| | | | | POWER GRID COMPA NATIONAL LOAD DAILY | | | L | | | | |
|---|--------------------|---|---|--|--|--|---|-------------------|---------------|---|---------------|
| Till now the maximu | um generation is | | 14782.0 | | | | 21:00 Hrs on | 16-Apr-22 | orting Date : | 14-Feb-23 | |
| The Summary of Ye | sterday's | 13 | -Feb-23 Generation & De | | | | Today's Actual Min | Gen. & Probable C | Gen. & Demand | | |
| Day Peak Generation Evening Peak Generation | : | | 8953.0 MW 10383.0 MW | Hour : Hour : | | 12:00 20:00 | Min. Gen. at Available Max Gene | 5:0 | 0 | | 7071 11157 |
| E.P. Demand (at gen er | nd): | | 10432.0 MW | Hour : | | 20:00 | Max Demand (Even | ng): | | | 10700 |
| Maximum Generation | 1 | | 10383.0 MW | Hour : | | 20:00 | Reserve(Generation | end) | | | 457 |
| Total Gen. (MKWH) | | | 212.5 EXPORT / IMPORT | System Loa THROUGH EAST-WEST INT | ad Factor | : 85.27% OR | Load Shed | : | | | 0 |
| Export from East grid to | Westgrid:-Max | imum | | | | 3 MW at | 20:00 | | Energy | | |
| Import from West grid to | o East grid :- Max | imum of Kaptai Lake at 6:00 A M on | | | | MW at | - | | Energy | | - |
| Actual : | Water Lever | 82.23 Ft.(MSL), | 14-1 60-23 | | Rule curve | : 95.1 | 18 Ft.(MSL) | | | | |
| Gas Consumed : | | Total = | 864.63 MMCFD. | | | Oil Consum | ed (PDB): | HSD : FO : | | | |
| Cost of the Consumed I | Fuel (PDB+Pvt) : | | Gas : | Tk114,830,334 | | | | | | ~~ ~~~ | |
| : | | Load Shedding | Coal : | Tk279,183,874 | | | Oil : Tk539,671,981 | | Total : Tk9 | 33,686,190 | |
| | | | | | | | | | | | |
| Area | | Yesterday | | Estimated Demand (S/S end) | | | Today Estimated Shedding | (S/S end) | D | ates of Shedding | |
| | | MW | | MW | | | Lounded onedding | (S/S end) MW | (On | Estimated Demand) | |
| Dhaka Chittogong Area | | 0 | 0:00 | 3442 | | | | 0 | | 0% 0% | |
| Chittagong Area Khulna Area | | | 0:00 0:00 | 975 1287 | | | | 0 | | 0% | |
| Rajshahi Area | | 0 | 0:00 | 1142 | | | | 0 | | 0% | |
| Cumilla Area Mymensingh Area | | | 0:00 0:00 | 972 803 | | | | 0 | | 0% 0% | |
| Sylhet Area | | 0 | 0:00 | 359 | | | | 0 | | 0% | |
| Barisal Area | | | 0:00 | 293 634 | | | | 0 | | 0% 0% | |
| Rangpur Area Total | | 45 | 0:00 | 9907 | | | | 0 | | 0% | |
| | | Information of the Generating Units un | der shut down. | | | Forced Shi | ut- Down | | | | |
| | | | | | | 2) Ghorasal- 3) Ashuganj 4) Baghabar 5) Raozan u 6) Siddhirga 7) Shajibaza 8) Sirajganj- | -5 i-70,100 MW nit-2 nj 210 MW . r 330 MW | | | | |
| Outage | Restore | Additional Information of | Machines, lines, Interruption / Force | ed Load shed etc. | | | | | | | Remark |
| Time 08:31 | Time 14:50 | Sunamganj 132/33kV S/S Tr-2 LT Schedule | | | | | | | | | |
