				POWER GRID COMPANY (NATIONAL LOAD DE DAILY RE	SPATCH CENTER						
Till now the maximum	generation is · -		14782.0	DAILT RE	PORT	21	:00 Hrs on	F 16-Apr-22	Reporting Dat	e: 26-Feb-23	
The Summary of Yest Day Peak Generation	erday's		25-Feb-23 Generation 9843.0 MW	& Demand Hour :	12:00		Today's Actual Mir Min. Gen. at	Gen. & Probab	le Gen. & De 5:00	mand	7892
Evening Peak Generation			11470.0 MW	Hour :	19:00		Available Max Gene	ration :	5:00		1197
E.P. Demand (at gen end Maximum Generation) : :		11551.0 MW 11470.0 MW	Hour : Hour :	19:00 19:00		Max Demand (Eveni Reserve(Generation	ing): end)			11900 75
Total Gen. (MKWH)	:		229.1	System Load Fa	ctor : 83.22%		Load Shed				(
Export from East grid to V	Vest grid :- Maximum		ExPort		70 MW	at	8:00		Ener		
Import from West grid to E		otai Lake at 6:00 A M on	26-Feb-23	-	MW	at	-		Ener	gy	
Actual :		79.91 Ft.(N	ISL),	R	ile curve :	93.45	Ft.(MSL)				
Gas Consumed :		Total =	931.11 MMCFD.		Oil Con	isumed (P	DB):	HSD :			
								FO :			
Cost of the Consumed Fu	iel (PDB+Pvt) :		Gas :	Tk123,925,053							
			Coal :	Tk304,733,760		Oil	: Tk596,311,578		Total	: Tk1,024,970,391	
		Load	Shedding & Other Information								
Area		Yesterday		Estimated Demand (S/S end)			Today Estimated Shedding	(S/S end)		Rates of Shedding	
		MW		MW			Estimated onedding	MW		(On Estimated Demand)	
Dhaka Chittagong Area		0	0:00 0:00	3732 1029					0 0	0% 0%	
Khulna Area Rajshahi Area		0	0:00 0:00	1352 1192					0	0% 0%	
Cumilla Area		0	0:00	1018					0	0%	
Mymensingh Area Sylhet Area		75 0	0:00 0:00	836 378					0	0% 0%	
Barisal Area		0	0:00	305					0	0%	
Rangpur Area Total		75	0.00	10502					0	U%	
		Information of the Gener	ating Units under shut down.								
		Planned Shut- Down			Forcer	I Shut-Do	own				
					1) Bara	pukuria ST					
					2) Ghoi 3) Ashu	rasal-3,7 Jganj-5					
					4) Baqt	nabari-100 zan unit-2	MW				
					6) Sidd	hirganj 210					
					7) Shaj 8) Siraj	ibazar 330 ganj-2	MW				
Outage	Restore	Additional In	formation of Machines, lines, In	terruption / Forced Load shed etc.						1	Remar
Time	Time		normation of machines, mes, m	terruption / Forced Load aned etc.							Kennan
08:12 08:22	16:35	Bhola CCPP GT1 was sync. Bibiyana-Shahjibazar 230 kV	Ckt-2 Scheduled S/D from Bibiana	400/230kV end Due to AM							
08:23 08:24	10:12 10:12	Cumilla(S) 132/33kV S/S TR- Cumilla(S) 132/33kV S/S TR-									
08:29	13:57	Bog-Sherpur 132/33kV S/S Ti	ransformer-1 (404T) LT Scheduled							30 MW power interruption	
08:29 08:30	13:57 13:55	Bog-Sherpur 132/33kV S/S Ti Bog-Sherpur 132/33kV S/S Ti	ransformer-2 (414T) LT Scheduler ransformer-1 (404T) HT Schedule	I S/D Due to 33kV BUS works d S/D Due to 33kV BUS works							
08:30	13:55	Bog-Sherpur 132/33kV S/S Ti	ransformer-2 (414T) HT Schedule	d S/D Due to 33 kV BUS Maintenance							
08:38	13:16	maintenance work. and from I	Halishahar 132/33kV end Due to A	33kV end Due to Annual Bay equipment nnual bay maintenance at juldha substation	n end.						
08:49 08:51	15:18		as line tripped from Siddhirganj gr tt-1 Tripped from Siddhirganj 132/3								
		zone -1, Blue phase relays Du	e to Flashing line D.S Blue phase	loop cut off.							
