					DESPATCH CENTER	TD.				
				DAILY	REPORT				Reporting Date :	8-Feb-23
	imum generation is : -		14782.0 eb-23 Generation			21:0	) Hrs on 16	-Apr-22		
The Summary of Day Peak Generation	resterday's	/-F	eb-23 <b>Generation</b> 8798.0 MW	& Demand Hour :	12:00		Today's Actual Min Gen. & P Min. Gen. at		en. & Demand 5:00	7030
Evening Peak Gene	eration :		10311.0 MW	Hour :	20:00		Available Max Generation	: '		11210
E.P. Demand (at ge			10349.0 MW	Hour:	20:00		Max Demand (Evening) :			10600
Maximum Generati Total Gen. (MKWH			10311.0 MW 206.4	Hour:	20:00 oad Factor : 83.419		Reserve(Generation end) Load Shed :			610
	,			MPORT THROUGH EAST-WEST INTI	RCONNECTOR					
Export from East gr Import from West g	id to West grid: - Maximi rid to East grid: - Maximi	ım		-	580 MW MW	at at	18:00		Energy Energy	
Actual :	Water Level of K	aptai Lake at 6:00 A M on 82.64 Ft.(MSL),	8-Feb-23		Rule curve :	96.02	Ft.( MSL )			
Gas Consumed :		Total =	835.56 MMCFD.		Oil Co	onsumed (PDB)				
						,	HS	iD :		
Cost of the Consum:	ned Fuel (PDB+Pvt) :		Gas : Coal :	Tk112,046,143 Tk290,368,082		Oil	: Tk494,399,786		Total : 1	Tk896,814,011
		Load Shedding & Otl	ner Information							
Area		Yesterday					Today			
		MW		Estimated Demand (S/S end) MW			Estimated Shedding (S/S end) MV			Rates of Shedding On Estimated Demand)
Dhaka			:00	3266			IVIV		0	0%
Chittagong Area			:00	925					0	0%
Khulna Area			:00	1221 1083					0	0% 0%
Rajshahi Area Cumilla Area			:00	922					0	0%
Mymensingh Area			:00	762					0	0%
Sylhet Area		0 0	:00	341					0	0%
Barisal Area			:00	278					0	0%
Rangpur Area Total		35	:00	602 9400					0	0%
			1						-	
		Information of the Generating Units under	snut down.							
		Planned Shut- Down			Force	d Shut-Down rapukuria ST: Un	# 2			
					2) Gho	orasal-3,5,7	11-2			
					3) Ash	nuganj-5				
					4) Bag	ghabari-70,100 M	fW .			
						ozan unit-2 Idhirganj 210 MV	,			
						aiibazar 330 MW				
					8) Sira	ajganj-1,2				
Outage	Restore	Additional Information of Mac	chines, lines, Interruption / Forced L	oad shed etc.					- 1	Remark
Time	Time		,,,,,,,							
08:03		Bhola CCPP GT1 tripped								
08:12	16:42	Goalpara 132KV Spare Bay S/D.								
08:15 08:23	16:59	Sreemongol 132/33kv T-1 AB LT Scheduled S/ Kallyanpur-Lalbag 132kV Ckt-2 Scheduled S/E		rk.						
08:28	14:52	Chauddagram-Cumilla(S) 132 kV Ckt-2 S/D Di								
08:29	15:10	Gopalganj 132/33kV S/S Gopalganj 100 MW P	S Scheduled S/D Due to Yearly mainte	nance.						
08:32		Jhenaidah 230/132kV S/S LVAC- 1 Project Wo	k S/D Due to DFDR testing .							
08:33 08:36	18:53	Jhenaidah 230/132kV S/S Transformer- 1 LT P Siddirganj CCPP 335MW GT was sync & shut	fown							
08:54		Ullon GT-1 was S/D due to A/M								
08:54	16:33	AKSML-Khulshi 132kV Ckt-1 Scheduled S/D fro	om Khulshi 132/33kV end Due to annu	al maintenance .						
09:05	13:29	Tangail 132/33kV S/S Kaliakair-1 Scheduled S/							4	45 MW load interrup.
09:05 09:18	17:33 11:33	Aminbazar-Mirpur 132kV Ckt-2 S/D Due to Am Faridpur 132/33kV S/S Transformer-1 LT S/D I	Inbazar Ckt-2 line D/S Changing work.							
09:19	11.55	Kaliakoir-Tangail 132kV Ckt-1 S/D Due to An								
09:25	17:42	Jamalpur 132/33kV S/S T-1 HT Scheduled S/D	Due to Transformer painting work .							
