripped while Boda 33 kV	7.0MW load interrup.	
03:56	04:05	Feeder giving stall	load	
U3:56	04:05	Thakurgaon 132/33kV S/S 422T LT Tripped showing IDMT E/F Relay relays Due to Tripped while Boda 33 kV Feeder giving trial	7.0MW load interrup. load	
05:00	1	trial Min. Gen. 7911 MW	loau	
06:55	1	Biblyana -3 CCPP ST was synch.		
07:36	07:48	Bhaluka-Mymensingh 132 kV Ckt-2 Tripped from Bhaluka 132/33kV end showing Line dead no signal relays Due to NA	76.0MW load interrup.	
07:36	07:48	Bhaluka-Mymensingh 132 kV Ckt-1 Tripped from Bhaluka 132/33kV end showing Line dead no signal relays.	76.0MW load interrup.	
07:37	07:49	Kishoreganj-Mymensingh 132kV Ckt-2 Tripped from Kishoreganj 132/33kV end showing Distance: A, Z-2 relays	1	
07:37	07:49	Due to Distance: A, Z-2 Kishoreganj-Mymensingh 132kV Ckt-1 Tripped from Kishoreganj 132/33kV end showing Distance: A, Z-2 relays	1	
07:37	07:49	Nanoregany-Anymensingn 132KV Ckt-1 Inpped from Nanoreganj 132/33kV end snowing Distance: A, Z-2 relays Due to Distance: A, Z-2	1	
07:50	1	Niamatur 132/33KV SIs 407T LT Tripped showing DIR. O/E & E/F MASTER TRIP RELAY OPTD. relays Due to Thundering.	50.0MW load interrup.	
07:50	1	Niamatpur 132/33kV S/S 417T LT Tripped showing DIR O/C & E/F MASTER TRIP RELAY OPTD, relays Due to Thundering.	50.0MW load interrup.	
1	1		1	
I	1		1	
1				