08:51 09:43	09:25	Siddhirgani 132/33kV S/S 120 Bangabhaban 132/11kV GT-2	MW EGCB GT1 Tripped showing was shutdown due to C/M.	relay relays Due to FLASHING							
10:13 10:13	11:40 11:40	Goalpara 132/33kV S/S T-5 L	T Scheduled S/D Due to REB new T Scheduled S/D Due to REB new							0.5 MW power interruption	
10:13	13:24	BSRM-Cumilla(N) 230 kV Ckt	-1 Scheduled S/D from BSRM 23	0/33kV end Due to Yearly Maintenance						0.5 WW power interruption	
10:31		and from Cumilla(N) 230/132 Siddhirganj GT:Unit-2 was syr		ance Works BSRM Sub-Station End.							
12:00	40.17	Day peak gen: 9844 MW.		d Due to West Deep							
12:05	13:47 12:11	Kishoreganj-Mymensingh 132		IG DUE TO WORK DONE							
	12:24 12:24	Daudkandi 132/33kV S/S Trai Daudkandi 132/33kV S/S Trai									
12:53		Bhola Natun Biddut BD LTD	GT1 was sync.								
13:14 13:16	14:43		(A+B) (424TA & 424TB) LT Force								
13:16 13:43	14:43 18:08	Kishoreganj 132/33kV S/S T3	(A+B) (424TA & 424TB) HT Force at Bakergonj) 132 kV Ckt Tripper	ed S/D Due to S/D by pds						35 MW power interruption	
13.43	10:00	showing Siemens relays Due	to Due to iduction(short clearance	between polli Biddut						55 www.power.interruption	
	13:48	11kv feeder and barishal-Patu Sreemongol 132/33kV S/S 13									
	15:39	Barishal-Bhandaria 132 kV CI	tt-1 Tripped from Barishal 132/33k							23 MW power interruption	
13:53			V end Due to Annual Maintenance	0/33kV end Due to Yearly Maintenance and works BSRM Sub-Station end.							
14:20	16:46		was switched on	gar 132/33kV end Due to 230 Kv Tower er	ection						
14:20 14:27		Bangabhaban 132/11kV GT-2									
14:20	17:05 16:50	Bangabhaban 132/11kV GT-2 Maniknagar-Matuail 132kV C Bhandaria 132/33kV S/S Tran	kt-1 Scheduled S/D from Manikna sformer-2 HT is restored.	-							
14:20 14:27 15:27	17:05 16:50 16:51 17:24	Bangabhaban 132/11kV GT-2 Maniknagar-Matuail 132kV C Bhandaria 132/33kV S/S Tran Bhandaria 132/33kV S/S Tran Maniknagar 132/33kV S/S Ha	Ckt-1 Scheduled S/D from Manikna sformer-2 HT is restored. sformer-2 LT is restored. ripur Ckt-2 is restored.	-							
14:20 14:27	17:05 16:50 16:51 17:24 20:32	Bangabhaban 132/11kV GT-2 Maniknagar-Matuail 132kV C Bhandaria 132/33kV S/S Trar Bhandaria 132/33kV S/S Trar Maniknagar 132/33kV S/S Ha Sikalbaha-ECPV ckt. tripped s	Ckt-1 Scheduled S/D from Manikna sformer-2 HT is restored. Isformer-2 LT is restored. ripur Ckt-2 is restored. howing differential relay.	-							
14:20 14:27 15:27 17:38 18:20	17:05 16:50 16:51 17:24	Bangabhaban 132/11kV GT-2 Maniknagar-Matuali 132kV O Bhandaria 132/33kV S/S Trar Bhandaria 132/33kV S/S Trar Maniknagar 132/33kV S/S Ha Sikalbaha-ECPV dkt. tripped a Haripur 230/132kV S/S Ullon Bhola Natun Biddut BD LTD O	Ckt-1 Scheduled S/D from Manikna sformer-2 HT is restored. ripur Ckt-2 is restored. ripur Ckt-2 is restored. howing differential relay. (Maniknagar-2) is restored. 372 was sync.	-							
14:20 14:27 15:27 17:38	17:05 16:50 16:51 17:24 20:32 18:16	Bangabhaban 132/11kV GT-2 Maniknagar-Matuaii 132kV (Bhandaria 132/33kV S/S Trar Bhandaria 132/33kV S/S Trar Maniknagar 132/33kV S/S Ha Sikalbaha-ECPV ckt. tripped Harripur 230/132kV S/S Ullon Bhola Natun Biddut BD LTD (Evening Peak Gen. 11470 M Bhola Natun Biddut BD LTD (kt-1 Scheduled S/D from Manikna sformer-2 HT is restored. sformer-2 IT is restored. ripur Ckt-2 is restored. howing differential relay. (Maniknaqar-2) is restored. 3T2 was sync. V GAS) ST was sync.								
