		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY SFERORT TO ANY OF THE PROPERT TO T							
				DAILY REPO	ORT		Reporting Date	: 10-Feb-23	
Fill now the maximum The Summary of Yes	m generation is : -	9-Feb-23	14782.0 Generation & De	mand			16-Apr-22 . & Probable Gen. & Den	and	
Day Peak Generation	:		9255.0 MW	Hour:	12:00	Min. Gen. at	5:00		7128
Evening Peak Generatio E.P. Demand (at gen en	d) :		10386.0 MW 10533.0 MW	Hour : Hour :	20:00 20:00	Available Max Generation Max Demand (Evening) :			10660 10000
Maximum Generation	7 :		10386.0 MW	Hour:	20:00	Reserve(Generation end)			660
Total Gen. (MKWH)	:		213.6 EXPORT / IMPORT	System Load Factor THROUGH EAST-WEST INTERCON		Load Shed :	:		0
Export from East grid to import from West grid to	East grid :- Maximum		-		854 MW at MW at	7:00 -	Energy Energy		-
Actual :	Water	Level of Kaptai Lake at 6:00 A M on 82.49 Ft.(MSL),	10-Feb-23	Rule o	curve : 95.74	Ft.(MSL)			
Gas Consumed :		Total =	833.61 MMCFD.		Oil Consumed		HSD :		
Cost of the Consumed F	uel (PDB+Pvt) :		Gas :	Tk112,323,457			FO :		
:		Load Shedding & Otl	Coal :	Tk313,568,341	Oi	: Tk537,582,819	Total	Tk963,474,617	
Area		Yesterday				Today			
		MW		Estimated Demand (S/S end) MW		Estimated Shedding (S/S	end) MW	Rates of Shedding (On Estimated Demand)	
Dhaka		30 0:00		3266			0	0%	
Chittagong Area Khulna Area		0 0:00 0 0:00		925 1221			0	0% 0%	
Rajshahi Area		0 0:00		1083			0	0%	
Cumilla Area		0 0:00		922			0	0%	
Mymensingh Area Sylhet Area		105 0:00 0 0:00		762 341			0	0%	
Barisal Area		0 0:00		278			ő	0%	
Rangpur Area		0 0:00		602			0	0%	
Total		135		9400			0		
		Information of the Generating Units under shut dow	n.						
		Planned Shut- Down			Forced Shut- 1) Barapukuria				
					2) Ghorasal-3,				
					 Ashuganj-5 Baghabari-7 	0 100 MW			
					Raozan unit	-2			
					6) Siddhirganj				
					 Shajibazar 3 Sirajganj-2 	30 MW			
Outage	Restore	Additional Information of Machines,	ince Interruption / Ferced Lo	ad shod atc					Remark
Time	Time			du silea etc.					Kemark
	08:12 08:13	Aminbazar 400/230/132kV S/S 230/132kv Tr-03 HT is re Aminbazar 400/230/132kV S/S ATR-03 LT is restored.	stored.						
08:14	16:45	Chowmuhani-Ramganj 132 kV Ckt-1 Scheduled S/D from	Ramganj 132/33kV end. and fi	rom Chowmuhani 132/33kV end Due to					
00.40	40.00	Yearly maintenance							
08:18	16:26	Cumilla(N)-Shahjibazar 230 kV Ckt-2 Scheduled S/D from Checking	1 Cumilia(N) 230/132/33KV end	Due to For B.Bana SS Dead Line					
08:20	16:42	Goalpara 132/33kV S/S T-6 LT Scheduled S/D Due to Ga	antry Painting work						
08:22	16:40 08:31	Goalpara 132/33kV S/S T-6 HT Scheduled S/D Due to G Savar 132/33kV S/S T-3 LT is restored.	antry painting work						
	08:32	Aminbazar 400/230/132kV S/S 230/132kv Tr-02 HT is re	stored.						
08:35	17:21	Ghorasal- Ishwardi 230 kV Ckt-2 Forced S/D from Ishuro	i 230/132kV end Due to Reque	sted by NLDC					
08:37	08:38	Sirajganj unit-3 ST was shutdown due to dp high. Aminbazar 400/230/132kV S/S 230/132kv Tr-02 LT is res	stored						
08:53	20:42	Aminbazar-Mirpur 132kV Ckt-2 Scheduled S/D from Mirp	ur 132/33kV end Due to 132 KV	Line DS Changed Work.					
08:53	20:42 15:28	Mirpur 132/33kV S/S Reserve Bus Scheduled S/D Due to Bakulia-Khulshi 132 kV Ckt-1 Scheduled S/D from Khulsl	Amin Bazer ckt-2 Line DS Cha	inge work					
09:00	15:28	for annual maintenance deadline checking and from Baku	ii 132/33kV end Due to knuishi- lia 132/33kV end Due to Annua	Maintenance (2022-23)					
09:03	20:55	Rampura-Ullon-2 132kV Ckt-2 Scheduled S/D from Ram							
09:09	18:34	NLDC.	sinting work						
09:09	18:34	Jamalpur 132/33kV S/S T-1 HT Scheduled S/D Due to pu Jamalpur 132/33kV S/S T-1 LT Scheduled S/D Due to Pa	ainting work						
09:18	16:26	Thakurgaon 132/33kV S/S 422T LT Forced S/D Due to C	il leakage maintenance of Trans	sformer T1					
09:18 10:04	16:26 20:43	Thakurgaon 132/33kV S/S 422T HT Forced S/D Due to 0 Srinagar 132/33kV S/S Tr-02 LT Scheduled S/D Due to 1	III leakage maintenance Of T1 F	rediator					
10:05	20:41	Srinagar 132/33kV S/S Tr-02 HT Scheduled S/D Due to	Fr-02 shutdown for 33 kv income	er breaker of Tr-02 Replacement.					