09:25		Chhatak 132/33kV S/S T-1 HT Scheduled S/D	Due to Annual Maintenance .							
09:33 09:36	17:33 14:14	Mirpur 132/33kV S/S Reserve Bus Scheduled S Purbasadipur-Saidpur 132kV Ckt-1 Scheduled	שט טעe to Aminbazar Ckt-2 line D/S c S/D. Due to Disk Insulator Cleaning o	nanging work. f Tower no 486						
09:44	16:30	Haripur 230/132kV S/S Bus-1 Scheduled S/D E							l	
09:56	10:18	Kaliakoir-Tongi 230kV Ckt-2 Tripped from Kalia	koir 400/230/132kV end showing RE0	C 670 relays.						
09:57 09:58	13:47 15:44	Tongi 230/132/33kV S/S 230 kV Bus-2 Schedu Bibiyana-Fenchuganj 230 kV Ckt-2 Scheduled								
10:14	15:44	Rampal 400KV ICT-2 S/D.	Side to Deadline Checking.							
10:44	12:27	Chandpur 132/33kV S/S 100MW(GT) Power Pl	ant Incomer (T4) Scheduled S/D Due	to Power station DS close .						
10:53	13:15	Kurigram 132/33kV S/S Transformer T-2 (Tr-41	3T) LT Forced S/D Due to RED HOT	maaintenance.						
11:20 11:34	12:27	Sikalbaha 225MW ST was sync. Chandpur 132/33kV S/S 150MW(GT) Power Pl	ant Incomer (TA) Tripped showing and	ur Duo to None					l	
11:34	12:27	Barapukuria 230/132/33kV S/S 150MW(G1) Power PI							l	
11:46	13:46	Faridpur-Gopalganj(N) 132 kV Ckt-1 Scheduled	S/D Due to For Energy meter Changi	ng.						
11:47		Barishal 230/132kV S/S 230kV BUS Project Wo	ork S/D Due to SAS comissioning							
12:12 12:21	14:29	Chandpur 132/33kV S/S 422T LT Scheduled S Madunaghat 132/33kV S/S TR-1(507T) LT Fon	/D Due to Oil leakage maintenance .							
13:47	16:29	Faridpur-Gopalganj(N) 132 kV Ckt-2 Scheduled								
14:18		Ghorasal Unit-5 was sync.								
17.20	16:41	Chandraghona-Rangamati 132 kV Ckt-2 is rest	ored.	(D)74 tris selects and from Kahi					l	
17:38	17:51	Kabirpur - Tongi 132kV Ckt-2 Tripped from Tong showing Distance protection zone-1, C-phase.	i 250; i32/33KV elid Snowing pnase-(Y relavs.	aip relays. and from Kabirpur S/S e ، عرب	iiu					
20:08		Ghorasal Unit-5 was forced shutdown due to co								
	20:51	Mongla 132/33kV S/S T-2 HT is restored.								
23:15		Keraniganj-Sreenagar (T at Powerpac 100MW) relays Due to PT blast at Srinagar end.	132kV Ckt-2 Tripped from Keranigonj	230/132/33kV end showing 86.1						
02:11	3:12	Bhola CCPP tripped & sync.								
03:40		Shyampur 230/132kV S/S 230 kV APR (D04) T							l	
03:41		APR-Hasnabad 230kV Ckt-2 Tripped from Hasi	nabad 230/132kV end showing Dist. A							
06:10 06:10		Mongla 132/33kV S/S T-2 LT Tripped showing Bhola CCPP 225 ST was sync.	relay relays Due to trip							
06:14	07:24	Ishurdi - Ghorashal GIS ckt-2 was tripped from	GIS end showing Zone-1(46km) relay I	Auto re-closed from Ishurdi end			-			
07:18		Magura 132/33kV S/S T-1 (405T) LT Forced S/	D Due to Red hot maintenance.		-		=		l	
07:28		Gopalganj 400/132kV S/S 400kV Rampal Ckt-2	Project Work S/D Due to Wave trap In	nstallation & teleportation sifting from						
07:30		interim to Permanent Bogura 132/33kV S/S Transformer-1 HT Sched	uled S/D Due to maintenance work En	r Red Hot					I,	34 MW load interrup.
07:32		Rampal 400KV bus reactor open.							ľ	
		Amnura 132/33kV S/S Amnura - 100MW PPP S							l l	
07:47		Amnura 132/33KV S/S Amnura - 100MVV PPP S	Scheduled S/D Due to CT maintenance	at P/S end.						