14:20 14:27 15:27 17:38 18:20 19:00 22:36 23:37	17:05 16:50 16:51 17:24 20:32 18:16 00:14	Bangabhaban 132/11/W GT-2 Maniknagar-Matuail 132/V G Bhandaria 132/33/W S/S Trar Bhandaria 132/33/W S/S Trar Maniknagar 132/33/W S/S Tra Maniknagar 132/33/W S/S Tra Shola Natun Biddut BD LTD C Evening Peak Gen. 11470 M/ Bhola Natun Biddut BD LTD (Cumilla(5) 132/33/W S/S Tra-	Xk-1 Scheduled S/D from Manikna Isformer-2 HT is restored. Isformer-2 LT is restored. Infour CK-2 is restored. Ihowing differential relay. (Maniknagar-2) is restored. ST2 was sync. GAS JST was sync. 4 LT Tripped showing relay relays	Due to 33 KV chaddagram pdb feeder fault						31 MW power interruption	
14:20 14:27 15:27 17:38 18:20 19:00 22:36 23:37 23:37 23:37 00:10	17:05 16:50 16:51 17:24 20:32 18:16	Bangabhaban 132/114/V GT-2 Maniknaga-Mathaal 1324/V Bhandaria 132/334/V SiS Tara Bhandaria 132/334/V SiS Tara Maniknagar 132/334/V SiS Tara Maniknagar 132/334/V SiS Th Bhola Natun Biddut BD LTD (Evening Paek Gen. 11470 M Bhola Natun Biddut BD LTD (Cumilla(S) 132/334/V SiS TR- Bibiyana South 400 MW GT v	XkH 5 Scheduled S/D from Manikra sformer 2 HT is restored, sformer 2 LT is restored, nipur CkH-2 is restored, howing differential relay, (Manikrangar 2) is restored, 372 was sync. V GAS) ST was sync. 4 LT Tripped showing relay relays as sync.							31 MW power interruption	
14:20 14:27 15:27 17:38 18:20 19:00 22:36 23:37 23:37	17:05 16:50 16:51 17:24 20:32 18:16 00:14	Bangabhaban 132/114V GT-2 Mariknaga-Matulai 1324V Bhandaria 132/33kV S/S Trar Bhandaria 132/33kV S/S Trar Bhandaria 122/33kV S/S Trar Bindana-ECPV ckt. tripped s Haripur 230/132kV S/S Ulion Bhola Natun Biddut BD LTD C Evening Peak Gen. 11470 Mk Bhola Natun Biddut BD LTD C Curmila(S) 132/33kV S/S TR- Curmila(S) 132/33kV S/S TR-	XkH Scheduled S/D from Manikna sformer-2 HT is restored. sformer-2 LT is restored. howing differential relay. (Maniknaga-2) is restored. JT2 was sync. V GAS) ST was sync. 4 LT Tripped showing relay relays as sync.	Due to 33 KV chaddagram pdb feeder fault						31 MW power interruption	
14:20 14:27 15:27 18:20 19:00 22:36 23:37 00:10 05:00 05:26	17:05 16:50 16:51 17:24 20:32 18:16 00:14	Bangabhaban 132/11/W GT-2 Maniknaga-Matuali 132/W GT-2 Bhandaria 132/33/W S/S Tar Bhandaria 132/33/W S/S Tar Maniknaga-132/33/W S/S Tar Maniknagar 132/33/W S/S TA Sikalbaha-ECP vck. tripped Harlout 230/132/W S/S TR- Curmilla(S) 132/33/W S/S TR- Biblyana South 400 MW GT v Minimum Generation = 7.892/ Bheramara 24/01/32/W S/S Trippe Bheramara 24/01/32/W S/S Trippe Bheramara 24/01/32/W S/S Trippe Bheramara 24/01/32/W S/S Trippe Bheramara 24/01/32/W S/S Trippe	Xk+1 Scheduled S/D from Manikna sformer-2 HT is restored. sformer-2 LT is restored. sformer-2 LT is restored. maintage-2) is restored. T2 was sync. V AGN) ST was sync. LT Tripped showing relay relays as sync. W JL Tripped showing relay relays as sync. W JG (NW) Tripped showing Rela triangle showing Relay relays as sync. W JG (NW) Tripped showing Rela triangle showing Rela triangle	Due to 33 KV chaddagram pdb feeder fault Due to 33 KV chaddagram pdb feeder fault vys.						31 MW power interruption	
