POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 14782.0 Generation & Demand 11295.0 MW 12891.0 MW 12891.0 MW 12891.0 MW 21:00 Hrs on 16-Apr-22 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. & Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. & Generation Available Max Generation Max Demand (Evening): Reserve(Ceneration end) Load Shed Till now the maximum generation is:The Summary of Yesterday's Day Peak Generation Evening Peak Generation: E.P. Demand (at gen end): Maximum Generation: Total Gen. (MKWH): Hour : Hour : Hour : 12:00 19:00 19:00 19:00 7806 13474 12000 1474 Total Gen. (MKWH) Export from East grid to West grid: Maximum Import from West grid to East grid: Maximum Water Level of Kaptal Lake at 6:00 A M on 77.26 85.45% 17-Mar-23 Ft.(MSL), Rule curve : 90.60 Ft.(MSL) Total = 1090.47 MMCFD. Gas Consumed : Oil Consumed (PDB): Cost of the Consumed Fuel (PDB+Pvt) : Tk154,445,654 Tk252,193,582 : Tk737,360,634 Total : Tk1,143,999,870 Oil Load Shedding & Other Information Area Today Estimated Shedding (S/S end) MW Rates of Shedding (On Estimated Demail 0% Estimated Demand (S/S end) MW 4277 1184 1556 1373 1172 963 435 351 761 Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Area Sylhet Area Barisal Area 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0% 0% 0% 0% 0% 0% 0%

L	Total	32	12072	0	
	Information of the Generating Units under shut down.				
- [Planned S	Shut- Down	Forced Shut-Down		
- 1			Barapukuria ST: Unit- 10) Bhula Nuton Biddut		
- 1			2) Ghorasal-3,7		
- 1			3) Ashuganj-5		
-			4) Baghabari-100 MW & 71 MW		
- 1			5) Raozan unit-2		
- 1			6) Siddhirganj 210 MW .		
-			7) Shajibazar 330 MW		
-			8) Sirajganj-1 & 2		
ı			9) Kushiara 163 MW ST		

	9) Kushiyar 163 MW ST		
Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Remar
Time	Time		
08:05		Chandraghona 132/33kV S/S TR-01(406T) LT Project Work S/D Due to New 50/75 MVA transformer	
		erection,testing,commissioning.	
08:05		Chandraghona 132/33kV S/S TR-01(406T) HT Project Work S/D	
08:53	13:39	Cox'sbazar-Dohazari 132 kV Ckt-1 Scheduled S/D from Dohazari 132/33kV end Due to TAking emergency Shut down for	30.0MW load interrup
		damaged Disk insulator due to Brick Field's particle and moisture.	Dohazari 132/33 kV end.
	09:13	Ashuganj-Cumilla(N) 230 kV Ckt-1 is restored.	
10:51	11:02	Bashundhara-Rampura 132 kV Ckt-1 Tripped from Rampura 230/132kV end showing Distance : B-N relays Due to Unknow	
10:54	13:03	Aminbazar-Mirpur 132kV Ckt-1 Scheduled S/D from Aminbazar 400/230/132kV end Due to Insulator cleaning work	
10:54	13:03	Aminbazar-Mirpur 132kV Ckt-1 Scheduled S/D from Aminbazar 400/230/132kV end Due to Insulator cleaning work	
	10:58	BSRM-Cumilla(N) 230 kV Ckt-1 is restored.	
11:01	12:55	BSRM-Cumilla(N) 230 kV Ckt-2 Forced S/D from BSRM 230/33kV end Due to Dead Line Checking and from Cumilla(N)	
		230/132/33kV end Due to Disc Cleaning	
12:00		Day Peak Gen. 11296 MW	
12:30	13:40	Cox sbazar-Dohazari 132 kV Ckt-1 Scheduled S/D from Coxsbazar 132/33kV end Due to Dohazari S/S side work	28.0MW load interrup
			Coxsbazar 132/33 kV end.
	12:54	Raishahi 132/33kV S/S Transformer T-2(415T) HT is restored.	
	12:55	Rajshahi 132/33kV S/S Transformer T-2/415T) LT is restored.	
	12:57	Sayar 132/33kV S/S Capacitor Bank-2 is restored.	
	12:57	Savar 132/33kV S/S Capacitor Bank-1 is restored.	
13:00		Kalurohat-Madunaghat 132 KV ckt-1 was switched on at 13:00 hrs. for the first time.	
13:43		Rampal U-1 was forced shut down due to boiler tube leakage	
14:36	14:46	Niamatpur 132/33kV S/S 407T LT Tripped showing DIR. O/C & E/F RELAY -67/67 N,MASTER TRIP RELAY-186 relays Due to 33	78 0MW load interrup
		KV PBS Manda Feeder E/F.	
