				POWEI	R GRID COMPANY OF BANG	LADESH	H LTD.					
			NATIONAL LOAD DESPATCH CENTI DAILY REPORT				ER .					
Till now the maximum	generation is : -		14	1782.0			21:00	Hrs on	Rep 16-Apr-22	porting Date :	23-Feb-23	
The Summary of Yester	day's	22-Feb-2	3 G	eneration & Demand	Here	40.00		Today's Actual Min Ge			nd	7007
Day Peak Generation Evening Peak Generation			9316.0 M 11090.0 M	W	Hour : Hour :	12:00 19:30		Min. Gen. at Available Max Generation	5:I	00		7887 12233
E.P. Demand (at gen end) Maximum Generation	:		11200.0 M 11090.0 M	W	Hour : Hour :	19:30 19:30		Max Demand (Evening) Reserve(Generation end	:			11500 733
Total Gen. (MKWH)			221.0		System Load Factor	: 83.039	16	Load Shed	,			0
Export from East grid to We	est grid :- Maximum		EXF	PORT / IMPORT THROUGH EA		OR B MW	at	7:00		Energy		
Import from West grid to Ea	ast grid :- Maximum			-		MW	at	-		Energy		
Actual :	Water Leve	of Kaptai Lake at 6:00 A M on 80.76 Ft.(MSL),	23	3-Feb-23	Rule curve		93.90	Ft.(MSL)				
Gas Consumed :		Total =	966.07 M	MCED		Oil Cor	nsumed (PDB	١.				
Gas Consumed .		I Otal –	900.07 IVI	WCFD.		Oil Coi	iisuilleu (FDB	,	HSD :			
									FO :			
Cost of the Consumed Fue	I (PDB+Pvt) :		Gas :	Tk128,62								
:			Coal :	Tk214,49	1,153		Oil	Tk513,497,395		Total :	Tk856,611,505	
		Load Shedding & O	her Information	<u>1</u>								
Area		Yesterday						Today				
		MW		Estimated Dem MW				Estimated Shedding (S/S	end) MW		Rates of Shedding (On Estimated Demand)	
Dhaka		0 0:00		373	2				()	0%	
Chittagong Area Khulna Area		0 0:00 0 0:00		102 135					(0% 0%	
Rajshahi Area Cumilla Area		55 0:00 0 0:00		119 101	2				(0% 0%	
Mymensingh Area		10 0:00		836					()	0%	
Sylhet Area Barisal Area		0 0:00 0 0:00		378 305					(0% 0%	
Rangpur Area		36 0:00		660)				(0%	
Total		101		1050	2)		
		Information of the Generating Units under shu	down.									
		Planned Shut- Down				Force	d Shut- Dowr	1				
							apukuria ST: U orasal-3,7	Init- 2				
							uganj-5					
			4) Baghabari-100 MW 5) Raozan unit-2									
						6) Sidd	dhirganj 210 M					
							ijibazar 330 M\ ijganj-2	N				
						0,0114	ijgurij E					
Outage Time	Restore Time	Additional Information of Machin	es, lines, Inter	ruption / Forced Load shed et	C							Remark
8:00	-	Barapukuria-Bogura 230 kV Ckt-1 Project Work S/D	from Barapukur	ia 230/132/33kV end Due to LIL	O Work of Southwest							
8:25	15:45	Transmission Grid Expansion Project. Cumilla(N)-Shahjibazar 230 kV Ckt-1 Scheduled S/D	from Cumilla(N) 230/132/33kV end Due to anni	ual maintenance work shahaiih	nazer end	1					
8:29	16:51	Baroirhat-Feni 132 kV Ckt-2 Scheduled S/D from Fe	ni 132/33kV end	Due to Shutdown taken by Bara	iyahat and from Baroirhat							
8:38	-	132/33kV end Due to Annual maintenance works. Coxsbazar 132/33kV S/S 415T-T2 HT Project Work	S/D Due to G2G	Projects Work 132/33KV Trans	former-2 (25/41MVA).						3.0MW load interrup.	
8:42 9:01	15:46 17:20	Bibiyana-Shahjibazar 230 kV Ckt-1 Scheduled S/D fi Aminbazar-Airport(Old) 230kV Ckt-2 Scheduled S/D	om Bibiana 400	230kV end Due to AM.								
9:18	16:44	Kaliakoir 400/230/132kV S/S 230/132kV TR1 (Temp	orary) LT Sched	uled S/D Due to Annual Mainten	ance.	SUD SIGN	IOII.					