14:20 14:27 15:27 17:38 18:20 19:00 22:36 23:37 23:37 23:37 00:10 05:00 05:26 05:26 05:26 07:09 07:11	17:05 16:50 16:51 17:24 20:32 18:16 00:14 00:14	Bangabhaban 132/11/W GT-2 Maniknaga-Matauai 132/W GT-2 Bhandaria 132/33/W S/S Tara Bhandaria 132/33/W S/S Tara Maniknagar 132/33/W S/S Tara Sikalbaha-ECP kcl. tipped Harjour 230/132/W S/S TR- Cl. Cumila(5) 132/33/W S/S TR- Biblyana South 400 MW GT v Minimum Generation = 7,82/ Bheramara 410/MW GT v Minimum Generation = 7,82/ Bheramara 20/132/W S/S Tra- Bheramara 20/132/W S/S Tra- Bhandaria 132/33/W S/S Tra- Bhandaria 132/33/W S/S Tra-	Xk+1 Scheduled S/D from Manikna sformer-2 HT is restored. sformer-2 LT is restored. inpur Ck+2 is restored. howing differential relay. (Maniknaqar-2) is restored. 12 was sync. 4 LT Tripped showing relay relays sas sync. 1 LT Tripped showing relay relays sas sync. 4 UT tripped showing relay relays di UT tripped showing relay relays sas sync. 4 UT (G (NW) Tripped showing 80B rela sformer-2 LT Project Work S/D D sformer-2 HT Project Work S/D D	Due to 33 KV chaddagram pdb feeder fault Due to 33 KV chaddagram pdb feeder fault NS. Je to 62G Project Work Je to 62G Project Work							
14:20 14:27 15:27 18:20 19:00 22:36 23:37 23:37 00:10 05:26 05:26 05:26 07:09	17:05 16:50 16:51 17:24 20:32 18:16 00:14	Bangabhaban 132/11/W GT-2 Maniknaga-Matauai 132/W GT-2 Bhandaria 132/33/W S/S Tara Bhandaria 132/33/W S/S Tara Maniknagar 132/33/W S/S Tara Sikalbaha-ECP kcl. tipped Harjour 230/132/W S/S TR- Cl. Cumila(5) 132/33/W S/S TR- Biblyana South 400 MW GT v Minimum Generation = 7,82/ Bheramara 410/MW GT v Minimum Generation = 7,82/ Bheramara 20/132/W S/S Tra- Bheramara 20/132/W S/S Tra- Bhandaria 132/33/W S/S Tra- Bhandaria 132/33/W S/S Tra-	Xk+1 Scheduled S/D from Manikna sformer-2 HT is restored. sformer-2 LT is restored. inpur Ck+2 is restored. howing differential relay. (Maniknaqar-2) is restored. 12 was sync. 4 LT Tripped showing relay relays sas sync. 1 LT Tripped showing relay relays sas sync. 4 UT tripped showing relay relays di UT tripped showing relay relays sas sync. 4 UT (G (NW) Tripped showing 80B rela sformer-2 LT Project Work S/D D sformer-2 HT Project Work S/D D	Due to 33 KV chaddagram pdb feeder fault Due to 33 KV chaddagram pdb feeder fault 195. Je to G2G Project Work						31 MW power interruption 6 MW power interruption	
14:20 14:27 15:27 17:38 18:20 19:00 22:36 23:37 23:37 23:37 00:10 05:00 05:26 05:26 05:26 07:09 07:11	17:05 16:50 16:51 17:24 20:32 18:16 00:14 00:14	Bangabhaban 132/114/V GT-2 Maniknaga-Matual 132x/V GT-2 Bhandaria 132/33k/V SiS Tara Bhandaria 132/33k/V SiS Tara Sikalbaha-ECPV ckt. tipped Haripur 230/132x/V SiS Star Bhola Natun Biddut BD LTO (Cumilla(5) 132/33k/V SiS ST Bibyana South 200 WG 47 Minimum Generation = 7,822 Bheramara 410/W ST tipoe Bheramara 410/W ST tipoe Bheramara 20/132k/V SiS Tar Bhandaria 132/33k/V SiS Tara Bhandaria 132/33k/V SiS Tara	Xk+1 Scheduled S/D from Manikna sformer-2 HT is restored. sformer-2 LT is restored. inpur Ck+2 is restored. howing differential relay. (Maniknaqar-2) is restored. 12 was sync. 4 LT Tripped showing relay relays sas sync. 1 LT Tripped showing relay relays sas sync. 4 UT tripped showing relay relays di UT tripped showing relay relays sas sync. 4 UT (G (NW) Tripped showing 80B rela sformer-2 LT Project Work S/D D sformer-2 HT Project Work S/D D	Due to 33 KV chaddagram pdb feeder fault Due to 33 KV chaddagram pdb feeder fault NS. Je to 62G Project Work Je to 62G Project Work	It	cutive Eng					