				POWER GRID COMPANY NATIONAL LOAD D	ESPATCH CENTE						
			4 1700 0	DAILY R	EPORT				Reporting Date :	7-Feb-23	
Till now the maxin The Summary of	num generation is : Yesterday's	- 6-F	14782.0 Teb-23 Generation &	& Demand		21:0	0 Hrs or Today's Actual M	n 16-Apr-2 in Gen. & Prob	22 able Gen. & Dema	ind	
Day Peak Generation	n :		9220.0 MW	Hour :	12:00		Min. Gen. at		5:00		6796
Evening Peak Genera E.P. Demand (at gen			10170.0 MW 10286.0 MW	Hour : Hour :	20:00 20:00		Available Max Gen Max Demand (Eve				10958 10500
Maximum Generatio	n :		10170.0 MW	Hour :	20:00		Reserve(Generation				458
Total Gen. (MKWH)	:		208.9 EXPORT / IMP	System Load Fa ORT THROUGH EAST-WEST INTERC	ctor : 85.61%	%	Load Shed	:			0
	to West grid :- Maxir		EXPORT / IMP	ORT THROUGH EAST-WEST INTERC	744 MW	at	8:00		Energy		
Import from West gri	d to East grid :- Maxir	num ptai Lake at 6:00 A M on	7-Feb-23	-	MW	at	-		Energy		-
Actual :	water Level of Ka	82.76 Ft.(MSL),	7-P60-23	Ri	ile curve :	96.16	Ft.( MSL )				
Gas Consumed :		Total =	869.70 MMCFD.			nsumed (PDE					
Gas Consumed :		Total =	609.70 WINCPD.		Oil Cor	nsumed (PDE	5):	HSD :			
								FO :			
Cost of the Consume	d Fuel (PDB+Pvt) :		Gas :	Tk116,073,851							
:			Coal :	Tk305,476,035		Oil	: Tk428,178,702		Total :	Tk849,728,588	
		Load Sheddi	ing & Other Information								
Area		Yesterday		Estimated Demand (S/S end)			Today Estimated Sheddir	a (S/S end)		Rates of Shedding	
		MW		MW			Estimated offeddal	MW		(On Estimated Demand	i)
Dhaka Chittagong Area			):00 ):00	3266 925					0	0% 0%	
Khulna Area			0:00	1221					ō	0%	
Rajshahi Area			):00 ):00	1083 922					0	0% 0%	
Cumilla Area Mymensingh Area			0:00	922 762					0	0%	
Sylhet Area		0 0	0:00	341					0	0%	
Barisal Area Rangpur Area			):00 ):00	278 602					0	0% 0%	
Rangpur Area Total		107		9400					0		
		Information of the Generating I	Units under shut down								
		Planned Shut- Down				d Shut-Dow apukuria ST: U					
						apukuna 31. u xasal-3,5,7	Jiii- Z				
						uganj-5					
						habari-70,100 zan unit-2	MW				
						dhirganj 210 N	w.				
						ijibazar 330 M ijganj-1,2	w				
					6) Siraj	ijgarij=1,2					
Outage	Restore	Additional Inform	ation of Machines, lines, Inte	erruption / Forced Load shed etc.							Remark
Time 08:08	Time 19:40	Kallvannur-Lalbag, 132kV Ckt-1 Sch	eduled S/D from Kallvannur 13	32/33kV end Due to Annual conservation v	work						
08:15	16:59	Shahjibazar-Sreemangal 132kV Ckt	t-2 Scheduled S/D from Sreem	ongol 132/33kV end Due to Structure leg							
00.07	40.04	works. and from Shahjibazar 132/33									
08:27	16:21	checking and from Madunaghat 132	33kV end Due to For annual m	2/33kV end Due to Annual Maintenance E naintenance	Jeadline						
08:32	19:32	Jhenaidah 230/132kV S/S Transform	ner- 2 LT Proiect Work S/D Du	ue to DFDR testing.							
08:33 08:38	19:32 14:36	Jhenaidah 230/132kV S/S Transform Cumilla(S) 132/33kV S/S Cumilla No	ner- 2 HT Project Work S/D Di orth 2 Sebeduled S/D Due to A	ue to DFDR testing.							
08:42	12:50	Feni 132/33kV S/S T-2(415T) HT Sc	cheduled S/D Due to Relay Tes	sting Purpose.							
	08:50	Bhandaria 132/33kV S/S Transforme	er-1 HT is restored.	•							
08:52	08:51 09:13	Bhandaria 132/33kV S/S Transforme Gopalganj (O) - Gopalgan (N) Ckt-1		2/33k\/ and							
08:53	09:13	Gopalganj- Gopalganj(N) 132kV Ckt									
	08:55	Faridpur 132/33kV S/S 33 KV Bus is									
09:05	17:16 09:08	Rajshahi 132/33kV S/S Transformer Faridpur 132/33kV S/S Transformer		-							
	09:10	Faridpur 132/33kV S/S Transformer	-2 LT is restored.								