9:25 9:26	12:53 12:56	AKSML-Baroaulia 132kV Ckt-1 Scheduled S/D from Shikalbaha 230/132kV S/S Interconnection-1 Sched	Baroaulia 132/3	3kV end Due to Annual Maintena	ance.							
9:30	16:37	Bhandaria 132/33kV S/S Transformer-2 LT Project \	Vork S/D Due to									
9:31 9:34	15:36 16:28	Bhandaria 132/33kV S/S Transformer-2 HT Project Kaliakoir 400/230/132kV S/S 230/132kV TR1 (Temp			12000							
9:47	-	Kamrangirchar-Lalbag 132 kV ckt S/D due to A/M.										
9:53	13:49	Chattak-Sylhet 132 kV Ckt-2 Scheduled S/D from Cl Due to Annual Maintenance.	nhatak 132/33kV	end Due to Line Conductor Rep	air and from Sylhet 132/33kV	end						
9:58	-	Kaliakoir 400/230/132kV S/S 230kV Bus 2 Schedule										
10:19	12:00	Aftabnagar-Rampura 132kV Ckt-1 Tripped from Noa Fault Trip.	para 132/33kV e	end showing Line Diff. Protn. Rel	ay relays Due to Differential							
10:30		Bogura - Adani 430 kV Ckt-1 S/D.										
11:27 11:27	13:19 13:18	Barguna 132/33kV S/S Transformer-2 LT Project W Barguna 132/33kV S/S Transformer-2 HT Project W										
11:31	12:36	BIPTC S/S 20DF24 Forced S/D Due to Rectification										
12:14 12:15	-	Kamrangirchar main bus S/D due to A/M. Chhatak 132/33kV S/S T-3 HT Forced S/D.										
13:16	13:36	BIPTC S/S 20DF42 Forced S/D Due to CB general f										
13:17 13:18	16:31 16:30	Shariatpur 132/33kV S/S T2-416T LT Scheduled S/I Shariatpur 132/33kV S/S T2-416T HT Scheduled S/I										
-	15:38	Kamrangirchar-Lalbag 132 kV ckt was switched on. Sylhet CCPP 225 MW GT was sync.										
16:08	15:52 17:01	Chandpur 132/33kV S/S 422T LT Scheduled S/D.									15.0MW load interrup.	
16:08 16:08	0.709027778	Chandpur SS 132/33kV T-5 with 33kV T-5 bus secti Chandpur 132/33kV S/S 422T HT Scheduled S/D.	on was shutdow	n due to emergency maintenance	by PBS.						15MW load interrup. 15.0MW load interrup.	
-	16:36	Bhandaria 132/33kV S/S Transformer-2 HT is restor								- 1	15.0WW load interrup.	
10:20	16:36 16:45	Bhandaria 132/33kV S/S Transformer-2 HT is restor		and Due to Kolieksis End bus ab								
16:39	16:48	Dhamrai-Kaliakoir 132 kV Ckt-2 Forced S/D from Df Haripur Power CCPP 360MW GT was sync.			ungu.							
17:01 17:19	-	Chandpur SS 132/33kV T-5 with 33kV T-5 bus secti Load of Uttara 132/33kV SS was shifted to Mirpur 1:	on was switched	on.								
17:43	20:19	Madanganj 132/33kV S/S Madanganj-Fatullah 132K	V Ckt Forced S/I	D.								
17:56 17:56	23:46 18:35	Sonargaon 132/33kV S/S OPML(IEL-1) Tripped sho Sonargaon 132/33kV S/S Bus-Coupler Tripped show	wing General trip	o, R-ph fault, Zone-02 fault, relay	s. uit							
-	19:53	Haripur Power CCPP 360MW ST was sync.	g rowy rolays	s. o. a.pp.//g or Or ML CITC								
-	22:26 23:39	Sirajganj 225MW Unit-3 GT was sync. Bhola Natun Biddut BD LTD GT1 was sync.										
-	1:48	Raozan unit-1 was sync.										
1:50	2:15	Bheramara 410MW ST was desync. Sirajganj 225MW Unit-3 ST was sync.										
-	2:27	Bheramara 410MW ST was svnc.										
6:17 7:25	-	HVDC Bheramera- Ishwardi 230kV Ckt-3 Tripped fro Bhandaria 132/33kV S/S Transformer-2 HT Project	m BIP I C end st Nork S/D Due to	nowing Distance relay relays. G2G project work.								
		1								I		