| 08:37 | 16:48 | Cumilla(N)-Shahjibazar 230 kV Ckt-2 Sched | uled S/D Due to Annual Maintenance. | 5. | | | | | | | |
| 08:37 | 13:01 | Khulshi 132/33kV S/S Khulshi-Baraulia Circo | | | | | | | | | |
| 08:41 08:45 | 18:40 14:14 | Candpur (Desh)- Chandpur 132kV Ckt-2 Sc Hathazari 230/132/33kV S/S T-02 HT Scher | heduled S/D from Chandpur 132/33kV e tuled S/D Due to Appual maintenance | end Due to Annual maintenance | | | | | | | |
| 08:50 | 18:23 | Aminbazar-Mirpur 132kV Ckt-2 Scheduled S | /D Due to Amin Bazer Ckt-2 Line DS C | hange Work. | | | | | | | |
| 08:51 | 17:18 | Chandraghona-Madunaghat 132 kV Ckt-2 S | cheduled S/D Due to Annual maintenan | ce. | | | | | | | |
| 08:59 | 17:37 09:16 | Goalpara 132/33kV S/S Bus A Scheduled Si Ashuganj-Kishoreganj 132kV Ckt-2 is restore | /D Due to Gantry Tower and Structure I ed | Painting Works . | | | | | | | |
| 09:25 | 17:46 | Jamalpur 132/33kV S/S T-2 HT Scheduled S | S/D Due to T-2 Transformer painting wo | wrk. | | | | | | | |
| 09:31 | 14:50 | Sunamganj 132/33kV S/S Tr-2 HT Schedule | | | | | | | | | |
| 09:34 10:15 | 13:25 11:47 | Faridpur 132/33kV S/S Transformer-3 HT S Dhamrai-Kaliakoir 132 kV Ckt-1 Scheduled S | Creauled S/D Due to Oll Leakage Maint S/D Due to Work done by Kaliakoir Grid | ชาสกษัข. | | | | | | | |
| 10:26 | 11:47 | Dhamrai-Kaliakoir 132 kV Ckt-1 Scheduled S | S/D from Kaliakoir 400/230/132kV end D | Due to Relay Test | | | | | | | |
| 10:52 | 14:02 | Ashugonj north-south xfr-2 was S/D | de S/D Due to SAS Commissionin | | | | | | | | |
| 11:01 11:11 | 14:02 | Barishal 230/132kV S/S T-4 HT Project Wor Kalurghat 132/33kV S/S TRFO-01(506T) LT | Forced S/D Due to Maintenance by BP | DB work. | | | | | | | |
| 11:12 | | Joydebpur 132/33kV S/S GT-2 LT Schedule | d S/D Due to S/D | | | | | | | | |
| 12:04 | 12:46 14:00 | Dhamrai-Kaliakoir 132 kV Ckt-2 Scheduled S Madanganj 132/33kV S/S GT-2 HT is restore | | | | | | | | | |
| 14:12 | 17:19 | Barishal 230/132kV S/S T-5 LT Project Wor | | | | | | | | | |
| | 17:16 | Aminbazar-Kaliakoir 230kV Ckt-2 is restored | | | | | | | | | |
| 17:20 | 17:30 | Ghorasal ST:Unit-5 was sync. Kaliakoir-Kodda(300MW) 230kV Ckt-1 is re | stored | | | | | | | | |
| | 18:23 | Mirpur 132/33kV S/S Reserve Bus is restore | d. | | | | | | | | |
| a | 19:39 | Gopalganj 400/132kV S/S 400kV Rampal Cl | | | | | | | | | |
| 04:45 07:50 | | Bhola Natun Biddut BD LTD (GAS) tripped. Lalbag SS 132/33kV GT-1 was shutdown. | | | | | | | | | |
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| Sub Divisional Engineer Network Operation Division | | | | | Executive Engineer Network Operation Division | | | | | Superintendent Eng Load Despatch Cir | |