09:14	15:41			nj 230/132/33kV end Due to Deadline che	ecking and						
09:23		from Bibiana 400/230kV end Due to Chandraghona-Rangamati 132 kV C		ndraghona 132/33kV end Due to Annul ma	aintenance						
		by Rangamati S/S.		-							
09:30 09:30	16:58 16:58	Jamalpur 132/33kV S/S T-1 HT Sch Jamalpur 132/33kV S/S T-1 LT Sch									
09:30	17:17	Cumilla(N)-Shahjibazar 230 kV Ckt-	1 Scheduled S/D from Cumilla(	(N) 230/132/33kV end Due to Annual dear	d line check.						
09:31	09:50	Hasnabad 132/33kV S/S 132/33kV	424 T-5 HT Forced S/D Due to	to remove nest.							
09:31 09:32	09:50 17:19	Hasnabad 132/33kV S/S 132/33kV Bibiyana-Shahiibazar 230 kV Ckt-1		to Remove nest. 00/230kV end Due to Annual Maintenance	e.						
09:36	16:06	Chandraghona-Rangamati 132 kV C	kt-1 Scheduled S/D from Rang	gamati 132/33kV end Due to Rangamati-C	Chandraghona						
09.49	14:01	Ckt-01 Annual Bay Maintenance. Payra 400/132/33kV S/S 400/132/33	3 kV Auto Transformer 01 117	Scheduled S/D Due to CSD Signals check	king						
09:49	14:01			Scheduled S/D Due to CSD Signals check Scheduled S/D Due to CSD Signals check							
10:14	15:37	Chandraghona 132/33kV S/S TR-01	(406T) LT Project Work S/D D	Due to Opening shuttering of blastwall by O	CCCE under G2G p	project.					
10:15 10:15	15:37	Chandraghona 132/33kV S/S TR-01 Kamrangichar SS 132/33kV GT-1 w	(4001) H1 Project Work S/D E as shutdown	Due to Opening shuttering of blastwall by	CCCE under G2G p	project.					
10:23	15:57	Haripur 230/132kV S/S Auto TR-3 L	T Scheduled S/D Due to Annu	al Maintenance.							
10:23	15:57	Haripur 230/132kV S/S Auto TR-3 H		al Maintenance.							
10:25 10:43	12:08	Kamrangichar SS 132kV main bus v Aminbazar 400/230/132kV S/S 230/		D Due to Relay Test.							
10:43	12:08	Aminbazar 400/230/132kV S/S 230/	132kv Tr-01 LT Scheduled S/E	Due to Relay Test.							
11:06 11:07	12:25 12:24	Bagerhat 132/33kV S/S Transformer	r-3 (423 T) LT Scheduled S/D	Due to PBS Emergency Maintenance Wo Due to PBS Emergency Maintenance W	ork.					30 MW load interrup.	
11:10	14:16	BIPTC S/S 10CF13 Forced S/D Due	e to for changing faulty CPR04	relay.	ont.						
12:52	15:48	Feni 132/33kV S/S T-1(405T) LT Sc	cheduled S/D Due to SPMD An	inual maintenance.							
12:52 13:04	15:48	Feni 132/33kV S/S T-1(405T) HT So AES Haripur 360 MW CCPP ST wa									
14:07	15:56	Payra 400/132/33kV S/S 400/132/33	3 kV Auto Transformer-02 LT S	Scheduled S/D Due to CSD Signals check	ting.						
14:08	15:55			Scheduled S/D Due to CSD Signals check	king.						
15:54	15:32 16:00	Kabirpur-Kaliakoir 132kV Ckt-2 is re Feni 132/33kV S/S T-2(415T) LT Sc		coupler open.							
	17:21	Rajshahi 132/33kV S/S Transformer	r T-1(405T) LT is restored.								
	17:32 17:35	Sherpur(Bogura)-Sirajgonj 132 kV C Sirajganj 132/33kV S/S Sherpur-2 is	kt-2 is restored.								
	17:35	Haripur Power CCPP 360MW ST w									
18:02		Barapukuria-1 was shutdown .		DED 00 feeder (						12 MW/ /	
05:13 06:30		Mongla 132/33kV S/S T-2 LT Trippe Mongla 132/33kV S/S T-2 LT Forcer		REB -03 feeder fault & 132 kv over currer relav tripping.	n relay damage.					13 MW load interrup.	
06:30		Mongla 132/33kV S/S T-2 HT Force									
1											
1	1									1	