10:17	13:51	Sylhet 132/33kV S/S T4 LT Scheduled S/D Due to Yearly	Maintenance						
10:18 10:28	13:50 14:32	Sylhet 132/33kV S/S T4 HT Scheduled S/D Due to Yeart Tongi 230/132/33kV S/S 132 kV Bus-1 Scheduled S/D D	/ Maintenance						
10:32	13:29	Dhamrai 132/33kV S/S Transformer-1 LT Scheduled S/D	Due to Relay test by SPMD					25.0MW load interrup.	
10:33	13:27	Dhamrai 132/33kV S/S Transformer-1 HT Scheduled S/D	Due to Relay test by SPMD					25.0MW load interrup.	
10:35 10:36	12:31 12:30	Brahmanbaria 132/33kV S/S 401T LT Scheduled S/D Du Brahmanbaria 132/33kV S/S 401T HT Scheduled S/D Du	e to 132 kv DS-1089 T Hotspot	maintenance and connecting rod repair.					
10:48	11:55	Dhamrai-Kaliakoir 132 kV Ckt-1 Scheduled S/D from Dha	mrai 132/33kV end Due to Rela					25.0MW load interrup.	
11:48 11:48	12:54	Aminbazar 400/230/132kV S/S 230/132kv Tr-03 HT Tripp							
11:48	12:56 12:19	Aminbazar 400/230/132kV S/S ATR-03 LT Tripped show Dhamrai-Kaliakoir 132 kV Ckt-2 Scheduled S/D from Dha	ing RE1 316°4 relays. mrai 132/33kV end Due to Rela	v test testing by SPMD				25.0MW load interrup.	
12:00		Day Peak Generation = 9,255MW and Load shed = 548M	W	, , ,					
13:31	14:09	Dhamrai 132/33kV S/S Transformer-2 LT Scheduled S/D Dhamrai 132/33kV S/S Transformer-2 HT Scheduled S/D	Due to Relay testing						
13:32	13:59 13:51	Sylhet 132/33kV S/S T4 LT is restored.	Due to Relay testing						
	13:51	Sylhet 132/33kV S/S T4 LT is restored.							
14:00	14:33	Sirajganj Gas 225MW Unit-3 ST was sync. Aminbazar 400/230/132kV S/S 230/132kv Tr-01 HT is re	ctored						
	14:33	Aminbazar 400/230/132kV S/S 230/132kv Tr-01 LT is res							
	14:49	Madunaghat 132/33kV S/S TR-1(507T) HT is restored.							
19:20 20:00		Bhola CCPP tripped Evening Peak Generation: 10386 mW load shed about 13	5 MW						
20.00	20:49	Aminbazar-Kallyanpur 132kV Ckt-1 is restored.	IN INIT						
		Bhola 225 MW GT1 was sync.							
22:32	1	Bhola CCPP GT2 was sync.							
23:00		Bhola CCDD ST was supp							
		Bhola CCPP ST was sync. Bibiyana-3 400MW was shutdown due to air filter change	ı.					360MW generation interrup.	
23:00 01:38 01:44 04:26	07:23	Bibiyana-3 400MW was shutdown due to air filter change Sikalbaha Gas 225MW tripped.	ı.					360MW generation interrup. 220MW generation interrup.	
23:00 01:38 01:44 04:26 05:00	07:23	Bibiyana-3 400MW was shutdown due to air filter change Sikalbaha Gas 225MW tripped. Min. Gen: 7128 MW.	ı.						
23:00 01:38 01:44 04:26	07:23	Bibiyana-3 400MW was shutdown due to air filter change Sikalibaha Gas 225MW tripped. Min. Gen: 7128 MW. Sirigjanj Gas 225MW Unit-1 GT was sync. Ashuganj-Cumilla(N) 230 kV Ckt-2 Tripped from Cumilla(N) 230 kV Ckt-2 Tripped from Cumilla(N) 240 kV Ckt-2 Tripped from Cumilla(N) 250 kV Ckt-2 Tripped from Cu	N) 230/132/33kV end showing \$	Secondary distance Protection :					
23:00 01:38 01:44 04:26 05:00 06:38	07:23	Bibiyana-3 400MW was shutdown due to air filter change Sikalbaha Gas 225MW tripped. Min. Gen: 7128 MW. Sirajqanj Gas 225MW Unit-1 GT was sync.	N) 230/132/33kV end showing \$	Secondary distance Protection : 1). relays.					