14:36	14:46	Niamatour 132/33KV S/S 417T LT Tripped showing DIR. O/C & E/F RELAY -67/67N. MASTER TRIP RELAY-186 relays Due to 33	78.0MW load interrup
		Ky PBS Manda Feeder F/F	' · · · · · · · · · · · · · · · · · ·
	15:03	Niamatour 132/33KV S/S 426T LT is restored.	
15:22	15:46	Ashugoni-Sreepur 230 KV ckt-1 tripped from Ashugoni end showing CB gas pressure low signal	
15:30	18:07	Sitialakhya - MI Cement 132kV ckt tripped showing line differential relay from both side.(With MI Cements 33kV	19MW load load interrup
10.00	10.01	side tripped showing o(c)	TOWN TODA TODA INCTOP
16:06		Barisal Electric 307 MW was sync.	
18:30	19:53	Ishurdi (32/33kV S/S 132/33 kV T-2 HT Forced S/D	
18:30	19:51	Ishurdi 132/33kV S/S 132/33 kV T-2 LT Forced S/D Due to Redhot on incoming-2 ct connector	
19:00	10.01	Evening Peak Generation = 12.891MW	
19:30		Panchagarh 132/33kV S/S 427T(A+B) LT Forced S/D Due to T-3(B) Y- Phase 33KV Side Rate hot	
21:03	00:15	Kushtia 132/33kV S/S T2 LT Tripped showing Differential R.Y.B relays.	35.0MW load interrup
21:03	00:13	Kushtia 132/33kV S/S T2 HT hipped showing Differential R.Y.B relays.	35.0MW load interrup
00:20	00.14	National 32-25MV Unit-2 was shutdown at 00:20 hrs due to gas supply for testing of Khulna 225 MW.	33.0WW load likeliup
03:50	03:50	Gragorij Gas Zewwy Ginze was sinucowin a 00.20 m a due to gas supply to testing or rivinina Zewwy. Munshigani 132/334V S/S Transformer-1 HT Tripped showing 0/C & E/F Realy relays Due Kalvaishakhi	17.0MW load interrup
03:50	04:05	Munshigani 13/23XV S/S Transformer-2 HT Tripped showing O/C & E/F relays Due to Kalvaishakhi	17.0MW load interrup
03:50	04:05	Munshigan 132/35kV 5/S Transformer-2 LT Tripped showing O/C Fault relays Due to Kalvasinakhi	17.0MW load interrup
03:50	04:05	Munisingarij 132/35N 9/S Transformer-LET Tripped showing Dir Order and relays Due and avalesisami Munshigarij 132/35N 9/S Transformer-LET Tripped showing Dir O/C Faull & panel MCB relays Due to Kalvaishakhi	17.0MW load interrup
03:50	04:05	Munisingarij 132/35N 3/S Hanistorine-1 ET Tripped showing Diri Of-rauli a painet invito felays Due to Rativashakhii Munshigarij 132/35N S/S Auxiliary Transformer-1 ET Tripped showing Drop out Fuse burn relavs Due to Kalvaishakhi	17.0WW load litterap
03:30	04.05	wurisingarij 132/35X 3/5 Aubiliaty Trainstormer Lt Tripped strowing Drop out ready 5 Due to National Aubiliaty Trainstormer Lt Tripped strowing Drop out ready 5 Due to National Marie 10 (1975) (1975	
05:00		Cribsayedun 15235XV 12 tripped at 04.10 files showing Ord, E/F fetay.swiv loadshed from 4.10 files to 4.52 files. Minimum den: 7806 MW.	
05:00	05:33	williaming left 7 Jobs WW. Cox/sbazar-Dohazari 132 KV Ckt-2 Tripped from Coxsbazar 132/33kV end showing ALSTOM EPAC3000 relays Due to Distance	
00.10	00.33	Cox spazar-Lonazari 132 kV Ckt2 inpiped into Coxsoazari 132/35kV end snowing ALS I UM EPAGSUU relays Due to Distance Relay Phase ATrip Phase ABCZone 1(64.9KM) and from Dohazari 132/33kV end showing Distance Relay relays.	
05:36	05:55	Relay Prisse A IT IP Prisse ABLZOne (104-91/M) and rom Undazari 132/33KV end snowing busined relays (1949). Shahijbasar 132/33KV S/S/S/CL 88 MV Tripped showing N/A relays Due to Pbs and pdb 33 kV feeder trip	
06:30	00.00		
06:30 06:36	07:12	Sonargaon 132/33kV S/S OPML(IEL-1) Project Work S/D Due to conductor stringing purpose s/d.	
06:36	07:12	Sylhet 132/33kV S/S Sylhet-90MW P/S Tripped showing A Phase relays Due to Lighting	
06:44 06:45		Kodda 132/33kV /Si T-4 (436T) LT Scheduled S/D Kodda 132/33kV /Si T-4 (436T) HT Scheduled S/D	
Ub:45		NOGOR 132/33XV 5/5 IT-4 (4301) HI SCREQUIED 5/D	
	1		