POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Till now the maximum generation is :The Summary of Yesterday's Day Peak Generation 30- Jan-23 Hrs on 16-Apr-22 Today's Actual Min Gen. & Probal Min. Gen. at Available Max Generation Max Demand (Evening): Reserve(Generation end) Generation & Demand 12:00 6777 Day Peak Generation Evening Peak Generation E.P. Demand (at gen end) 10300.0 MW 10455.0 MW 10855 10500 Total Gen. (MKWH) 211.8 System Load Factor : 85.69% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed Total Gen. (MKWH) Export from East grid to West grid: - Maximum Import from West grid to East grid: - Maximum Water Level of Kaptai Lake at 6:00 A M on 83.75 0 16:00 30-Jan-23 Ft.(MSL), Ft.(MSL) Rule curve Gas Consumed Total = 846 02 MMCFD Oil Consumed (PDB) HSD FO Cost of the Consumed Fuel (PDB+Pvt) Tk116 152 870 Tk454,817,731 Total : Tk858,726,060 Load Shedding & Other Information Today Estimated Shedding (S/S end) Rates of Sheddin Estimated Demand (S/S end) MW 3266 925 1221 1083 922 762 341 278 602 Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Area Sylhet Area Barisal Area Rangpur Area 0:00 0:00 0:00 0:00 0:00 0:00 0% 0% 0% 0% 0% 0% 0% 0% Rangpur Area Information of the Generating Units under shut down Forced Shut-Down 1) Barapukuria ST: Unit- 2 2) Ghorasal-3 3) Ashuganj-5 4) Baghabari-70,100 MW 5) Raozan unit-2 6) Siddhirganj-210 MW . 7) Shajibazar 330 MW 8) Sirajganj-1,2 ned Shut- Down Additional Information of Machines, lines, Interruption / Forced Load shed etc Remark Outage Restore Bagerhat-Goalpara 132 kV Ckt-1 Scheduled S/D Due to Annual maintenance. Fenchuganj-Sreemangal 132kV Ckt-2 Scheduled S/D Due to Maintenance purpose. Sonargaon 132/33kV S/S T-1 LT Scheduled S/D Due to Maintenance purpose. Sonargaon 132/33kV S/S T-1 LT Scheduled S/D Due to 3kW Austa feder red not Maintanance by PBS. Kaliakori-Tongi 290kV Ckt-2 Scheduled S/D From Tongi 290/132/33kV end. Barishal-Bhola 20 kV Ckt-2 Scheduled S/D to to Annual Maintenance work. Payra 400/132/33kV S/S T-1 LT Scheduled S/D to teo Relay testing. Aminbazar-Kaliakori 230kV Ckt-1 Scheduled S/D Trom Kaliakori 400/230/132kV end Due to annual maintanance. Shyampur 290/132kV S/S 20 kV APR (D04) is restored. Bibiyana-Fenchuganj 230 kV Ckt-1 Scheduled S/D Trom Kaliakori 400/230/132kV end Due to annual maintanance. Shyampur 290/33kV S/S T-R LT Project Work K/D Due to Project work. Bibiyana-Fenchuganj 230 kV Ckt-1 Scheduled S/D Due to Deadline checked at Keraniganj end. Keraniganj-Sreenagar 132kV Ckt-1 Scheduled S/D Due to Annual Maintenance. Makanganj 132/33kV S/S T-LT Scheduled S/D Due to Annual Maintenance. Purbachol GT-2 S/D for A/M. Savar 132/33kV S/S T-LT Scheduled S/D Due to Annual Maintenance. Cumila(N)-Cumila(s) 132 kV Ckt-1 Scheduled S/D Due to Annual Maintenance. Cumila(N)-Cumila(s) 132 kV Ckt-1 Scheduled S/D Tome to Annual Maintenance. Cumila(N)-Cumila(s) 132 kV Ckt-1 Scheduled S/D Due to Annual Maintenance. Cumila(N)-Cumila(s) 132 kV Ckt-1 Scheduled S/D Due to Annual Maintenance. Cumila(N)-Cumila(s) 132 kV Ckt-1 Scheduled S/D Due to Annual Maintenance. Aggreto-keraniganj 132kV Ckt-1 Scheduled S/D Due to Reduce overloading of khunla south S/S Tx. Jamajaur 132/33kV S/S T-L T Scheduled S/D Due to Reduce overloading of khunla south S/S Tx. Jamajaur 132/33kV S/S T-L T Scheduled S/D Due to Reduce overloading of khunla south S/S Tx. Jamajaur 132/33kV S/S T-L T T Scheduled S/D Due to Communication testing from Kodda 132/33kV end Due to Tele protection established . agerhat-Goalpara 132 kV Ckt-1 Scheduled S/D Due to Annual maintenance 17:28 10:02 17:29 17:03 08:58 13:17 18:12 08:23 08:24 30 MW load interrup 08:31 08:32 08:59 09:09 09:09 17:48 12:46 17:47 13:57 15:03 09:14 09:21 09:27 09:29 09:36 09:36 09:37 09:45 09:46 09:46 09:47 17:46 15:05 15:03 13:55 09:53 17:22 17:14 10:04 10:10 protection established. Anowara-Sikabaha 230 kV Ckt-1 Scheduled S/ID from Shikalibaha 230/132kV end. Ashtugori) south bus coupler is closed Ashtugori) south bus coupler is closed Ashtugori) south bus Coupler is closed Ashtugori) south 40 oNz Ckt-1 S/D from Bhulta 400/230kV end Due to due to dead line checking from B. Baria S/S end. Payra 400/132/33kV S/S 400/132/33 kV Auto Transformer-01 LT Project Work S/ID Due to CSD-100 Installation Sythet CCPP 225 MW ST was synce. Cumilla(S) 132/33kV S/S HA-PIT Project Work S/ID Meghnaghat-15/ymapur Ckt-2 was switched on Meghnaghat 230/132kV S/S Meghnaghat-ST (MPL) Scheduled S/ID Due to As per request of Meghnaghat Power Limited. Barishal 230/132kV S/S T-4 Froject Work S/ID Due to SAS Integration with existing Sas system. Barishal 230/132kV S/S T-5 LT Project Work S/ID Due to SAS Integration with existing Sas system. Barishal 230/132kV S/S T-4 Froject Work S/ID Due to SAS Integration. Rampat-Khulna South CKT-2 Tripped due to De 220v Supply Fault. Rampat-Khulna South CKT-2 Froject Work S/ID Due to SAS Integration. Cox's bazar-Dohazari 132 kV Ckt-1 ripped from Care Substitution of Substitution of Substitution 10:17 15:24 10:37 10:42 11:14 12:02 12:50 12:52 15:02 15:51 16:24 15:17 16:01 15:58 16:50 17:16 17:32 17:31 00:30 00:38 04:37 04:41 04:34 04:15 04:15 04:23 05:09 05:10 05:20 05:20

reclosure relay for three poleSecondary Distenance protection A phase V fail relays Savar 132/33kV S/S T-3 LT Tripped showing relay relays Due to Aminbazar and tanary feeder trip under DPBS-3.

07:56